

Carlsbad Field Office OCD Artesia

ATS-15-210

Form 3160-3
(March 2012)

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM81586	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc. 16696		7. If Unit or CA Agreement, Name and No.	
3a. Address P.O. Box 50250 Midland, TX 79710		8. Lease Name and Well No. Cedar Canyon 23 Federal #4H	
3b. Phone No. (include area code) 432-685-5717		9. API Well No. 43281 30-015-	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1415 FNL 155 FEL SENE(H) Sec 22 T24S R29E At proposed prod. zone 1700 FNL 2460 FWL SENW(F) Sec 24 T24S R29E		10. Field and Pool, or Exploratory Pierce Crossing Bone Spring, E.	
14. Distance in miles and direction from nearest town or post office* 6 miles southeast from Loving, NM		12. County or Parish Eddy	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) S-95' BH-180'	16. No. of acres in lease 1040 ac	17. Spacing Unit dedicated to this well 240 ac	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. S-110'	19. Proposed Depth 8980'V 16607'M	20. BLM/BIA Bond No. on file NMB000862 ESB000226	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2941.7' GR	22. Approximate date work will start* 04/01/2015	23. Estimated duration 35 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|---|---|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an-existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed) David Stewart	Date 7/24/15
Title Sr. Regulatory Advisor david_stewart@oxy.com		
Approved by (Signature) Steve Caffey	Name (Printed/Typed)	Date JUL 24 2015
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin
NM OIL CONSERVATION
ARTESIA DISTRICT

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED**

AUG 3 2015

RECEIVED

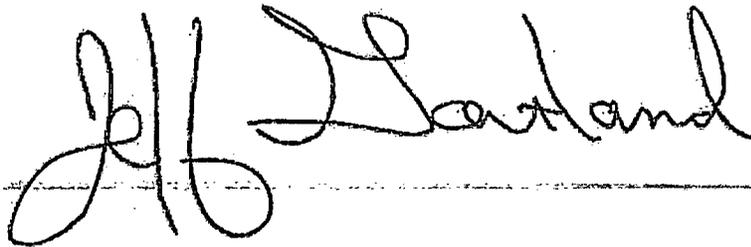
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

8/13/15

OPERATOR CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 4th day of November, 2014.

Name: Jeff Gartland
Position: Reservoir Management Team Leader
Address: 5 Greenway Plaza, Suite 110, Houston, TX 77046
Telephone: 713-552-8567
E-mail: (optional): jeff_gartland@oxy.com
Company: Occidental Permian LP / OXY USA Inc / OXY USA WTP LP
Field Representative (if not above signatory): Dusty Weaver
Address (if different from above): P.O. Box 50250 Midland, TX 79710
Telephone (if different from above): 432-685-5723
E-mail (if different from above): calvin_weaver@oxy.com



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-43281	Pool Code 96473	Pool Name Pierce Crossing Bone Spring E.
Property Code 39439 315098	Property Name CEDAR CANYON "23" FEDERAL	Well Number 4H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2941.7'

Surface Location

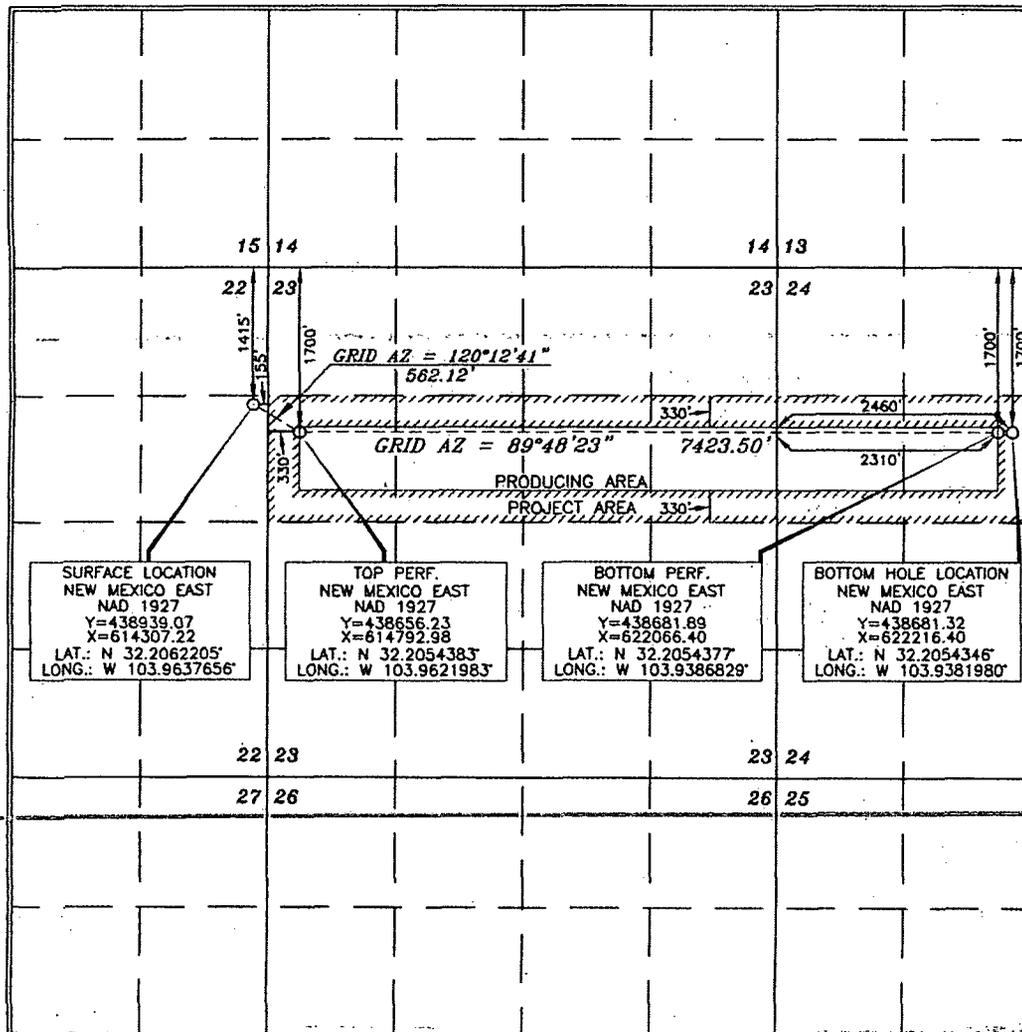
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	24 SOUTH	29 EAST, N.M.P.M.		1415'	NORTH	155'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	24	24 SOUTH	29 EAST, N.M.P.M.		1700'	NORTH	2460'	WEST	EDDY

Dedicated Acres 240	Joint or Infill J	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 11/4/14
Signature Date
David Stewart Sr. Reg. Ado.
Printed Name
david_stewart@oxy.com
E-mail Address

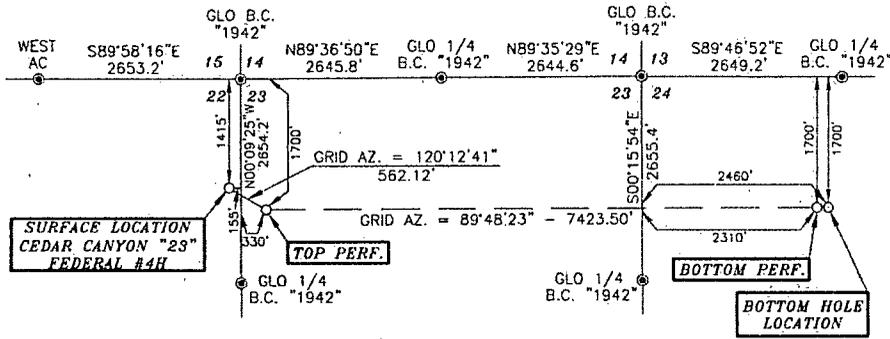
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from bearings of equal surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

15079
DECEMBER 11, 2013
Date of Survey
[Signature]
Signature and Seal of Professional Surveyor
Certificate Number 15079

Location

SECTIONS 22, 23, & 24, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY
NEW MEXICO



Basis of Bearings - GPS Geodetic Measurements
NM East Zone (83) North American Datum of 1983

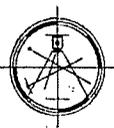
DRIVING DIRECTIONS:
 FROM THE INTERSECTION OF U.S. HWY.
 #285 AND BLACK RIVER VILLAGE ROAD IN
 MALAGA, GO EAST ON COUNTY ROAD #720
 FOR 0.8 MILES, TURN LEFT ON COUNTY
 ROAD #745 (HARROUN ROAD) AND GO
 NORTH FOR 1.0 MILES, TURN RIGHT AND GO
 EAST/NORTHEAST FOR 2.1 MILES, TURN
 RIGHT ON DOG TOWN ROAD AND GO
 SOUTHEAST FOR 1.3 MILES, TURN LEFT ON
 CALICHE ROAD AND GO EAST/SOUTHEAST
 FOR 2.1 MILES, CONTINUE SOUTH FOR 1.6
 MILES, TURN LEFT AND GO NORTHEAST
 THEN SOUTHEAST FOR 1.0 MILES, TURN
 LEFT AND GO NORTH FOR 0.1 MILES, TURN
 RIGHT AND GO EAST FOR 0.1 MILES, TURN
 LEFT AND GO NORTH/NORTHEAST FOR 0.1
 MILES, TURN LEFT ON PROPOSED ROAD AND
 GO NORTH FOR 16.7 FEET TO LOCATION.



SURVEYORS CERTIFICATE
 I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR
 NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM
 RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS
 TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
 BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR
 SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW
 MEXICO STATE BOARD OF REGISTRATION FOR
 PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 8/11/2014
 Terry J. Asel, N.M. R.P.L.S. No. 15079

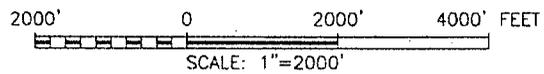
Asel Surveying



P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146

LEGEND

⊙ - DENOTES FOUND MONUMENT AS NOTED



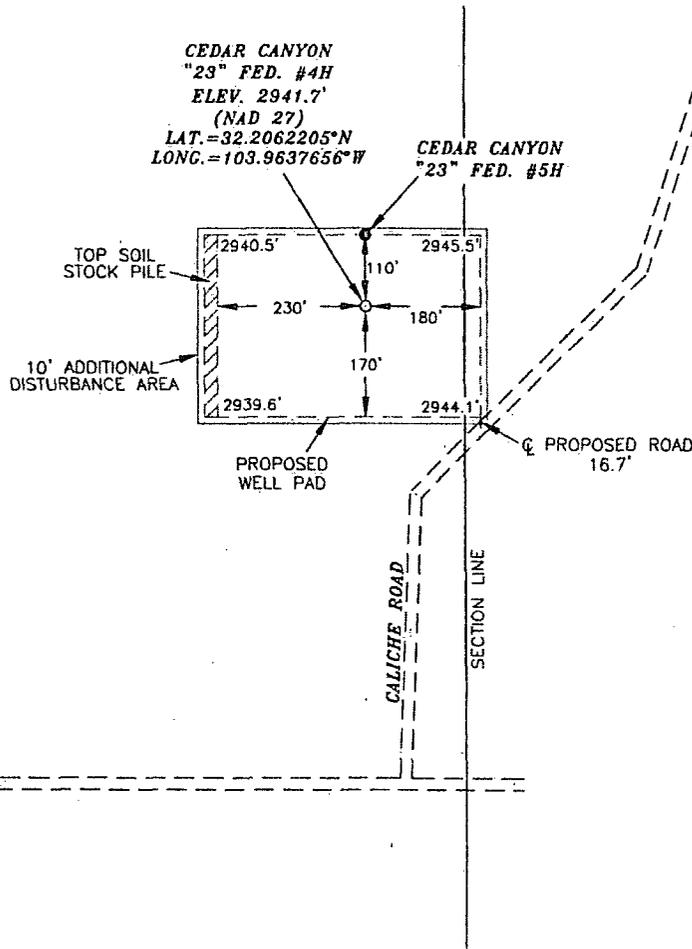
OXY USA INC.

CEDAR CANYON "23" FEDERAL #4H LOCATED
 AT 1415' FNL & 155' FEL IN SECTION 22,
 TOWNSHIP 24 SOUTH, RANGE 29 EAST,
 N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 12/11/13	Sheet 1 of 1 Sheets
W.O. Number: 131211WL-c (Rev. A)	Drawn By: KA Rev: A
Date: 08/06/14	Scale: 1"=2000'

Site Plan

OXY USA INC. CEDAR CANYON "23" FED. #4H SITE PLAN

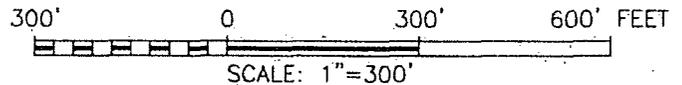


LEGEND

- DENOTES STOCK PILE AREA
- DENOTES PROPOSED WELL PAD
- DENOTES PROPOSED ROAD

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.



OXY USA INC.

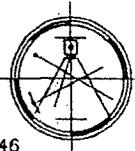
CEDAR CANYON "23" FED. #4H WELL PAD
LOCATED AT 1415' FNL & 155' FEL IN
SECTION 22, TOWNSHIP 24 SOUTH, RANGE 29
EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 12/11/13	Sheet 1 of 1 Sheets
W.O. Number: 131211WL-c	Drawn By: KA Rev:
Date: 12/30/13	131211WL-c Scale: 1"=300'

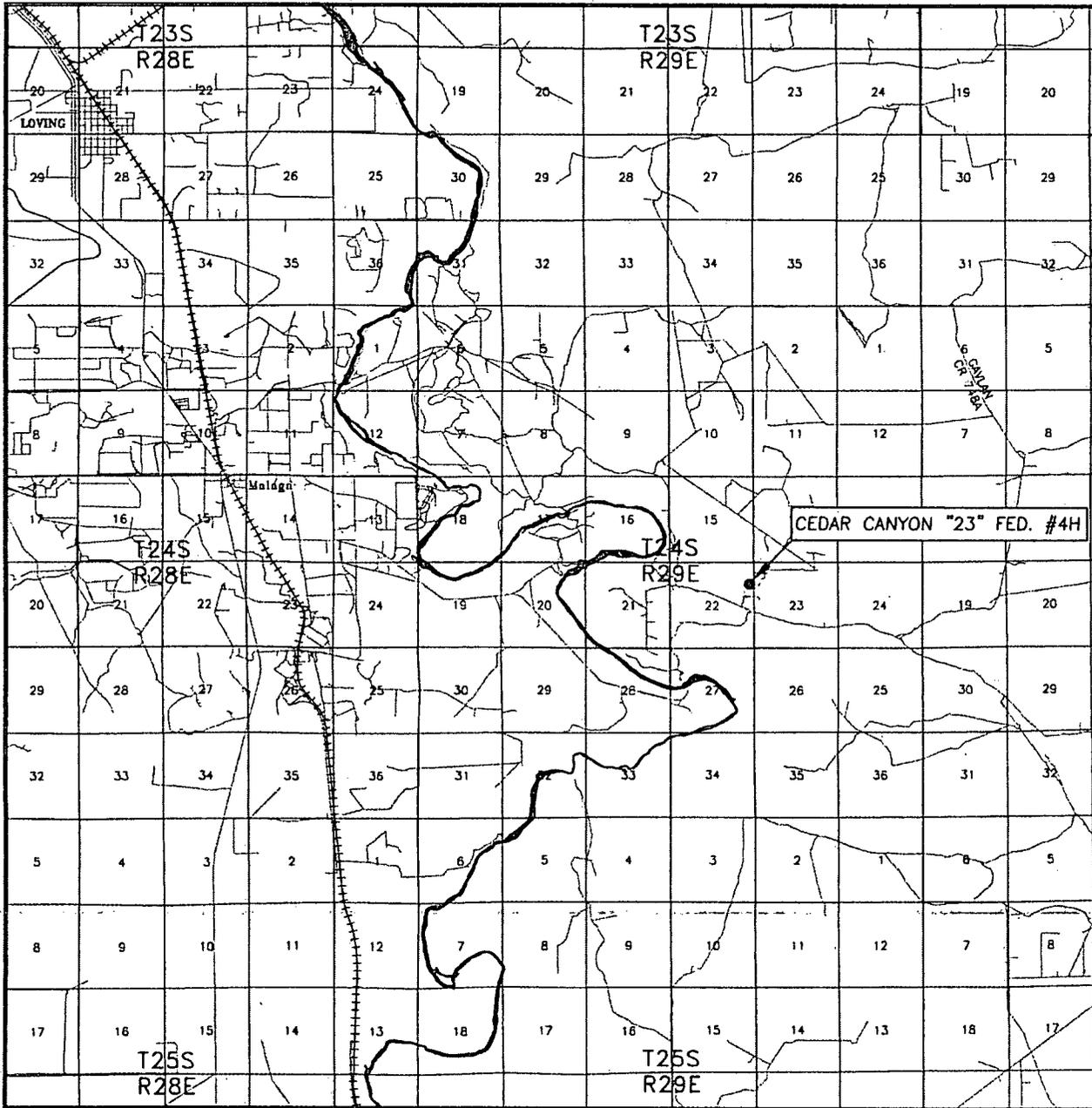
Terry J. Asel 1/7/2014
Terry J. Asel, N.M. R.P.L.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



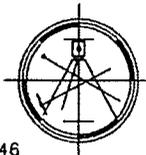
VICINITY MAP



SEC. 22 TWP. 24-S RGE. 29-E
 SURVEY N.M.P.M.
 COUNTY EDDY
 DESCRIPTION 1415' FNL & 155' FEL
 ELEVATION 2941.7'
 OPERATOR OXY USA INC.

SCALE: 1" = 2 MILES

Asel Surveying
 P.O. BOX 393 - 310 W. TAYLOR
 HOBBS, NEW MEXICO - 575-393-9146

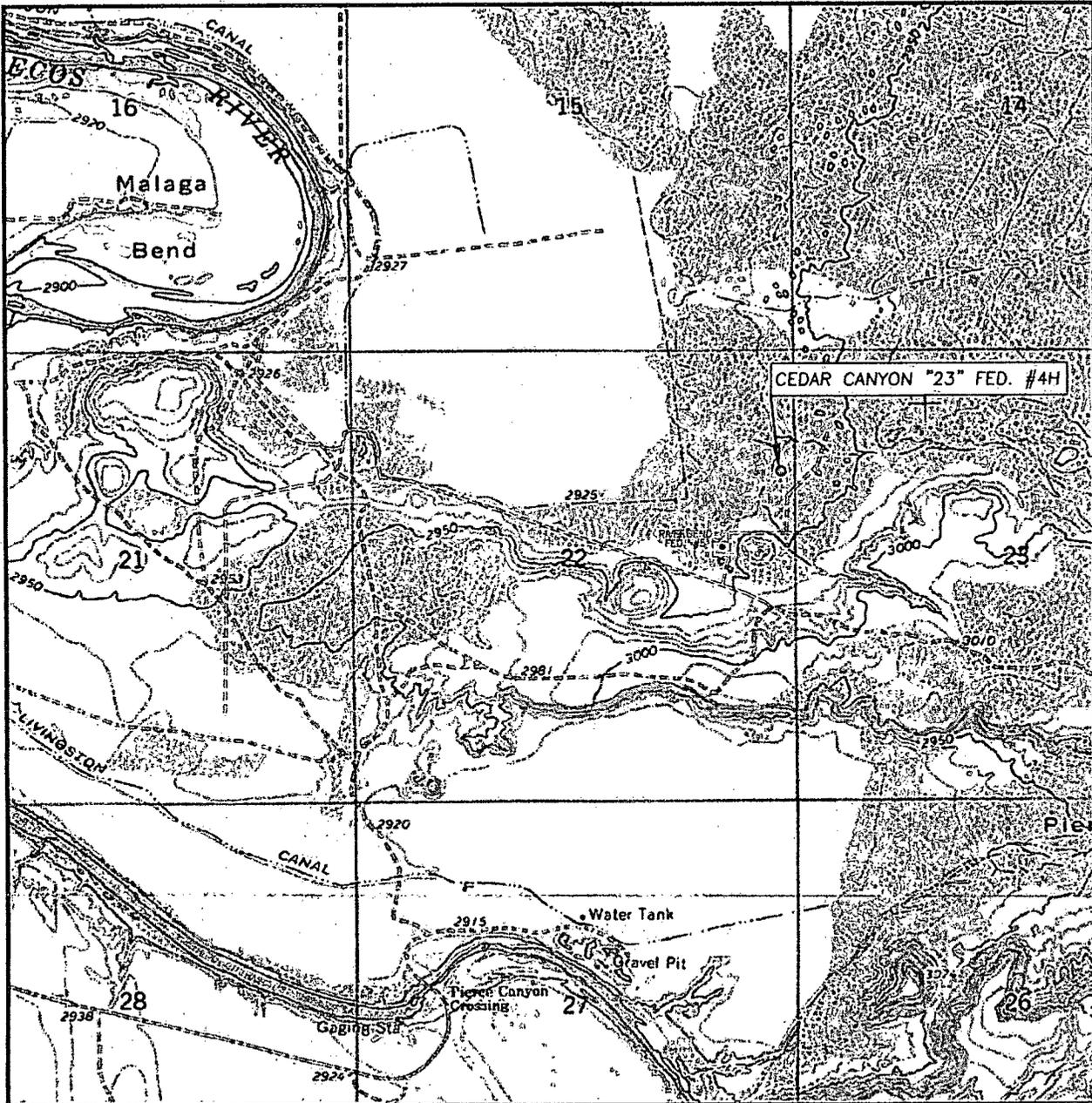


~~LEASE CEDAR CANYON #23 FED. #4H~~

DIRECTIONS FROM THE INTERSECTION OF U.S. HWY. #285 AND BLACK RIVER VILLAGE ROAD IN MALAGA, GO EAST ON COUNTY ROAD #720 FOR 0.8 MILES, TURN LEFT ON COUNTY ROAD #745 (HARROUN ROAD) AND GO NORTH FOR 1.0 MILES, TURN RIGHT AND GO EAST/NORTHEAST FOR 2.1 MILES, TURN RIGHT ON DOG TOWN ROAD AND GO SOUTHEAST FOR 1.3 MILES, TURN LEFT ON CALICHE ROAD AND GO EAST/SOUTHEAST FOR 2.1 MILES, CONTINUE SOUTH FOR 1.6 MILES, TURN LEFT AND GO NORTHEAST THEN SOUTHEAST FOR 1.0 MILES, TURN LEFT AND GO NORTH FOR 0.1 MILES, TURN RIGHT AND GO EAST FOR 0.1 MILES, TURN LEFT AND GO NORTH/NORTHEAST FOR 0.1 MILES, TURN LEFT ON PROPOSED ROAD AND GO NORTH FOR 16.7 FEET TO LOCATION.

LUM

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'

SEC. 22 TWP. 24-S RGE. 29-E

SURVEY _____ N.M.P.M.

COUNTY EDDY

DESCRIPTION 1415' FNL & 155' FEL

ELEVATION 2941.7'

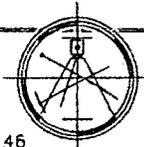
OPERATOR OXY USA INC.

LEASE CEDAR CANYON "23" FED. #4H

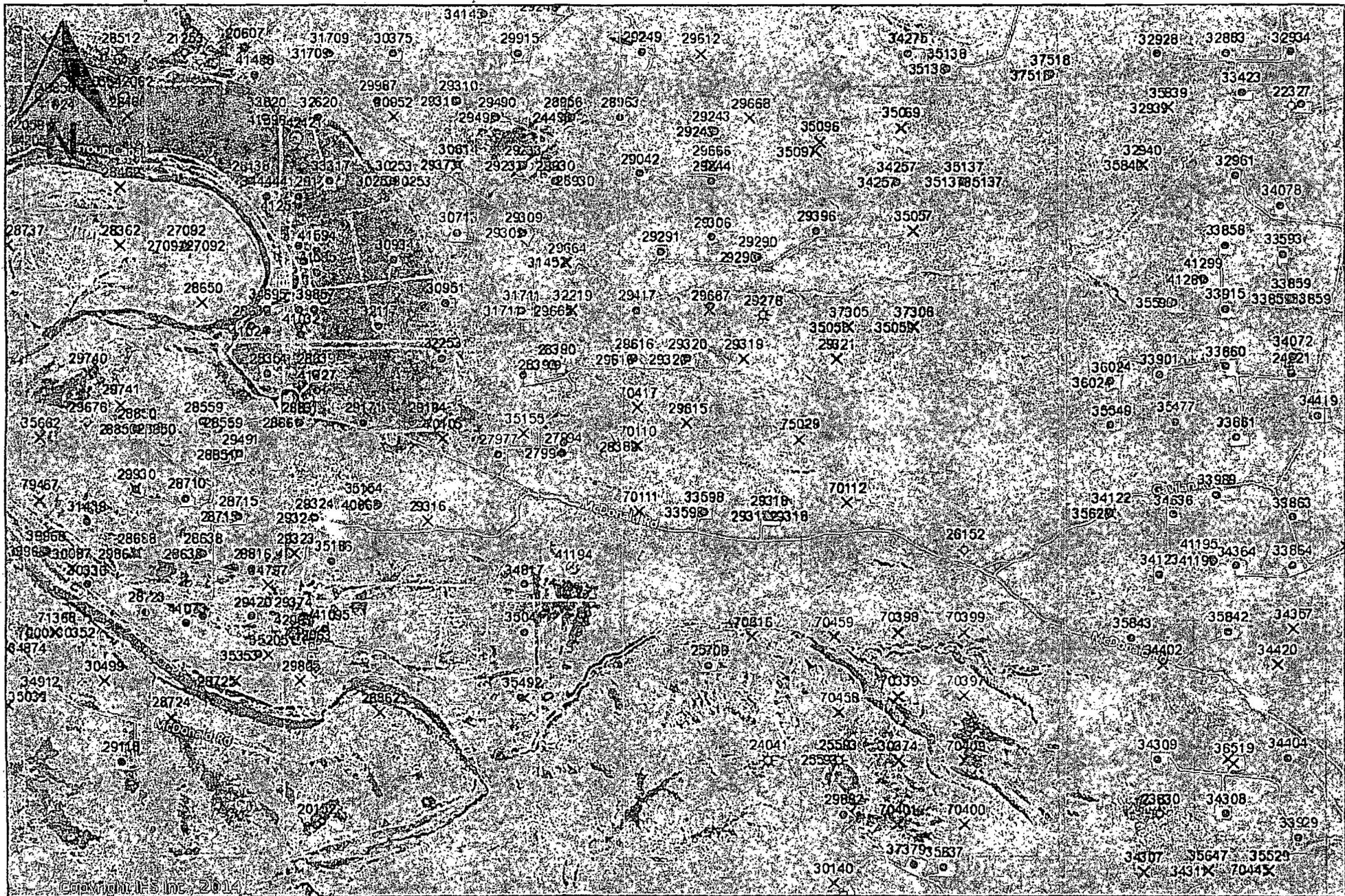
U.S.G.S. TOPOGRAPHIC MAP
PIERCE CANYON, N.M.

Asel Surveying

P.O. BOX 393 - 310 W. TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



Cedar Canyon 23 Federal - 9 sec AOR

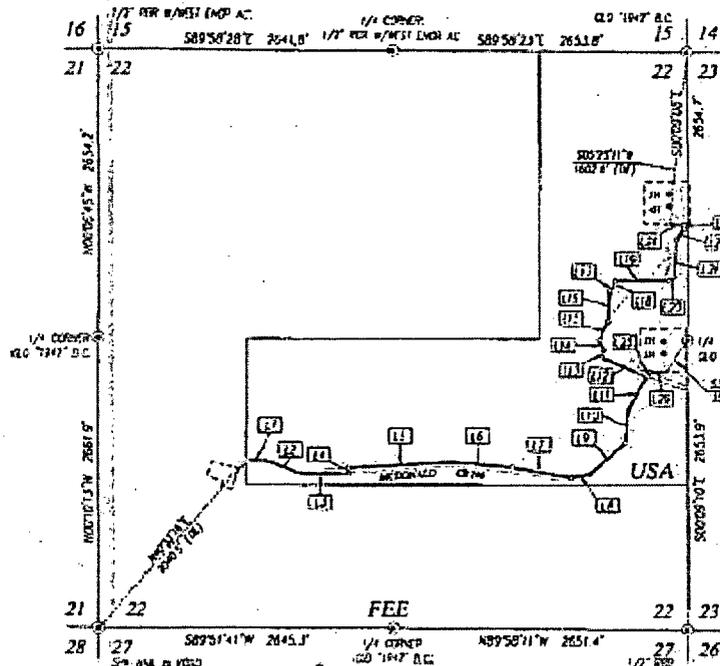


9 sec Aerial

SLM
rise



LINE	BEARING	DISTANCE
L1	S89°21'13"E	174.9'
L2	S89°05'51"E	352.1'
L3	N09°45'25"E	405.5'
L4	N03°15'39"W	53.7'
L5	N88°20'44"E	049.2'
L6	S81°47'39"E	532.8'
L7	S79°40'18"E	347.0'
L8	N77°40'09"E	173.3'
L9	N47°20'33"E	429.5'
L10	N53°27'05"E	300.8'
L11	N78°33'49"E	348.0'
L12	N68°39'01"W	432.6'
L13	N29°08'41"E	89.3'
L14	N06°07'08"W	97.7'
L15	N74°46'04"E	195.5'
L16	N02°34'03"E	267.2'
L17	N40°35'54"E	71.5'
L18	N00°08'59"W	14.4'
L19	N89°22'30"E	494.5'
L20	N34°43'19"E	60.5'
L21	N02°37'49"E	345.0'
L22	N32°17'02"E	119.3'
L23	N63°03'01"W	36.4'
L24	S89°54'41"W	115.6'
L25	N78°35'31"E	48.2'
L26	S89°58'02"E	144.4'



ED CEDAR CANYON 23 FEDERAL #31 & 34
 60+01.8 END SURVEY AT
 SOUTH SIDE PAD
 100' SO. OF PAD
 62+88.0 PL. 270217.11
 63+30.8 PL. 270217.11
 65+11.1 PL. 270217.11
 65+41.49 ELEC. LAG
 62+64.3 PL. 270217.11
 62+04.7 PL. 270217.11
 59+73.72 ELEC. LAG
 58+02.2 PL. 270217.11
 56+94 LEASE PAD
 56+71.8 PL. 270217.11
 56+70.70 ELEC. LAG
 55+71.1 PL. 270217.11
 55+70.70 ELEC. LAG
 55+71.1 PL. 270217.11
 55+70.70 ELEC. LAG
 55+71.1 PL. 270217.11
 55+70.70 ELEC. LAG
 55+71.1 PL. 270217.11

DESCRIPTION

SURVEY FOR A STRIP OF LAND 50.0 FEET WIDE AND 6812.2 FEET OR 1.290 MILES IN LENGTH CROSSING USA LAND IN SECTION 22, TOWNSHIP 24 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY.

I, RONALD J. EDSON, NEW MEXICO PROFESSIONAL SURVEYOR NO. 5239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EDSON *Ronald J. Edson* DATE: 02/11/2015



NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.



PROFESSIONAL SURVEYING SERVICES SINCE 1948
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO, MOORE, N.M., 88240
 (505) 793-3127 www.jwsc.com
 TOLSON 10021000

LEGEND

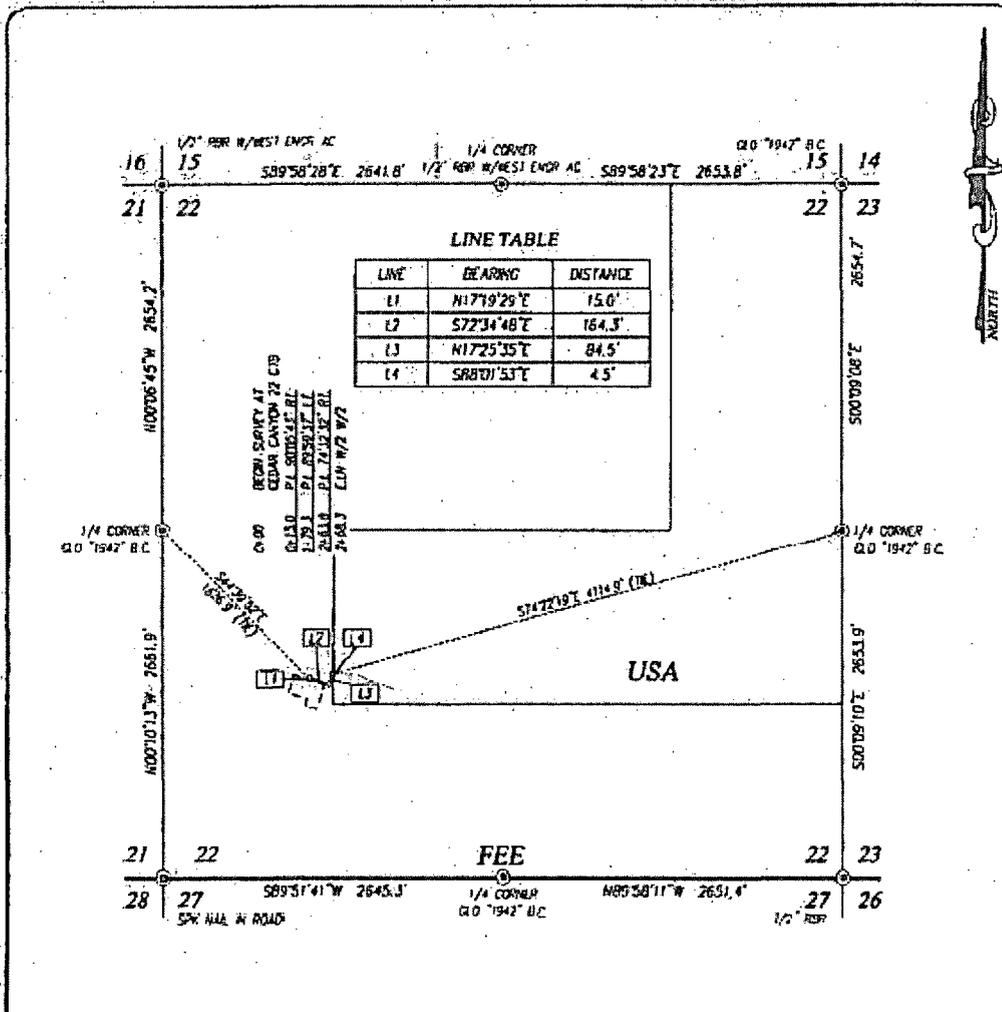
⊙ DENOTES FOUND CORNER AS NOTED



OXY U.S.A. INC.

SURVEY FOR A PIPELINE TO THE CEDAR CANYON 23 FEDERAL #31, #41, #51 & #71 CROSSING SECTION 22, TOWNSHIP 24 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 1/8/15 CAD Date: 2/10/15 Drawn By: LSL
 P.L. No.: 14111379 Rev. Rel. W.O.: Sheet 1 of 1



DESCRIPTION

SURVEY FOR A PIPELINE CROSSING SECTION 22, TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO, AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE SOUTHWEST QUARTER, WHICH LIES 544°39'52"E 19626.9 FEET FROM THE WEST QUARTER CORNER, THEN 17°19'29"E 15.0 FEET; THEN 72°34'48"E 164.3 FEET; THEN 17°25'35"E 84.5 FEET; THEN 88°01'53"E 4.5 FEET TO A POINT ON THE EAST LINE OF THE W/2 W/2, WHICH LIES 574°22'19"E 4114.9 FEET FROM THE EAST QUARTER CORNER.

TOTAL LENGTH EQUALS 268.3 FEET OR 16.26 RODS.

NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

I, RONALD J. EDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THE SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION AND I AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EDSON
DATE: 02/11/2015

LEGEND

© DENOTES FOUND CORNER AS NOTED



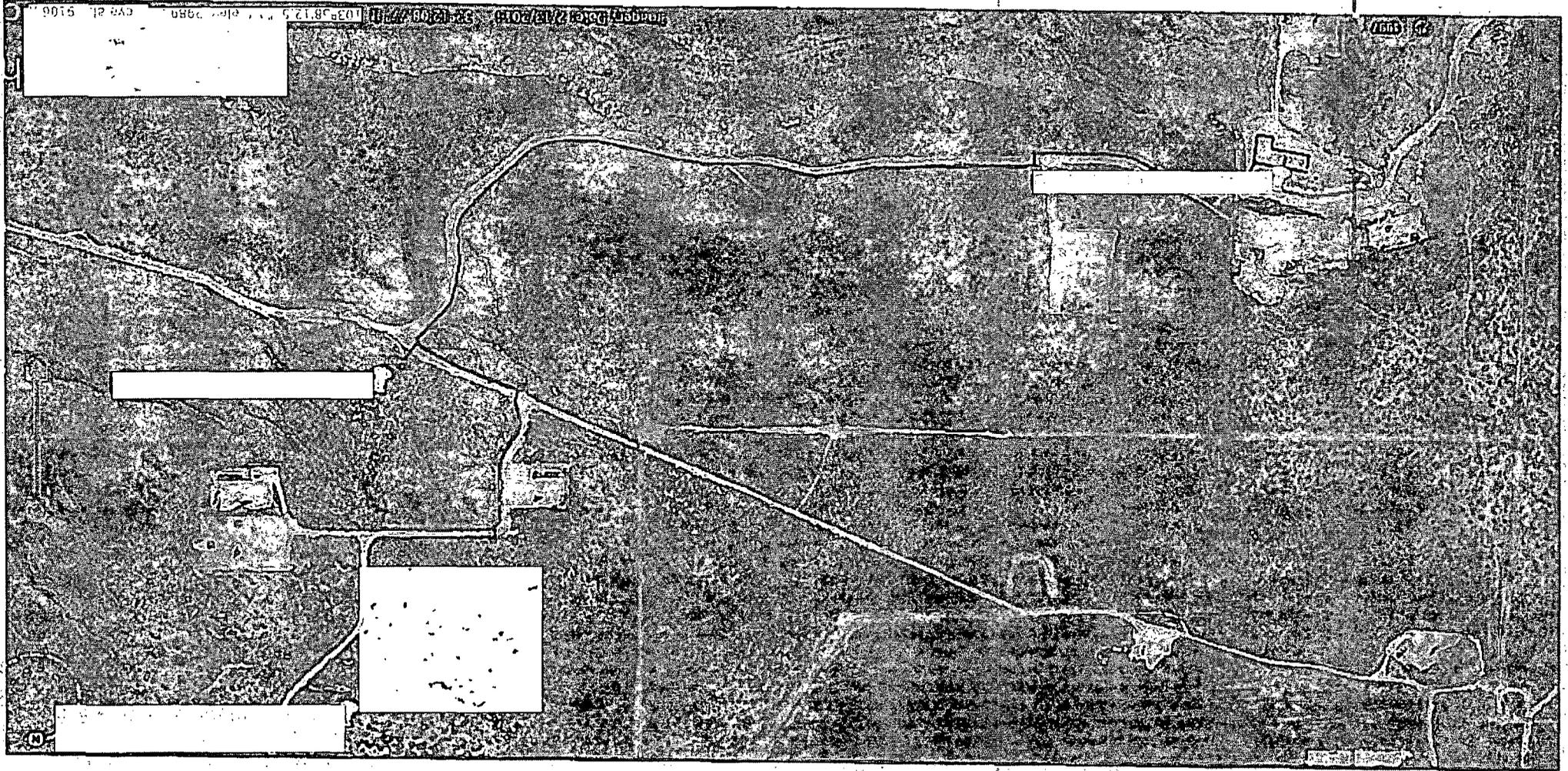
OXY U.S.A. INC.

SURVEY FOR A PIPELINE TO THE CEDAR CANYON
23 FEDERAL #4H & #5H CROSSING
SECTION 22, TOWNSHIP 24 SOUTH,
RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

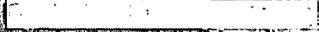
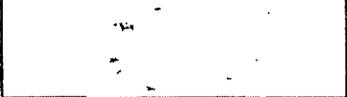
Survey Date: 1/9/15 CAD Date: 2/10/15 Drawn By: LSL
W.O. No.: 14111379 Rev. Ref. W.O. Sheet 1 of 1

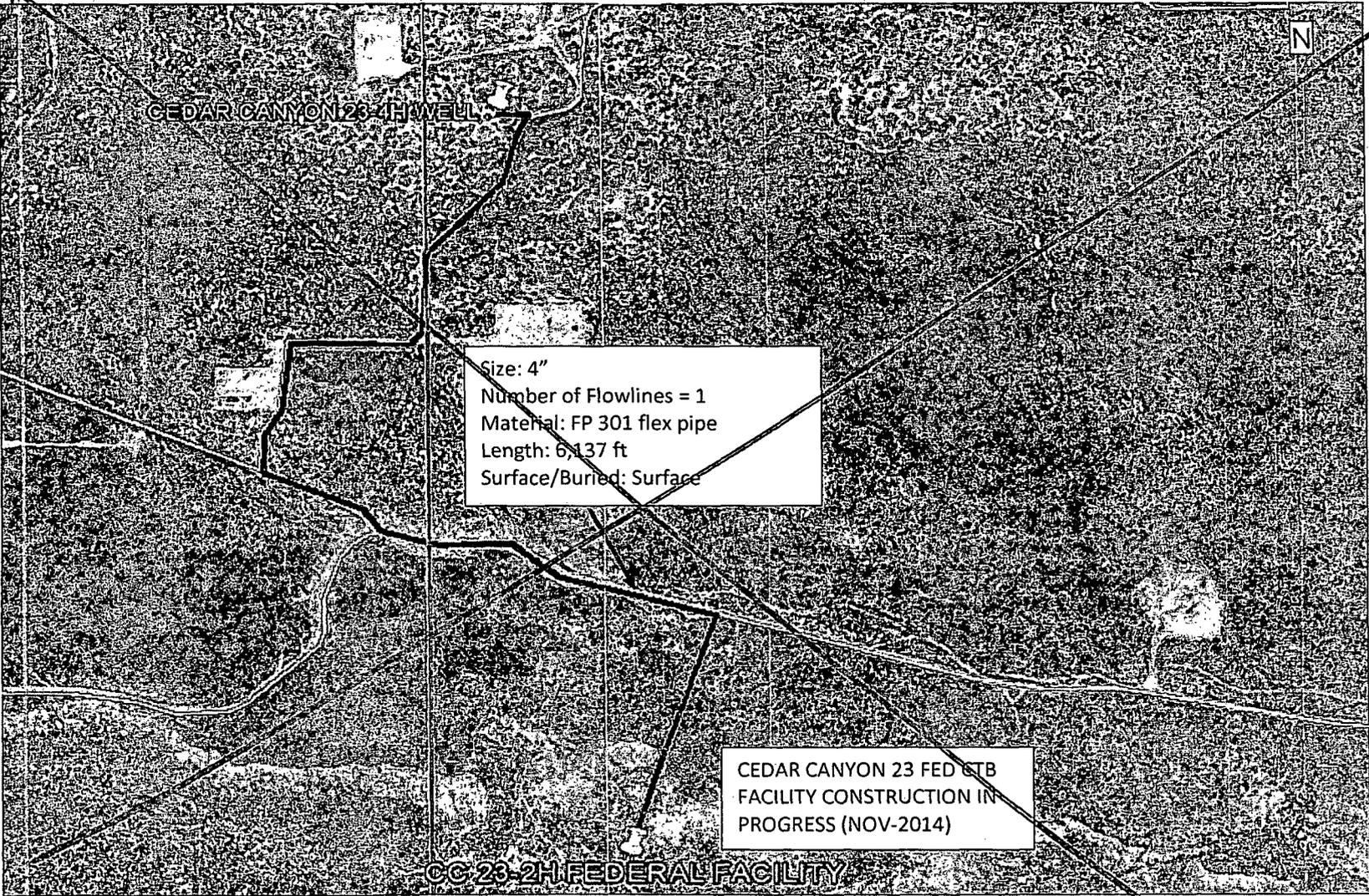
PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO MOORS N.M. 88340
505-239-3317 www.jwsurvey.com
T8PLSP 100021000

EDRATM



0015 12 249 0880 2194 1030812 5 1177/0021-25 0102/11/2 0102/11/2





Size: 4"
Number of Flowlines = 1
Material: FP 301 flex pipe
Length: 6,137 ft
Surface/Buried: Surface

CEDAR CANYON 23 FED STB
FACILITY CONSTRUCTION IN
PROGRESS (NOV-2014)

CEDAR CANYON 23-4H WELL

CC-23-2H FEDERAL FACILITY

Flowline Route | Detail |

OXY USA Inc
Cedar Canyon 23 Federal #4H
APD Drilling Data

OPERATOR NAME / NUMBER: OXY USA INC

16696

LEASE NAME / NUMBER: Cedar Canyon 23 Federal #4H

Federal Lease No. NMNM81586

STATE: NM

COUNTY: EDDY

POOL NAME/NUMBER:

Pierce Crossing Bone Spring, E.

96473

SURFACE LOCATION:

1415 FNL 155 FEL SENE(H) Sec 22 T24S R29E

SL: LAT: 32.2062205N LONG:103.9637656W X:614307.22 Y:438939.07 NAD: 27

TOP PERFORATION:

1700 FNL 330 FWL SWNW(E) Sec 23 T24S R29E

TP: LAT: 32.2054383N LONG:103.9621983W X:614792.98 Y:438656.23 NAD: 27

BOTTOM PERFORATION:

1700 FNL 2310 FWL SENW(F) Sec 24 T24S R29E

BP: LAT: 32.2054377N LONG:103.9386829W X:622066.4 Y:438681.89 NAD: 27

BOTTOM HOLE LOCATION:

1700 FNL 2460 FWL SENW(F) Sec 24 T24S R29E

BHL: LAT: 32.2054346N LONG:103.9381980W X:622216.40 Y:438681.32 NAD: 27

APPROX GR ELEV: 2941.7'

EST KB ELEV: 2966.7' (25' KB-GL)

1. GEOLOGIC NAME OF SURFACE FORMATION

- a. Permian

2. ESTIMATED TOPS OF GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS

Formation	TVD - RKB	Expected Fluids
Top Rustler	452	--
Top Salado	540	--
Top Castile	1554	--
Top Delaware/Lamar	3022	--
Top Bell Canyon	3075	Form Water
Top Cherry Canyon	3776	Oil/Gas
Top Brushy Canyon	5188	Oil/Gas
Top 1 st Bone Spring	6729	Oil/Gas
Top 2 nd Bone Spring	8019	Oil/Gas
Top 3 rd Bone Spring	8873	Oil/Gas

- Fresh water may be present above the Rustler formation. Surface casing will be set below the top of the Rustler to protect any possible fresh water.

GREATEST PROJECTED TD "LATERAL LP": 9161' MD / 8845' TVD

GREATEST PROJECTED TD "LATERAL TOE": 16607' MD / 8980' TVD

OBJECTIVE: 2nd BSPG

3. CASING PROGRAM

New Surface Casing ran in a 14.75" hole filled with 8.50 ppg mud

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
14.75	0-480	11.75	47	J55	BTC	11.000	New	3070	1510	9.01	7.14	9.54

440

New Intermediate Casing ran in a 10.625" hole filled with 10.2 ppg mud

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
10.625	0-3050	8.625	32	J55	BTC	7.921*	New	3930	2530	1.37	3.33	2.76

New Production Casing ran in a 7.875" hole filled with 9.2 ppg mud

Hole Size (in)	Interval (ft)	OD (in)	Wt (ppf)	Grade	Conn	ID (in)	Condition	Burst (psi)	Collapse (psi)	Burst SF	Coll SF	Ten SF
7.875	0-16607	5.500	17	L80	BTC	4.892	New	7740	6290	1.25	1.52	1.72

*SPECIAL DRIFT TO 7.875"

Casing Design Assumptions:

Burst Loads

CSG Test (Surface)

- Internal: Displacement fluid + 70% CSG Burst rating
- External: Pore Pressure from section TD to surface

CSG Test (Intermediate)

- Internal: Displacement fluid + 70% CSG Burst rating
- External: Pore Pressure from the Intermediate hole TD to Surface CSG shoe and MW of the drilling mud that was in the hole when the CSG was run to surface

CSG Test (Production)

- Internal: Fresh Water Displacement + 80% CSG Burst rating
- External: Pore Pressure from the well TD the Intermediate CSG shoe and MW of the drilling mud that was in the hole when the CSG was run to surface

Gas Kick (Surface/Intermediate)

- Internal: Gas Kick based on Pore Pressure or Fracture Gradient @ CSG shoe with a gas 0.115psi/ft Gas gradient to surface while drilling the next hole section (e.g. Gas Kick while drilling the production hole section is a burst load used to design the intermediate CSG)
- External: Pore Pressure from section TD to previous CSG shoe and MW of the drilling mud that was in the hole when the CSG was run to surface

Stimulation (Production)

- Internal: Displacement fluid + Max Frac treating pressure (not to exceed 80% CSG Burst rating)
- External: Pore Pressure from the well TD to the Intermediate CSG shoe and 8.5 ppg MWE to surface

Collapse Loads

Lost Circulation (Surface/Intermediate)

- Internal: Losses experienced while drilling the next hole section (e.g. losses while drilling the production hole section are used as a collapse load to design the intermediate CSG). After losses there will be a column of mud inside the CSG with an equivalent weight to the Pore Pressure of the lost circulation zone
- External: MW of the drilling mud that was in the hole when the CSG was run

Cementing (Surface/Intermediate/Production)

- Internal: Displacement Fluid
- External: Cement Slurries to TOC, MW to surface

Full Evacuation (Production)

- Internal: Atmospheric Pressure
- External: MW of the drilling mud that was in the hole when the CSG was run

Tension Loads

Running CSG (Surface/Intermediate/Production)

- Axial load of the buoyant weight of the string plus either 100 klb over-pull or string weight in air, whichever is less

Green Cement (Surface/Intermediate/Production)

- Axial load of the buoyant weight of the string plus the cement plug bump pressure (Final displacement pressure + 500 psi)

Burst, Collapse and Tensile SF are calculated using Landmark's Stress Check (Casing Design) software.

4. CEMENT PROGRAM

Surface Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
0' - 480' (125% Excess)	370	480	Premium Plus cement with 1 % Calcium Chloride - Flake (Accelerator)	6.34	14.8	1.34	1416

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Lead: 0' - 2450' (125% Excess)	650	2450	Halliburton Light Premium Plus Cement with 5% Salt (Accelerator), 0.25 % HR-800 (Retarder)	9.84	12.9	1.85	771
Tail: 2450' - 3050' (125% Excess)	230	600	Premium Plus cement	6.34	14.8	1.33	1779

Production Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp
Lead: 2050' - 8271' (100% Excess)	580	6221	TUNED LIGHT (TM) SYSTEM 3 lbm/sk Kol-Seal (Lost Circulation Additive), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive), 0.25 lbm/sk HR-800 (Retarder)	16.05	9.8	3.45	706
Tail: 8271' - 16607' (40% Excess)	1250	8336	Super H Cement, 0.5 % Halad(R)-344 (Low Fluid Loss Control), 0.4 % CFR-3 (Dispersant), 3 lbm/sk Salt (Salt), 0.3 % HR-800 (Retarder), 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	8.38	13.2	1.66	615

The volumes indicated above may be revised depending on caliper measurement.

5. DIRECTIONAL PLAN

Please see attached directional plan

6. PRESSURE CONTROL EQUIPMENT

Surface: 0' - 480' None.

Intermediate and Production: 3050' MD / TVD - 16607' MD / 8980' TVD Intermediate and Production hole will be drilled with a 13-5/8" 10M three ram stack with a 5M annular preventer and a 5M Choke Manifold.

- a. All BOP's and associated equipment will be tested in accordance with Onshore Order #2 (250/5000 psi on rams for 10 minutes each and 250/3500 psi for 10 minutes for annular preventer, equal to 70% of working pressure) with a third party BOP testing service before drilling out the surface casing shoe. A Multibowl wellhead system will be used in this well therefore the BOPE test will cover the test requirements for the Intermediate and Production sections.
- b. The Surface and Intermediate casing strings will be tested to 70% of their burst rating for 30 minutes. This will also test the seals of the lock down pins that hold the pack-off in place in the Multibowl wellhead system.
- c. Pipe rams will be function tested every 24 hours and blind rams will be tested each time the drill pipe is out of the hole. These functional tests will be documented on the daily driller's log. A 2" kill line and 3" choke line will be accommodated on the drilling spool below the ram-type BOP.

- d. The BOPE test will be repeated within 21 days of the original test, on the first trip, if drilling the intermediate or production section takes more time than planned.
- e. Other accessory BOP equipment will include a floor safety valve, choke lines, and choke manifold having a 5000 psi working pressure rating and tested to 5000 psi.
- f. The Operator also requests a variance to connect the BOP choke outlet to the choke manifold using a co-flex hose manufactured by Contitech Rubber Industrial KFT. It is a 3" ID x 35' flexible hose with a 10,000 psi working pressure. It has been tested to 15,000 psi and is built to API Spec 16C. Once the flex line is installed it will be tied down with safety clamps (certifications attached).
- g. BOP & Choke manifold diagrams attached.

7. MUD PROGRAM:

Depth	Mud Wt ppg	Vis Sec	Fluid Loss	Type System
0' - 480' 440	8.4-8.8	28 - 38	NC	Fresh Water / Spud Mud
480' - 3050'	10.0-10.2	28 - 32	NC	Fresh Water / NaCl Brine
3050' - 16607'	9.2-9.8	28 - 34	NC	Cut Brine / Sweeps

Remarks: Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

8. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

- a. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
- b. Hydrogen Sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. **If Hydrogen Sulfide is encountered, measured amounts and formations will be reported to the BLM.**

9. POTENTIAL HAZARDS:

- a. H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6.
- b. No abnormal temperatures or pressures are anticipated. The highest anticipated pressure gradient is **0.46 psi/ft**. Maximum anticipated bottom hole pressure is **between 4000 and 4100 psi**.
- c. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 35 days. If production casing is run, then an additional 30 days will be needed to complete the well and construct surface facilities and/or lay flow lines in order to place well on production.

11. WIRELINE LOGGING / MUD LOGGING / LWD

- a. Mud loggers to be rigged up from intermediate shoe to TD.
- b. Acquire GR while drilling, from intermediate shoe to TD.

COMPANY PERSONNEL:

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Mobile Phone</u>
Stephen Bennett	Drilling Engineer	(713)350-4609	(832) 540-0671
Sebastian Millan	Drilling Engineer Supervisor	(713)350-4950	(832) 528-3268
Roger Allen	Drilling Superintendent	(713)215-7617	(281) 682-3919
Oscar Quintero	Drilling Manager	(713)985-6343	(713) 689-4946

SPACING UNITS:

The following wells are in the same spacing unit.

1. River Bend Federal #7 - 30-015-27994 – TVD-9020' PB 8975' – Units E –
Pierce Crossing Bone Spring, E. – Cedar Canyon Delaware
 2. Cedar Canyon 23 #1H – 30-015-40667 – TVD-7886' – Units E-F-G-H – Corral Craw Bone Spring
-
-



Azimuth to Grid North
 True North: -0.20°
 Magnetic North: 7.34°
 Magnetic Field
 Strength: 48206.8nT
 Dip Angle: -50.02°
 Date: 8/17/2014
 Model: BGGM2014

To convert Magnetic North to Grid, Add 7.34°
 To convert True North to Grid, Subtract 0.20°

Cedar Canyon 23 Federal 4H #4H
 Eddy County, NM (NAD 27 NME)
 Northing: (Y) 438939.07
 Easting: (X) 614307.22
 Plan #3

WELL DETAILS:					
+N/-S	+E/-W	Ground Level	2941.7	Latitude	Longitude
0.0	0.0	Northing	438939.07	Easting	614307.22
				32° 12' 22.394 N	103° 57' 49.556 W

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Diag	TFace	VSeet	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
8271.8	0.00	0.00	8271.8	0.0	0.0	0.00	0.00	0.0	
9161.4	88.96	117.00	8844.7	-255.4	501.2	10.00	117.00	509.3	
10121.6	88.96	88.19	8862.4	-462.5	1428.3	3.00	-90.26	1442.6	
16606.7	88.96	88.19	8979.7	-257.7	7909.2	0.00	0.00	7913.4	PBHL (CC 23 Fed 4H)

LEGEND

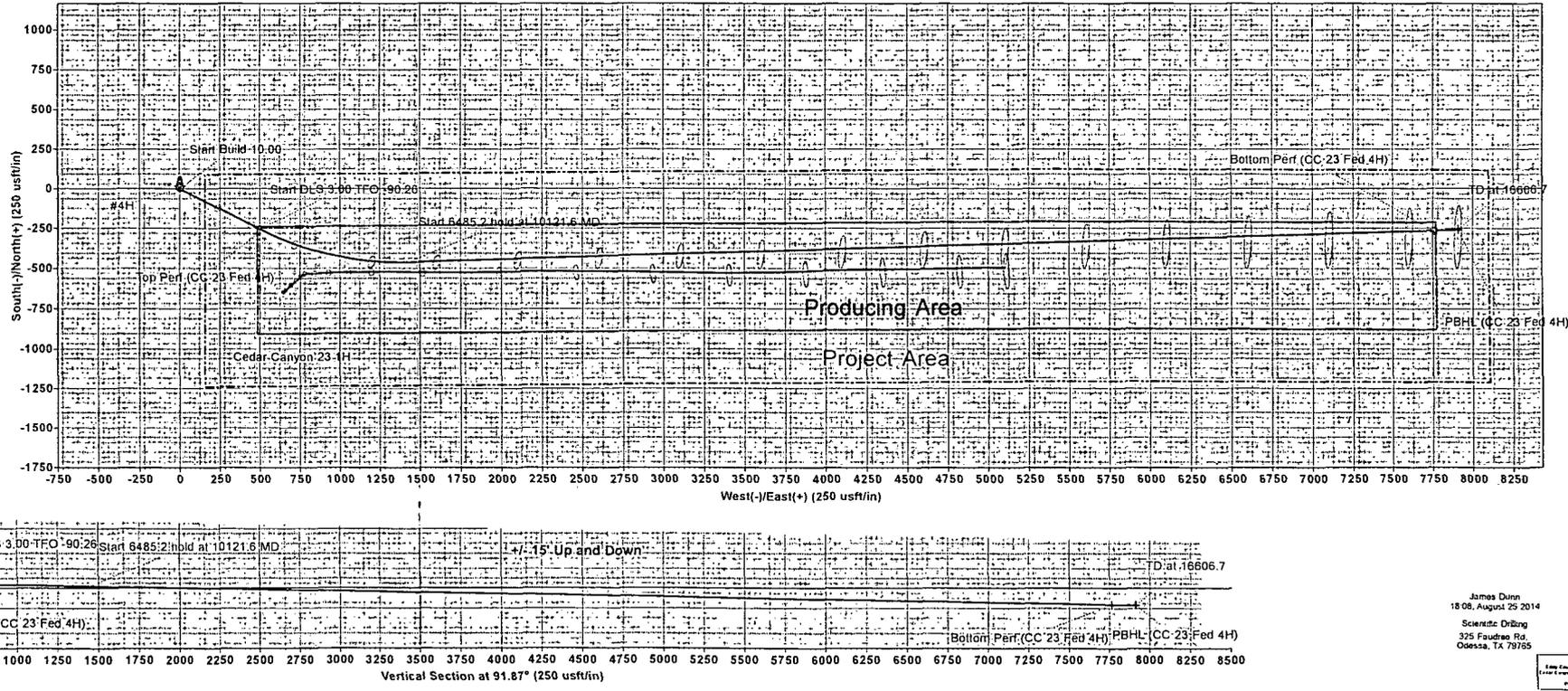
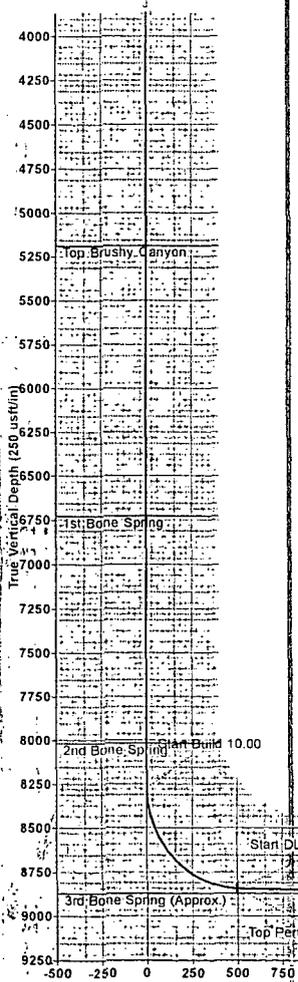
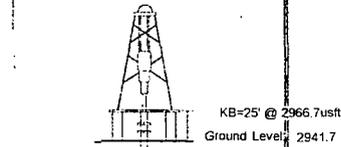
- Cedar Canyon 23 1H, OH, OH V0
- Plan #3

DESIGN TARGET DETAILS					
Name	TVD	+N/-S	+E/-W	Northing	Easting
Top Perf (CC 23 Fed 4H)	8844.7	-282.8	485.8	438656.23	614792.98
Bottom Perf (CC 23 Fed 4H)	8978.0	-268.3	7759.2	438670.74	622066.42
PBHL (CC 23 Fed 4H)	8979.7	-257.7	7909.2	438681.32	622216.40

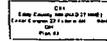
SITE DETAILS: Cedar Canyon 23 Federal 4H
 Site Centre Northing: 438939.07
 Easting: 614307.22
 Positional Uncertainty: 0.0
 Convergence: 0.20
 Local North: Grid

PROJECT DETAILS: Eddy County, NM (NAD 27 NME)
 Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001
 System Datum: Mean Sea Level

Map System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone Name: New Mexico East 3001
 Local Origin: Well #4H, Grid North
 Latitude: 32° 12' 22.394 N
 Longitude: 103° 57' 49.556 W
 Grid East: 614307.22
 Grid North: 438939.07
 Scale Factor: 1.000
 Geomagnetic Model: BGGM2014
 Sample Date: 17-Aug-14
 Magnetic Declination: 7.54°
 Dip Angle from Horizontal: 60.02°
 Magnetic Field Strength: 48207
 To convert Magnetic North to Grid, Add 7.34°
 To convert Magnetic North to True, Add 7.54° East
 To convert True North to Grid, Subtract 0.20°



James Dunn
 18.08, August 25 2014
 Scientific Drilling
 325 Faudree Rd.
 Odessa, TX 79755



Anticollision Report

Company:	OXY	Local Co-ordinate Reference:	Well #4H
Project:	Eddy County, NM (NAD 27 NME)	TVD Reference:	KB=25' @ 2966.7usft
Reference Site:	Cedar Canyon 23 Federal 4H	MD Reference:	KB=25' @ 2966.7usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	#4H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore:	OH	Database:	Midland District
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference:	Plan #3		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 100.0usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.0 usft	Error Surface:	Circular Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	8/25/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	16,606.7	Plan #3 (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1

Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Cedar Canyon 23 1H						
Cedar Canyon 23 1H - OH - OH	753.5	764.8	908.2	905.5	335.783	CC
Cedar Canyon 23 1H - OH - OH	13,800.0	11,938.1	1,063.8	818.3	4.333	ES
Cedar Canyon 23 1H - OH - OH	13,900.0	11,968.0	1,070.9	821.7	4.298	SF

Offset-Design Cedar Canyon 23 1H - Cedar Canyon 23 1H - OH - OH													Offset Site Error	Warning
Survey Program: 421-MWD													Offset Well Error	
Reference	Offset	Semi-Major Axis		Reference		Offset Wellbore Centre		Distance			Separation	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Tooface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Factor		
0.0	0.0	11.4	11.4	0.0	0.0	135.44	-649.4	639.6	911.5					
100.0	100.0	112.7	112.7	0.1	0.1	135.43	-649.3	639.5	911.4	911.2	0.20	4,478.605		
200.0	200.0	213.9	213.9	0.3	0.2	135.43	-649.1	639.4	911.1	910.6	0.54	1,701.976		
300.0	300.0	315.2	315.2	0.5	0.3	135.43	-648.8	639.2	910.8	909.9	0.87	1,050.284		
400.0	400.0	416.4	416.4	0.8	0.4	135.42	-648.4	638.9	910.3	909.1	1.20	759.209		
500.0	500.0	514.3	514.3	1.0	0.6	135.43	-648.2	638.5	909.8	908.2	1.61	564.808		
600.0	600.0	619.5	619.5	1.2	0.8	135.45	-647.9	637.8	909.2	907.1	2.06	441.975		
700.0	700.0	717.1	717.1	1.4	1.1	135.48	-647.6	636.9	908.3	905.9	2.49	365.047		
753.5	753.5	764.8	764.8	1.6	1.2	135.49	-647.6	636.7	908.2	905.5	2.70	335.783	CC	
800.0	800.0	807.3	807.3	1.7	1.2	135.48	-647.6	636.8	908.3	905.4	2.89	313.776		
900.0	900.0	907.5	907.4	1.9	1.4	135.45	-647.6	637.5	908.7	905.4	3.32	273.570		
1,000.0	1,000.0	1,006.8	1,006.7	2.1	1.6	135.42	-647.6	638.2	909.2	905.5	3.75	242.357		
1,100.0	1,100.0	1,109.0	1,109.0	2.3	1.9	135.36	-647.2	639.1	909.6	905.4	4.19	217.072		
1,200.0	1,200.0	1,209.2	1,209.2	2.6	2.1	135.30	-646.7	639.9	909.8	905.2	4.63	196.602		
1,300.0	1,300.0	1,307.2	1,307.2	2.8	2.3	135.21	-645.9	641.2	910.1	905.1	5.06	179.885		
1,400.0	1,400.0	1,404.6	1,404.6	3.0	2.5	135.11	-645.2	642.7	910.7	905.2	5.49	165.906		
1,500.0	1,500.0	1,503.3	1,503.2	3.2	2.7	135.00	-644.6	644.5	911.6	905.6	5.92	153.903		
1,600.0	1,600.0	1,604.7	1,604.6	3.5	2.9	134.88	-643.8	646.5	912.4	906.0	6.36	143.415		
1,700.0	1,700.0	1,703.0	1,702.9	3.7	3.1	134.78	-643.2	648.1	913.1	906.3	6.79	134.423		
1,800.0	1,800.0	1,801.9	1,801.8	3.9	3.3	134.67	-642.7	650.1	914.2	907.0	7.23	126.520		
1,900.0	1,900.0	1,908.9	1,908.8	4.1	3.5	134.64	-642.9	651.0	915.0	907.3	7.67	119.282		
2,000.0	2,000.0	2,015.9	2,015.8	4.4	3.8	134.77	-644.3	649.4	914.8	906.7	8.12	112.703		
2,100.0	2,100.0	2,118.3	2,118.1	4.6	4.0	134.81	-644.3	648.5	914.2	905.6	8.56	106.830		
2,200.0	2,200.0	2,220.9	2,220.7	4.8	4.2	134.85	-644.1	647.5	913.3	904.3	9.00	101.481		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

DP-3

Anticollision Report

Company:	OXY	Local Co-ordinate Reference:	Well #4H
Project:	Eddy County, NM (NAD 27 NME)	TVD Reference:	KB=25' @ 2966.7usft
Reference Site:	Cedar Canyon 23 Federal 4H	MD Reference:	KB=25' @ 2966.7usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	#4H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	OH	Database:	Midland District
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error	Offset Well Error
Cedar Canyon 23 1H - Cedar Canyon 23 1H - OH - OH													0.0 usft	0.0 usft
Survey Program: 421-MWD														
Reference	Offset	Semi-Major Axis		Distance		Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Topface (°)	+N/S (usft)	+E/W (usft)	(usft)	(usft)	(usft)			
2,300.0	2,300.0	2,322.8	2,322.6	5.0	4.4	134.86	-643.3	646.4	912.0	902.6	9.44	96.593		
2,391.5	2,391.5	2,403.0	2,402.8	5.2	4.6	134.86	-642.9	646.1	911.5	901.6	9.82	92.846		
2,400.0	2,400.0	2,410.5	2,410.3	5.3	4.6	134.86	-642.9	646.1	911.5	901.6	9.85	92.520		
2,500.0	2,500.0	2,499.1	2,498.9	5.5	4.8	134.86	-643.3	646.6	912.2	901.9	10.27	88.838		
2,600.0	2,600.0	2,592.0	2,591.8	5.7	5.0	134.85	-644.3	647.6	913.7	903.0	10.69	85.472		
2,700.0	2,700.0	2,686.6	2,686.4	5.9	5.2	134.87	-646.0	648.9	915.9	904.8	11.12	82.400		
2,800.0	2,800.0	2,798.0	2,797.8	6.2	5.4	134.92	-648.2	649.9	918.0	906.4	11.56	79.400		
2,900.0	2,900.0	2,903.8	2,903.5	6.4	5.6	134.99	-649.9	650.1	919.3	907.3	12.00	76.590		
3,000.0	3,000.0	3,014.2	3,013.9	6.6	5.9	134.97	-649.8	650.4	919.4	906.9	12.46	73.794		
3,100.0	3,100.0	3,117.8	3,117.5	6.8	6.1	134.93	-649.0	650.5	918.9	906.0	12.90	71.210		
3,200.0	3,200.0	3,219.3	3,219.1	7.1	6.3	134.91	-648.2	650.1	918.1	904.7	13.34	68.810		
3,300.0	3,300.0	3,318.3	3,318.0	7.3	6.5	134.89	-647.4	649.8	917.3	903.5	13.77	66.596		
3,400.0	3,400.0	3,417.8	3,417.5	7.5	6.7	134.86	-646.5	649.7	916.6	902.4	14.21	64.524		
3,500.0	3,500.0	3,519.2	3,519.0	7.7	6.9	134.83	-645.7	649.5	915.9	901.2	14.64	62.542		
3,600.0	3,600.0	3,617.3	3,617.0	8.0	7.1	134.81	-644.8	649.2	915.0	900.0	15.07	60.702		
3,700.0	3,700.0	3,717.5	3,717.2	8.2	7.3	134.79	-644.3	649.0	914.5	899.0	15.51	58.971		
3,800.0	3,800.0	3,816.7	3,816.4	8.4	7.5	134.77	-643.5	648.8	913.8	897.9	15.94	57.327		
3,900.0	3,900.0	3,915.1	3,914.8	8.6	7.7	134.75	-643.0	648.7	913.4	897.0	16.37	55.797		
4,000.0	4,000.0	4,014.0	4,013.7	8.9	8.0	134.72	-642.4	648.8	913.1	896.3	16.80	54.345		
4,079.8	4,079.8	4,091.4	4,091.1	9.0	8.1	134.73	-642.5	648.5	912.9	895.8	17.14	53.261		
4,100.0	4,100.0	4,110.8	4,110.5	9.1	8.2	134.74	-642.6	648.5	912.9	895.7	17.23	52.995		
4,200.0	4,200.0	4,210.8	4,210.5	9.3	8.4	134.76	-643.0	648.3	913.1	895.4	17.66	51.704		
4,300.0	4,300.0	4,314.2	4,313.9	9.5	8.6	134.78	-643.1	648.1	913.0	894.9	18.10	50.438		
4,366.0	4,366.0	4,377.6	4,377.3	9.7	8.7	134.80	-643.3	647.8	912.9	894.5	18.38	49.660		
4,400.0	4,400.0	4,409.7	4,409.4	9.7	8.8	134.81	-643.4	647.7	912.9	894.4	18.53	49.267		
4,500.0	4,500.0	4,513.2	4,512.9	10.0	9.0	134.84	-643.8	647.3	913.0	894.0	18.97	48.137		
4,600.0	4,600.0	4,612.0	4,611.7	10.2	9.2	134.88	-644.1	646.9	912.9	893.5	19.40	47.060		
4,700.0	4,700.0	4,712.5	4,712.2	10.4	9.4	134.92	-644.6	646.3	912.8	893.0	19.83	46.023		
4,722.5	4,722.5	4,734.1	4,733.7	10.5	9.5	134.94	-644.7	646.1	912.8	892.8	19.93	45.803		
4,800.0	4,800.0	4,809.3	4,809.0	10.6	9.6	134.98	-645.3	645.7	912.9	892.6	20.27	45.047		
4,900.0	4,900.0	4,911.6	4,911.2	10.9	9.8	135.03	-645.9	645.3	913.0	892.3	20.70	44.109		
5,000.0	5,000.0	5,008.2	5,007.9	11.1	10.0	135.06	-646.4	645.1	913.2	892.1	21.14	43.206		
5,100.0	5,100.0	5,109.7	5,109.4	11.3	10.2	135.12	-647.3	644.6	913.5	891.9	21.57	42.358		
5,200.0	5,200.0	5,210.0	5,209.7	11.5	10.4	135.18	-648.1	643.9	913.6	891.6	22.00	41.527		
5,300.0	5,300.0	5,306.3	5,305.9	11.8	10.7	135.26	-649.2	643.4	914.0	891.6	22.44	40.729		
5,400.0	5,400.0	5,403.6	5,403.2	12.0	10.9	135.30	-650.2	643.4	914.7	891.9	22.88	39.979		
5,500.0	5,500.0	5,498.0	5,497.6	12.2	11.1	135.23	-650.2	644.9	915.8	892.5	23.33	39.259		
5,600.0	5,600.0	5,602.0	5,601.6	12.4	11.3	135.02	-649.0	648.6	917.6	893.8	23.75	38.627		
5,700.0	5,700.0	5,717.2	5,716.6	12.7	11.5	134.57	-644.0	653.6	917.6	893.4	24.19	37.935		
5,800.0	5,800.0	5,812.8	5,811.8	12.9	11.7	134.07	-637.9	659.0	917.1	892.5	24.62	37.252		
5,805.9	5,805.9	5,818.3	5,817.2	12.9	11.7	134.03	-637.5	659.3	917.1	892.5	24.64	37.214		
5,900.0	5,900.0	5,911.3	5,909.8	13.1	11.9	133.44	-630.7	666.0	917.3	892.2	25.06	36.608		
6,000.0	6,000.0	6,010.0	6,008.0	13.3	12.1	132.82	-623.6	673.0	917.5	892.0	25.49	35.991		
6,100.0	6,100.0	6,106.5	6,104.0	13.6	12.4	132.24	-617.2	679.7	918.1	892.1	25.94	35.393		
6,200.0	6,200.0	6,207.5	6,204.6	13.8	12.6	131.66	-610.8	686.5	918.9	892.5	26.38	34.834		
6,300.0	6,300.0	6,304.3	6,300.9	14.0	12.8	131.10	-604.6	693.1	919.8	893.0	26.83	34.276		
6,400.0	6,400.0	6,403.0	6,399.3	14.2	13.0	130.55	-598.7	699.8	921.0	893.7	27.28	33.757		
6,500.0	6,500.0	6,499.0	6,494.9	14.5	13.2	130.04	-593.4	706.2	922.6	894.8	27.74	33.254		
6,600.0	6,600.0	6,602.7	6,598.3	14.7	13.5	129.51	-587.9	713.0	924.2	896.0	28.17	32.803		
6,700.0	6,700.0	6,707.9	6,703.1	14.9	13.7	128.95	-581.5	719.4	925.1	896.5	28.61	32.334		
6,800.0	6,800.0	6,796.6	6,791.4	15.1	13.9	128.53	-577.2	724.8	926.8	897.7	29.10	31.847		
6,900.0	6,900.0	6,901.9	6,896.4	15.4	14.1	128.02	-571.9	731.4	928.6	899.1	29.52	31.452		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

DP-4

Anticollision Report

Company:	OXY	Local Co-ordinate Reference:	Well #4H
Project:	Eddy County, NM (NAD 27 NME)	TVD Reference:	KB=25' @ 2966.7usft
Reference Site:	Cedar Canyon 23 Federal 4H	MD Reference:	KB=25' @ 2966.7usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	#4H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore:	OH	Database:	Midland District
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 usft
Survey Program: 421-MWD Cedar Canyon 23 1H - Cedar Canyon 23 1H - OH - OH													Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi-Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
7,000.0	7,000.0	7,002.2	6,996.4	15.6	14.4	127.55	-566.8	737.3	930.1	900.1	29.97	31.031		
7,100.0	7,100.0	7,094.7	7,088.5	15.8	14.6	127.05	-561.4	743.7	932.0	901.6	30.46	30.597		
7,200.0	7,200.0	7,188.0	7,181.3	16.0	14.8	126.45	-555.3	751.7	935.0	904.1	30.95	30.208		
7,300.0	7,300.0	7,287.8	7,280.6	16.3	15.0	125.85	-549.1	760.0	938.1	906.7	31.41	29.866		
7,400.0	7,400.0	7,349.0	7,341.3	16.5	15.2	125.43	-545.2	766.3	943.1	911.0	32.08	29.401		
7,500.0	7,500.0	7,402.0	7,393.1	16.7	15.3	124.85	-540.6	776.4	953.4	920.6	32.79	29.072		
7,600.0	7,600.0	7,433.0	7,423.0	16.9	15.4	124.43	-537.6	784.1	969.2	935.6	33.62	28.831		
7,700.0	7,700.0	7,477.9	7,465.7	17.2	15.5	123.82	-534.2	797.5	990.8	956.4	34.36	28.837		
7,800.0	7,800.0	7,516.8	7,502.2	17.4	15.7	123.34	-533.3	810.8	1,018.5	983.4	35.11	29.009		
7,900.0	7,900.0	7,559.0	7,541.3	17.6	15.8	122.84	-533.7	826.8	1,051.3	1,015.5	35.82	29.348		
8,000.0	8,000.0	7,591.0	7,570.2	17.8	15.9	122.42	-533.8	840.5	1,089.0	1,052.5	36.55	29.792		
8,100.0	8,100.0	7,622.0	7,597.5	18.1	16.0	121.96	-533.5	855.2	1,131.4	1,094.2	37.26	30.363		
8,200.0	8,200.0	7,654.0	7,624.6	18.3	16.2	121.42	-532.8	872.1	1,178.4	1,140.5	37.95	31.055		
8,271.8	8,271.8	7,685.0	7,650.0	18.5	16.3	120.87	-531.9	889.9	1,214.8	1,176.4	38.41	31.626		
8,300.0	8,300.0	7,685.0	7,650.0	18.5	16.3	3.76	-531.9	889.9	1,229.1	1,190.5	38.61	31.838		
8,350.0	8,349.8	7,703.9	7,664.9	18.6	16.4	3.27	-531.3	901.5	1,252.4	1,213.5	38.92	32.177		
8,400.0	8,398.9	7,717.0	7,675.0	18.7	16.5	2.92	-530.9	909.8	1,272.9	1,233.6	39.25	32.430		
8,450.0	8,447.1	7,731.3	7,685.9	18.8	16.6	2.60	-530.4	919.2	1,290.5	1,251.0	39.59	32.598		
8,500.0	8,494.0	7,748.0	7,698.1	18.9	16.7	2.26	-529.7	930.5	1,305.4	1,265.5	39.94	32.687		
8,550.0	8,539.2	7,748.0	7,698.1	19.0	16.7	2.21	-529.7	930.5	1,317.4	1,277.2	40.29	32.697		
8,600.0	8,582.3	7,779.0	7,719.9	19.1	16.8	1.68	-528.5	952.5	1,326.4	1,285.7	40.68	32.605		
8,650.0	8,623.1	7,779.0	7,719.9	19.3	16.8	1.66	-528.5	952.5	1,332.5	1,291.4	41.07	32.446		
8,700.0	8,661.2	7,795.9	7,731.1	19.5	17.0	1.38	-527.8	965.1	1,335.6	1,294.1	41.50	32.183		
8,750.0	8,696.4	7,811.0	7,740.7	19.7	17.1	1.13	-527.3	976.7	1,336.0	1,294.0	41.96	31.836		
8,800.0	8,728.3	7,811.0	7,740.7	19.9	17.1	1.14	-527.3	976.7	1,333.5	1,291.0	42.44	31.421		
8,850.0	8,756.7	7,842.0	7,759.2	20.2	17.3	0.62	-526.2	1,001.6	1,328.0	1,285.0	43.03	30.863		
8,900.0	8,781.5	7,842.0	7,759.2	20.6	17.3	0.63	-526.2	1,001.6	1,319.5	1,275.9	43.59	30.268		
8,950.0	8,802.4	7,857.7	7,768.1	21.0	17.5	0.36	-525.8	1,014.6	1,308.1	1,263.9	44.25	29.559		
9,000.0	8,819.2	7,874.0	7,776.8	21.4	17.6	0.07	-525.6	1,028.3	1,294.0	1,249.0	44.97	28.774		
9,050.0	8,831.9	7,874.0	7,776.8	21.9	17.6	0.07	-525.6	1,028.3	1,277.1	1,231.4	45.68	27.956		
9,100.0	8,840.3	7,893.2	7,786.5	22.5	17.8	-0.31	-525.4	1,044.9	1,257.3	1,210.8	46.52	27.029		
9,150.0	8,844.3	7,905.0	7,792.1	23.1	17.9	-0.58	-525.3	1,055.2	1,234.9	1,187.5	47.36	26.076		
9,161.4	8,844.7	7,905.0	7,792.1	23.2	17.9	-0.59	-525.3	1,055.2	1,229.4	1,181.9	47.54	25.859		
9,200.0	8,845.4	7,917.6	7,797.9	23.8	18.0	-0.21	-525.3	1,066.5	1,211.0	1,162.7	48.25	25.096		
9,300.0	8,847.2	7,935.0	7,805.5	25.2	18.2	0.99	-525.4	1,082.1	1,166.5	1,116.4	50.16	23.256		
9,400.0	8,849.0	7,967.0	7,818.1	26.8	18.6	1.75	-525.6	1,111.5	1,127.1	1,074.8	52.34	21.536		
9,500.0	8,850.9	7,998.0	7,828.3	28.5	18.9	2.39	-525.6	1,140.8	1,093.6	1,038.9	54.67	20.003		
9,600.0	8,852.8	8,029.0	7,836.2	30.4	19.3	2.87	-525.2	1,170.7	1,066.5	1,009.4	57.14	18.664		
9,700.0	8,854.7	8,047.7	7,839.8	32.3	19.6	3.33	-524.9	1,189.1	1,046.2	986.5	59.61	17.550		
9,800.0	8,856.5	8,092.0	7,845.7	34.2	20.2	3.37	-523.8	1,233.0	1,032.7	970.3	62.38	16.554		
9,900.0	8,858.4	8,149.5	7,851.5	36.2	21.1	3.27	-522.2	1,290.1	1,023.6	958.2	65.40	15.652		
10,000.0	8,860.2	8,187.0	7,853.8	38.3	21.7	3.29	-521.7	1,327.6	1,019.6	951.4	68.25	14.940		
10,043.8	8,861.0	8,225.4	7,854.9	39.2	22.3	3.28	-521.8	1,365.9	1,019.2	949.4	69.83	14.596		
10,100.0	8,862.0	8,258.3	7,855.0	40.3	22.9	3.32	-522.3	1,398.8	1,020.0	948.4	71.61	14.244		
10,121.6	8,862.4	8,281.0	7,854.7	40.8	23.3	3.37	-522.8	1,421.5	1,020.8	948.4	72.44	14.092		
10,200.0	8,863.9	8,338.0	7,853.4	42.4	24.3	3.56	-524.5	1,478.5	1,024.2	949.0	75.19	13.621		
10,300.0	8,865.7	8,498.2	7,853.1	44.5	27.4	4.01	-527.7	1,638.6	1,026.8	946.6	80.16	12.810		
10,400.0	8,867.5	8,605.3	7,857.2	46.6	29.5	4.19	-527.4	1,745.6	1,025.0	940.5	84.47	12.135		
10,500.0	8,869.3	8,687.4	7,859.7	48.8	31.3	4.26	-526.1	1,827.7	1,023.8	935.4	88.46	11.575		
10,501.1	8,869.3	8,688.2	7,859.7	48.9	31.3	4.26	-526.0	1,828.5	1,023.8	935.3	88.54	11.564		
10,600.0	8,871.1	8,761.2	7,860.1	51.0	32.8	4.32	-524.7	1,901.5	1,025.2	932.8	92.37	11.099		
10,700.0	8,872.9	8,861.4	7,859.5	53.3	35.0	4.38	-523.0	2,001.7	1,027.7	930.9	96.79	10.618		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

DP-5

Company:	OXY	Local Co-ordinate Reference:	Well #4H
Project:	Eddy County, NM (NAD 27 NME)	TVD Reference:	KB=25' @ 2966.7usft
Reference Site:	Cedar Canyon 23 Federal 4H	MD Reference:	KB=25' @ 2966.7usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	#4H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at:	2.00 sigma
Reference Wellbore:	OH	Database:	Midland District
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design: Cedar Canyon 23 1H - Cedar Canyon 23 1H - OH - OH														Offset Site Error:	0.0 usft
Survey Program: 421-MWD														Offset Well Error:	0.0 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi-Major Axis Reference (usft)	Offset (usft)	Highside Tooface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
10,800.0	8,874.7	8,963.3	7,859.0	55.5	37.3	4.44	-521.0	2,103.6	1,030.1	928.8	101.31	10.168			
10,900.0	8,876.5	9,062.1	7,858.6	57.8	39.5	4.49	-518.8	2,202.3	1,032.4	926.5	105.82	9.755			
11,000.0	8,878.3	9,163.3	7,857.8	60.1	41.8	4.61	-518.2	2,303.5	1,035.2	924.8	110.44	9.374			
11,100.0	8,880.1	9,282.0	7,859.1	62.4	44.6	4.84	-518.5	2,422.2	1,036.1	920.7	115.41	8.977			
11,200.0	8,881.9	9,377.8	7,860.5	64.7	46.8	5.03	-519.0	2,518.0	1,036.7	916.7	120.01	8.639			
11,300.0	8,883.7	9,473.3	7,861.5	67.1	49.0	5.23	-519.8	2,613.5	1,037.9	913.3	124.63	8.328			
11,400.0	8,885.6	9,574.5	7,862.3	69.4	51.4	5.47	-521.0	2,714.7	1,039.3	909.9	129.38	8.033			
11,500.0	8,887.4	9,674.4	7,863.3	71.8	53.8	5.73	-522.6	2,814.6	1,040.5	906.4	134.13	7.758			
11,600.0	8,889.2	9,792.0	7,865.5	74.2	56.6	6.01	-524.1	2,932.1	1,040.9	901.7	139.23	7.476			
11,684.9	8,890.7	9,872.4	7,867.8	76.2	58.6	6.22	-525.3	3,012.5	1,040.5	897.3	143.22	7.265			
11,700.0	8,891.0	9,886.0	7,868.1	76.5	58.9	6.26	-525.6	3,026.1	1,040.6	896.6	143.90	7.231			
11,800.0	8,892.8	9,997.1	7,871.1	78.9	61.6	6.57	-527.6	3,137.1	1,040.1	891.2	148.92	6.985			
11,900.0	8,894.6	10,095.7	7,874.3	81.3	63.9	6.80	-528.6	3,235.7	1,039.2	885.5	153.71	6.761			
11,959.4	8,895.7	10,147.6	7,875.7	82.7	65.2	6.93	-529.2	3,287.5	1,039.0	882.5	156.47	6.640			
12,000.0	8,896.4	10,187.5	7,876.6	83.7	66.2	7.03	-529.7	3,327.4	1,039.1	880.7	158.39	6.560			
12,100.0	8,898.2	10,297.1	7,879.5	86.1	68.8	7.19	-529.1	3,437.0	1,038.5	875.1	163.40	6.355			
12,200.0	8,900.0	10,397.8	7,882.4	88.5	71.3	7.29	-527.6	3,537.6	1,037.7	869.4	168.26	6.167			
12,300.0	8,901.8	10,501.7	7,885.6	90.9	73.8	7.37	-525.6	3,641.4	1,036.6	863.4	173.18	5.986			
12,400.0	8,903.6	10,596.3	7,888.6	93.4	76.1	7.42	-523.4	3,736.0	1,035.3	857.4	177.94	5.819			
12,495.1	8,905.4	10,683.4	7,890.4	95.7	78.2	7.43	-520.8	3,823.0	1,035.1	852.7	182.42	5.674			
12,500.0	8,905.4	10,688.2	7,890.5	95.8	78.3	7.43	-520.6	3,827.8	1,035.1	852.4	182.65	5.667			
12,600.0	8,907.2	10,785.2	7,892.1	98.2	80.7	7.40	-517.1	3,924.7	1,035.2	847.8	187.46	5.522			
12,700.0	8,909.1	10,881.1	7,893.3	100.6	83.0	7.38	-513.7	4,020.5	1,035.7	843.5	192.26	5.387			
12,800.0	8,910.9	10,979.5	7,894.3	103.1	85.5	7.41	-511.2	4,118.9	1,036.6	839.5	197.12	5.259			
12,900.0	8,912.7	11,075.2	7,895.2	105.5	87.8	7.46	-509.3	4,214.6	1,037.5	835.6	201.93	5.138			
13,000.0	8,914.5	11,177.6	7,895.9	107.9	90.3	7.54	-507.6	4,317.0	1,038.9	832.0	206.87	5.022			
13,100.0	8,916.3	11,273.3	7,896.9	110.4	92.7	7.66	-506.8	4,412.7	1,040.0	828.3	211.70	4.912			
13,200.0	8,918.1	11,366.8	7,897.2	112.8	95.0	7.76	-506.0	4,506.2	1,041.8	825.3	216.50	4.812			
13,300.0	8,919.9	11,458.4	7,896.9	115.3	97.2	7.85	-505.1	4,597.8	1,044.2	822.9	221.26	4.719			
13,400.0	8,921.7	11,548.1	7,895.6	117.7	99.4	7.91	-503.6	4,687.4	1,047.6	821.6	225.99	4.635			
13,500.0	8,923.5	11,651.5	7,893.5	120.2	102.0	7.95	-501.6	4,790.8	1,051.5	820.6	230.97	4.553			
13,600.0	8,925.3	11,749.2	7,892.0	122.6	104.4	7.96	-499.2	4,888.4	1,055.0	819.1	235.85	4.473			
13,700.0	8,927.1	11,841.1	7,889.9	125.1	106.7	7.97	-497.0	4,980.4	1,059.1	818.5	240.62	4.401			
13,800.0	8,928.9	11,938.1	7,887.2	127.5	109.0	7.97	-494.7	5,077.2	1,063.8	818.3	245.49	4.333 ES			
13,900.0	8,930.8	11,968.0	7,886.3	130.0	109.8	7.97	-494.0	5,107.1	1,070.9	821.7	249.17	4.298 SF			
14,000.0	8,932.6	11,968.0	7,886.3	132.4	109.8	7.97	-494.0	5,107.1	1,086.7	834.5	252.23	4.308			
14,100.0	8,934.4	11,968.0	7,886.3	134.9	109.8	7.97	-494.0	5,107.1	1,111.4	856.2	255.20	4.355			
14,200.0	8,936.2	11,968.0	7,886.3	137.4	109.8	7.97	-494.0	5,107.1	1,144.2	886.2	258.07	4.434			
14,300.0	8,938.0	11,968.0	7,886.3	139.8	109.8	7.97	-494.0	5,107.1	1,184.7	923.8	260.84	4.542			
14,400.0	8,939.8	11,968.0	7,886.3	142.3	109.8	7.97	-494.0	5,107.1	1,231.9	968.4	263.53	4.675			
14,500.0	8,941.6	11,968.0	7,886.3	144.8	109.8	7.97	-494.0	5,107.1	1,285.2	1,019.1	266.15	4.829			
14,600.0	8,943.4	11,968.0	7,886.3	147.2	109.8	7.97	-494.0	5,107.1	1,343.9	1,075.2	268.71	5.001			
14,700.0	8,945.2	11,968.0	7,886.3	149.7	109.8	7.97	-494.0	5,107.1	1,407.2	1,136.0	271.22	5.188			
14,800.0	8,947.0	11,968.0	7,886.3	152.2	109.8	7.97	-494.0	5,107.1	1,474.6	1,200.9	273.70	5.388			
14,900.0	8,948.8	11,968.0	7,886.3	154.6	109.8	7.97	-494.0	5,107.1	1,545.5	1,269.3	276.15	5.597			
15,000.0	8,950.6	11,968.0	7,886.3	157.1	109.8	7.97	-494.0	5,107.1	1,619.5	1,340.9	278.59	5.813			
15,100.0	8,952.5	11,968.0	7,886.3	159.6	109.8	7.97	-494.0	5,107.1	1,696.1	1,415.1	281.00	6.036			
15,200.0	8,954.3	11,968.0	7,886.3	162.0	109.8	7.97	-494.0	5,107.1	1,775.1	1,491.7	283.41	6.263			
15,300.0	8,956.1	11,968.0	7,886.3	164.5	109.8	7.97	-494.0	5,107.1	1,856.1	1,570.3	285.82	6.494			
15,400.0	8,957.9	11,968.0	7,886.3	167.0	109.8	7.97	-494.0	5,107.1	1,938.9	1,650.7	288.21	6.727			
15,500.0	8,959.7	11,968.0	7,886.3	169.5	109.8	7.97	-494.0	5,107.1	2,023.3	1,732.7	290.61	6.962			
15,600.0	8,961.5	11,968.0	7,886.3	171.9	109.8	7.97	-494.0	5,107.1	2,109.0	1,816.0	293.01	7.198			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

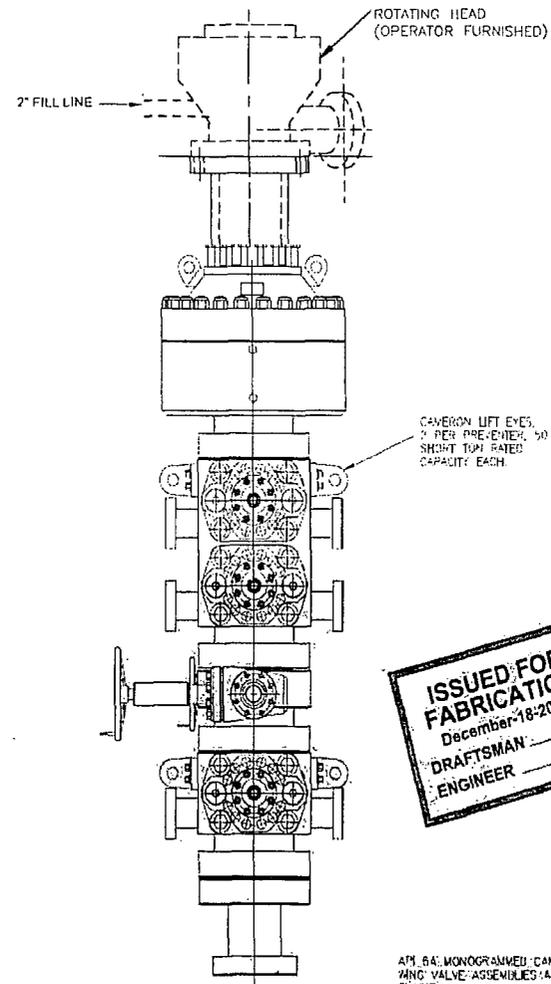
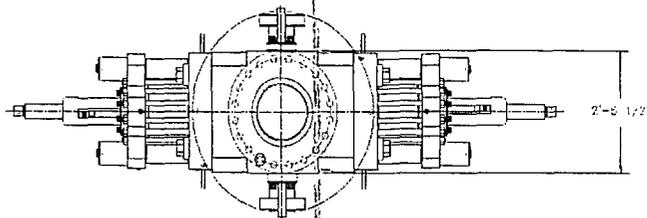
DP-6

Anticollision Report

Company:	OXY	Local Co-ordinate Reference:	Well #4H
Project:	Eddy County, NM (NAD 27 NME)	TVD Reference:	KB=25' @ 2966.7usft
Reference Site:	Cedar Canyon 23 Federal 4H	MD Reference:	KB=25' @ 2966.7usft
Site Error:	0.0 usft	North Reference:	Grid
Reference Well:	#4H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0 usft	Output errors are at	2.00 sigma
Reference Wellbore:	OH	Database:	Midland District
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design: Cedar Canyon 23 1H - Cedar Canyon 23 1H - OH - OH													Offset Site Error:
Survey Program: 421-MWD													Offset Well Error:
Reference Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi-Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre N/S (usft)	Offset Wellbore Centre E/W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
15,700.0	8,963.3	11,968.0	7,886.3	174.4	109.8	7.97	-494.0	5,107.1	2,195.9	1,900.5	295.40	7.434	
15,800.0	8,965.1	11,968.0	7,886.3	176.9	109.8	7.97	-494.0	5,107.1	2,283.9	1,986.1	297.80	7.669	
15,900.0	8,966.9	11,968.0	7,886.3	179.4	109.8	7.97	-494.0	5,107.1	2,372.8	2,072.6	300.20	7.904	
16,000.0	8,968.7	11,968.0	7,886.3	181.8	109.8	7.97	-494.0	5,107.1	2,462.6	2,160.0	302.60	8.138	
16,100.0	8,970.5	11,968.0	7,886.3	184.3	109.8	7.97	-494.0	5,107.1	2,553.2	2,248.2	305.01	8.371	
16,200.0	8,972.3	11,968.0	7,886.3	186.8	109.8	7.97	-494.0	5,107.1	2,644.4	2,337.0	307.42	8.602	
16,300.0	8,974.2	11,968.0	7,886.3	189.3	109.8	7.97	-494.0	5,107.1	2,736.2	2,426.4	309.83	8.832	
16,400.0	8,976.0	11,968.0	7,886.3	191.7	109.8	7.97	-494.0	5,107.1	2,828.6	2,516.4	312.24	9.059	
16,500.0	8,977.8	11,968.0	7,886.3	194.2	109.8	7.97	-494.0	5,107.1	2,921.5	2,606.9	314.66	9.285	
16,600.0	8,979.6	11,968.0	7,886.3	196.7	109.8	7.97	-494.0	5,107.1	3,014.9	2,697.8	317.07	9.508	
16,606.7	8,979.7	11,968.0	7,886.3	196.9	109.8	7.97	-494.0	5,107.1	3,021.2	2,704.0	317.24	9.523	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



- LEGEND**
- ① - 4 1/16"-10M FLANGED END GATE VALVE
 - ② - 4 1/16"-10M FLANGED END GATE VALVE WITH DOUBLE ACTING HYDRAULIC ACTUATOR
 - ③ - 2 1/16"-10M FLANGED END GATE VALVE
 - ④ - 2 1/16"-10M FLANGED END CHECK VALVE
 - ⑤ - DOUBLE STUDDED ADAPTER

SHAFFER BOLTED-COVER SPHERICAL ANNULAR PREVENTER (API 16A MONOGRAMMED, 13 5/8"-10M WP), 10M BOTTOM FLANGE & STUCCED TOP (WEIGHT = 14,000 LBS WITH SHAFFER API 16A HOT OIL RESISTANT ADVISABLE ELEMENT)

CAMERON DV DOUBLE RAM-TYPE PREVENTER (API 16A MONOGRAMMED, 13 5/8"-10M WP), WITH 5" CAMERON PIPE RAMS (CAMRAM FRONT PACKERS & TOP SEALS) IN TOP CAVITY AND CAMERON DS SHEARING BLIND RAMS IN BOTTOM CAVITY. BOTTOM FLANGE & STUCCED TOP (WEIGHT = 21,100 LBS. WITH RAMS)

13 5/8"-10M WP CAMERON DRILLING SPINDL (API 16A MONOGRAMMED), STUCCED TOP & FLANGED BOTTOM WITH 4 1/16"-10M WP FLANGED OUTLETS (WEIGHT APPROXIMATELY 8,000 LBS)

CAMERON DV SINGLE-NO-TYPE PREVENTER (API 16A MONOGRAMMED, 13 5/8"-10M WP), WITH 5" CAMERON PIPE RAMS (CAMRAM FRONT PACKERS & TOP SEALS) BOTTOM FLANGE & STUCCED TOP (WEIGHT = 10,900 LBS)

H&P FURNISHED
13 5/8"-10M x 13 5/8"-5M
ADAPTER SPOOL 2'-0" LONG

13'-1 5/8" CLOSED
12'-5 3/8" OPERATING
16'-5" OPENED

**13 5/8 - 10M BOP STACK
WITH 13 5/8 ± 5M ANNULAR**

PROPRIETARY

THIS DRAWING AND THE IDEAS AND INFORMATION INCLUDED IN THIS DRAWING ARE PROPRIETARY AND ARE NOT TO BE REPRODUCED, DISTRIBUTED OR DISPLAYED IN ANY MANNER WITHOUT THE EXPRESS WRITTEN CONSENT OF A QUALIFIED OFFICE OF HELMERICH & PAYNE INTERNATIONAL DRILLING CO.

ISSUED FOR FABRICATION
December 18, 2007
DRAFTSMAN _____
ENGINEER _____

API 16A MONOGRAMMED CAMERON CHOKER AND KILL MING VALVE ASSEMBLIES ARE NOT SHOWN FOR CLARITY
WEIGHTS DO NOT INCLUDE HOSES, ADAPTER SPOOLS OR QUICK CONNECT FITTINGS

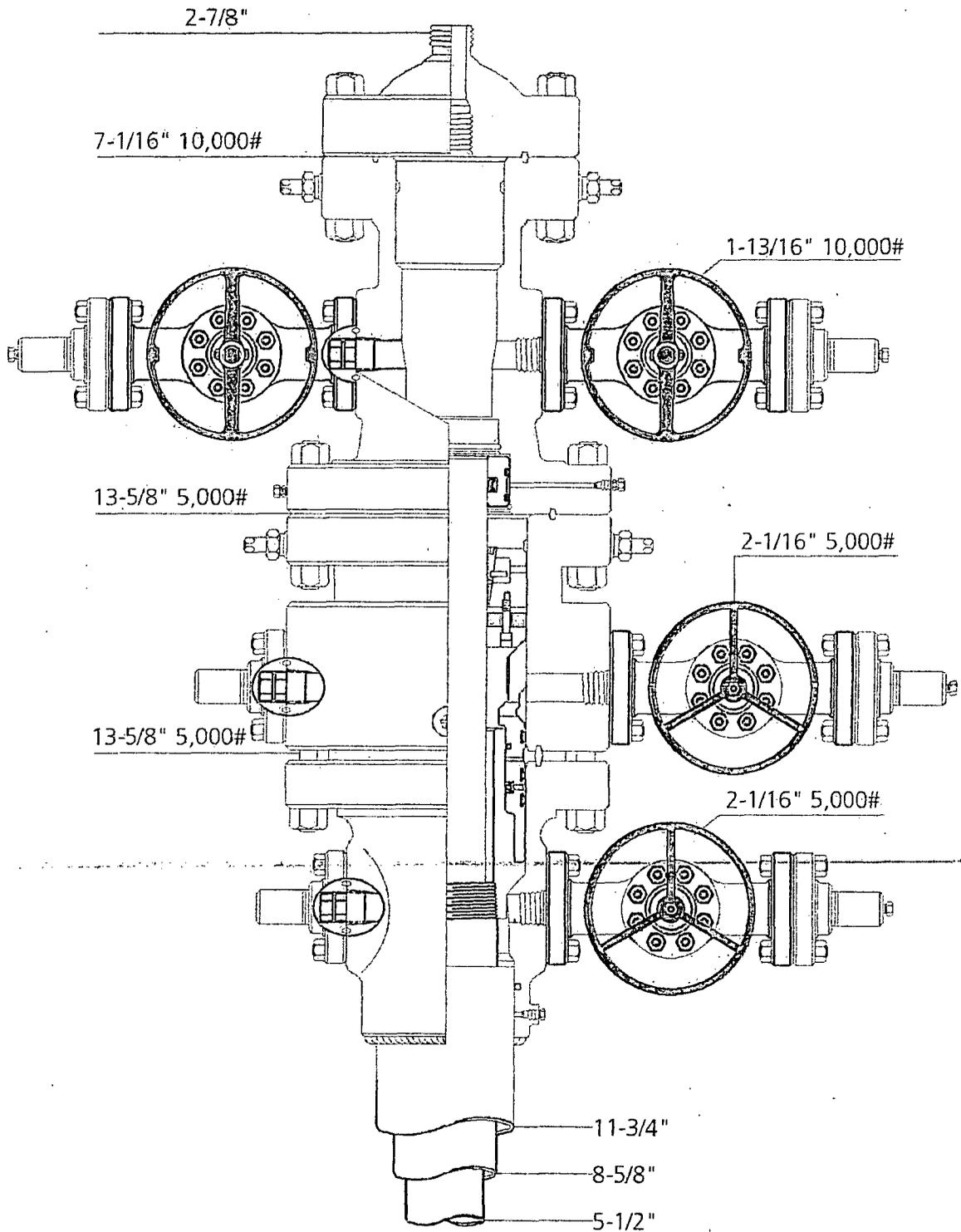
HELMERICH & PAYNE
INTERNATIONAL DRILLING CO.

13 5/8"-10M BOP 3 RAM STACK
FLEXRIG3

ENGINEERING APPROVAL	DATE	TITLE
[Signature]	12/18/07	ADDED SHEET 03
[Signature]	4-10-07	REVISIONS REVIEW DOUBLE STUDDED ADAPTER SPOOLS (1, 2, & 3) AND 4G CHECK WALK ADDED
[Signature]	4-24-07	5" ADDED TO SPACER ADAPTER SPOOL
[Signature]	02-07-07	4 ADDED ADAPTER SPOOL
[Signature]	06-13-02	CORRECTED BOP STACK
REV	DATE	DESCRIPTION

CUSTOMER: H&P	PROJECT: FLEXRIG3
DATE: 12-18-07	SCALE: 3/4" = 1'
DWG NO: 210-P1-07	SHEET: 1 OF 7

BOP-1

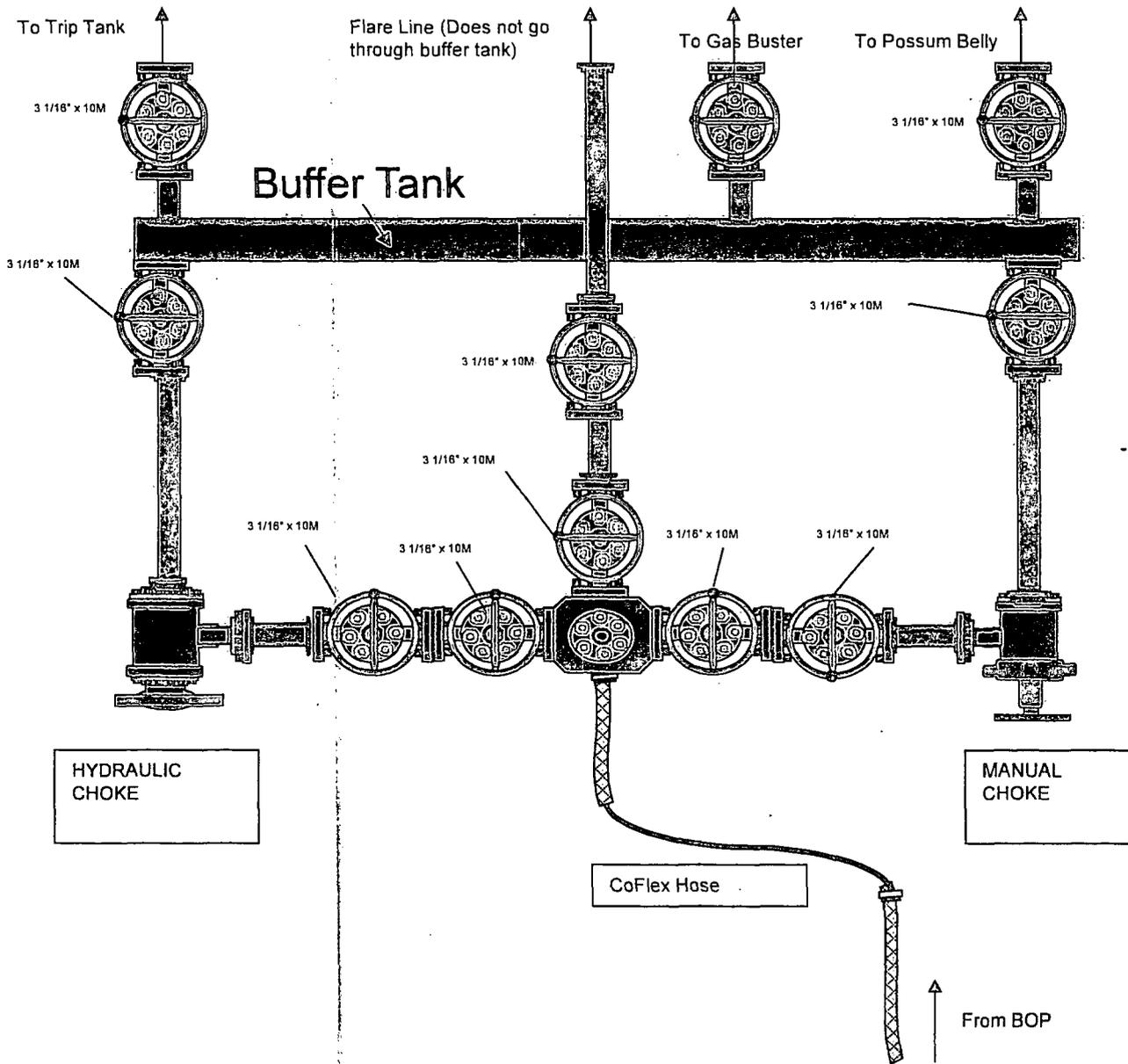


Permian Basin
MBS



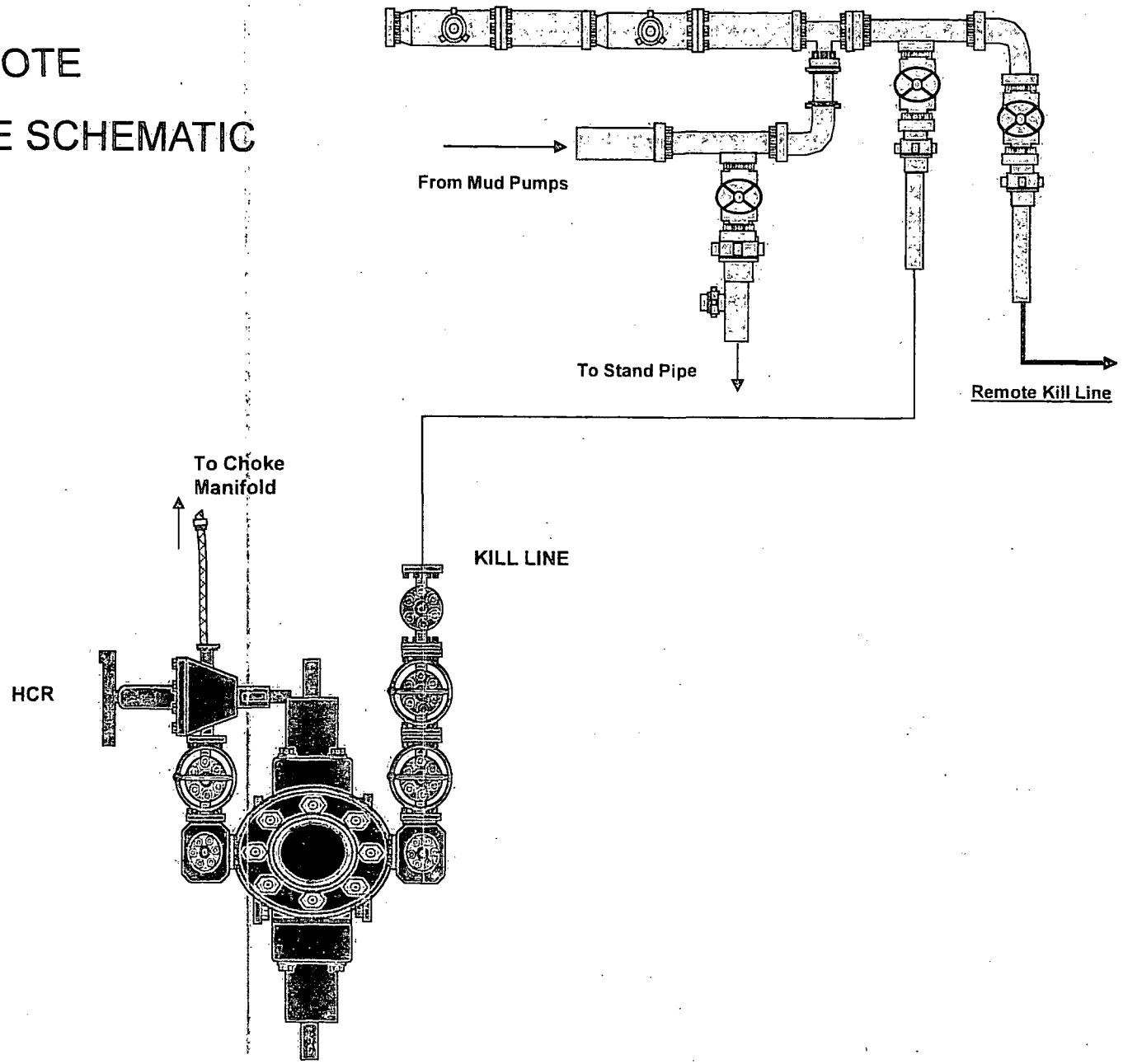
NAME: Jeanette	DATE: 1-31-13	WORKING PRESSURE:	#	21073221
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FLEX3 STD CHOKE MANIFOLD (COMPREHENSIVE)

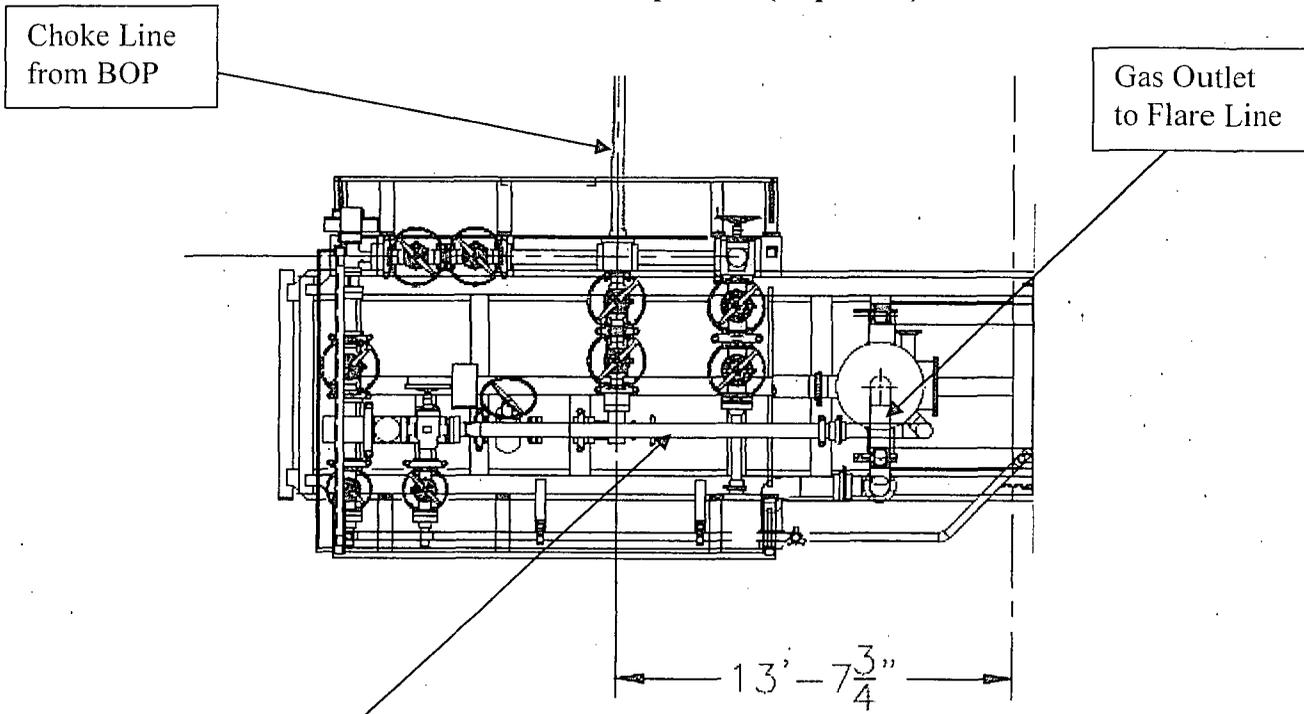


CM-1

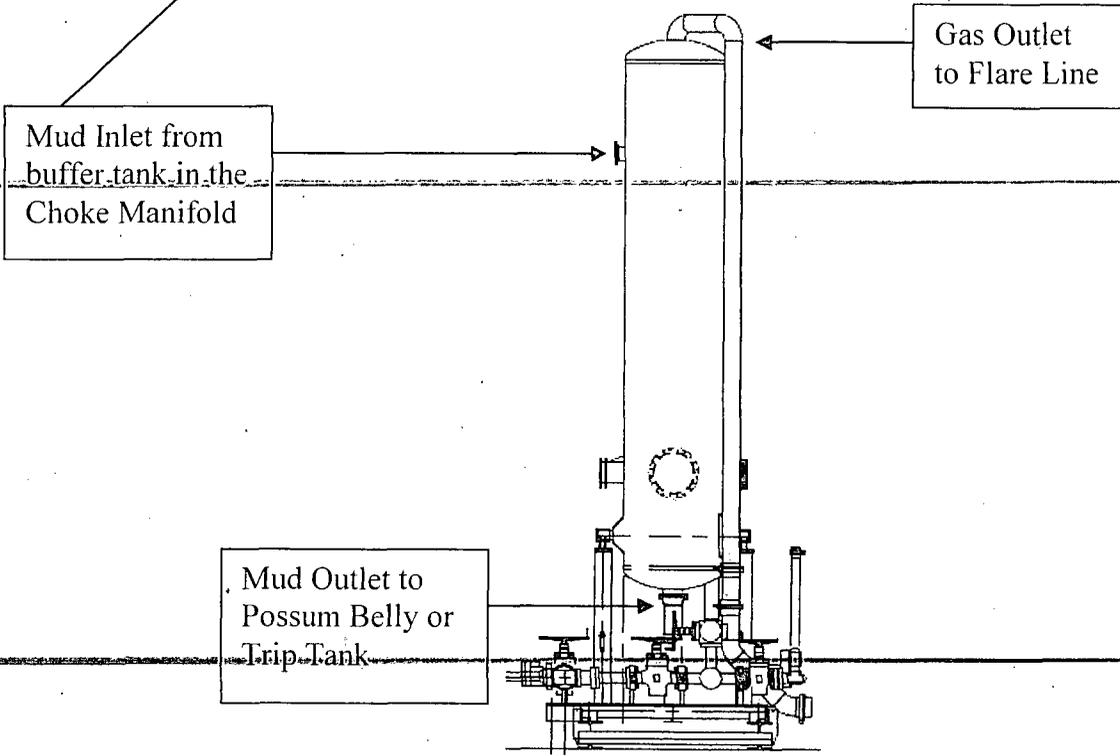
10M REMOTE KILL LINE SCHEMATIC



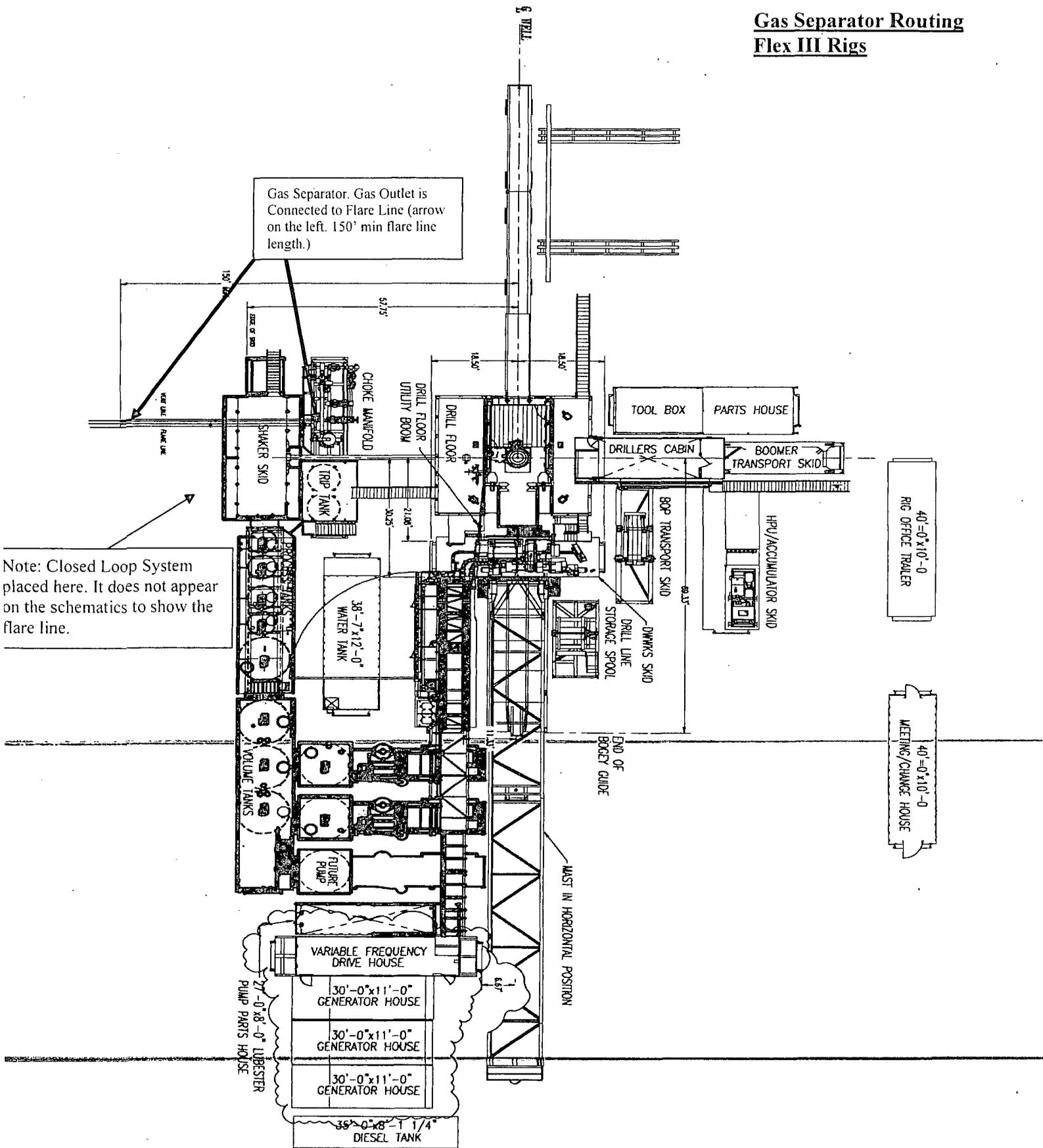
Choke Manifold – Gas Separator (Top View)



Choke Manifold – Gas Separator (Side View)



Gas Separator Routing Flex III Rigs



Note: Closed Loop System placed here. It does not appear on the schematics to show the flare line.

Gas Separator. Gas Outlet is Connected to Flare Line (arrow on the left. 150' min flare line length.)

40'-0"x10'-0"
RIG OFFICE TRAILER

40'-0"x10'-0"
MEETING/CHANGE HOUSE



Fluid Technology

Quality Document

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 746	
PURCHASER: Phoenix Beattie Co.			P.O. N°: 002491		
CONTITECH ORDER N°: 412638		HOSE TYPE: 3" ID		Choke and Kill Hose	
HOSE SERIAL N°: 52777		NOMINAL / ACTUAL LENGTH: 10,67 m			
W.P. 68,96 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 ~ min.	
<p>Pressure test with water at ambient temperature</p> <p style="text-align: center;">See attachment. (1 page)</p> <p>↑ 10 mm = 10 Min. → 10 mm = 25 MPa</p>					
COUPLINGS					
Type	Serial N°		Quality	Heat N°	
3" coupling with 4 1/16" Flange end	917 913		AISI 4130	T7998A	
			AISI 4130	26984	
INFOCHIP INSTALLED				API Spec 16 C Temperature rate: "B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
Date:	Inspector		Quality Control		
04. April. 2008					

Coflex Hose Certification

QTY	DESCRIPTION	DATE	TESTED	BY	REMARKS
1	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
2	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
3	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
4	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
5	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
6	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
7	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
8	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
9	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
10	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
11	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
12	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
13	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
14	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
15	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
16	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
17	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
18	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
19	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
20	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
21	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
22	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
23	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
24	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
25	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
26	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
27	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
28	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
29	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
30	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
31	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
32	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
33	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
34	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
35	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
36	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
37	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
38	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
39	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
40	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
41	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
42	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
43	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
44	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
45	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
46	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
47	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
48	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
49	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	
50	1/2" x 1/2" x 10' Coflex Hose	10/10/11	✓	JD	

JD
ContiTech Rubber
Industrial Kft.
Quality Control Dept.
(1)

Coflex Hose Certification

Form No 100/12



Phoenix Beattie Corp

11535 Britton Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail: mail@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	1
Customer / Invoice Address HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119		Delivery / Address HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015			

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
1	HP10CK3A-35-4F1 3" 10K 16C C&K HOSE x 35ft OAL CW 4.1/16" API SPEC FLANGE E/ End 1: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange End 2: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange c/w BX155 Standard ring groove at each end Suitable for H2S Service Working pressure: 10,000psi Test pressure: 15,000psi Standard: API 16C Full specification Armor Guarding: Included Fire Rating: Not Included Temperature rating: -20 Deg C to +100 Deg C	1	1	0
2	SECK3=HPF3 LIFTING & SAFETY EQUIPMENT TO SUIT HP10CK3-35-F1 2 x 160mm ID Safety Clamps 2 x 244mm ID Lifting Collars & element C's 2 x 7ft Stainless Steel wire rope 3/4" OD 4 x 7.75t Shackles	1	1	0
3	SC725-200CS SAFETY CLAMP 200MM 7.25T C/S GALVANISED	1	1	0

Continued...

All goods remain the property of Phoenix Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days. Returns may be subject to a handling charge.



Phoenix Beattie Corp

11535 Brittaoore Park Drive
Houston, TX 77041
Tel: (832) 327-0141
Fax: (832) 327-0148
E-mail: mail@phoenixbeattie.com
www.phoenixbeattie.com

Delivery Note

Customer Order Number	370-369-001	Delivery Note Number	003078	Page	2
Customer / Invoice Address HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119			Delivery / Address HELMERICH & PAYNE IDC ATTN: JOE STEPHENSON - RIG 370 13609 INDUSTRIAL ROAD HOUSTON, TX 77015		

Customer Acc No	Phoenix Beattie Contract Manager	Phoenix Beattie Reference	Date
H01	JJL	006330	05/23/2008

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
4	SC725-132CS SAFETY CLAMP 132MM 7.25T C/S GALVANIZED C/W BOLTS	1	1	0
5	00CERT-HYDRO HYDROSTATIC PRESSURE TEST CERTIFICATE	1	1	0
6	00CERT-LOAD LOAD TEST CERTIFICATES	1	1	0
7	00FREIGHT INBOUND / OUTBOUND FREIGHT PRE-PAY & ADD TO FINAL INVOICE NOTE: MATERIAL MUST BE ACCOMPANIED BY PAPERWORK INCLUDING THE PURCHASE ORDER, RIG NUMBER TO ENSURE PROPER PAYMENT	1	1	0

Phoenix Beattie Inspection Signature :

Received In Good Condition : Signature

Print Name

Date

All goods remain the property of Phoenix Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days. Returns may be subject to a handling charge.

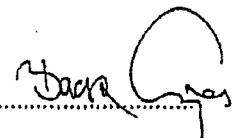
CERTIFICATE OF CONFORMITY

Supplier : CONTITECH RUBBER INDUSTRIAL KFT.
Equipment : 6 pcs. Choke and Kill Hose with installed couplings
Type : 3" x 10,67 m WP: 10000 psi
Supplier File Number : 412638
Date of Shipment : April. 2008
Customer : Phoenix Beattie Co.
Customer P.o. : 002491
Referenced Standards
/ Codes / Specifications : API Spec 16 C
Serial No.: 52754,52755,52776,52777,52778,52782

STATEMENT OF CONFORMITY

We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.

COUNTRY OF ORIGIN HUNGARY/EU

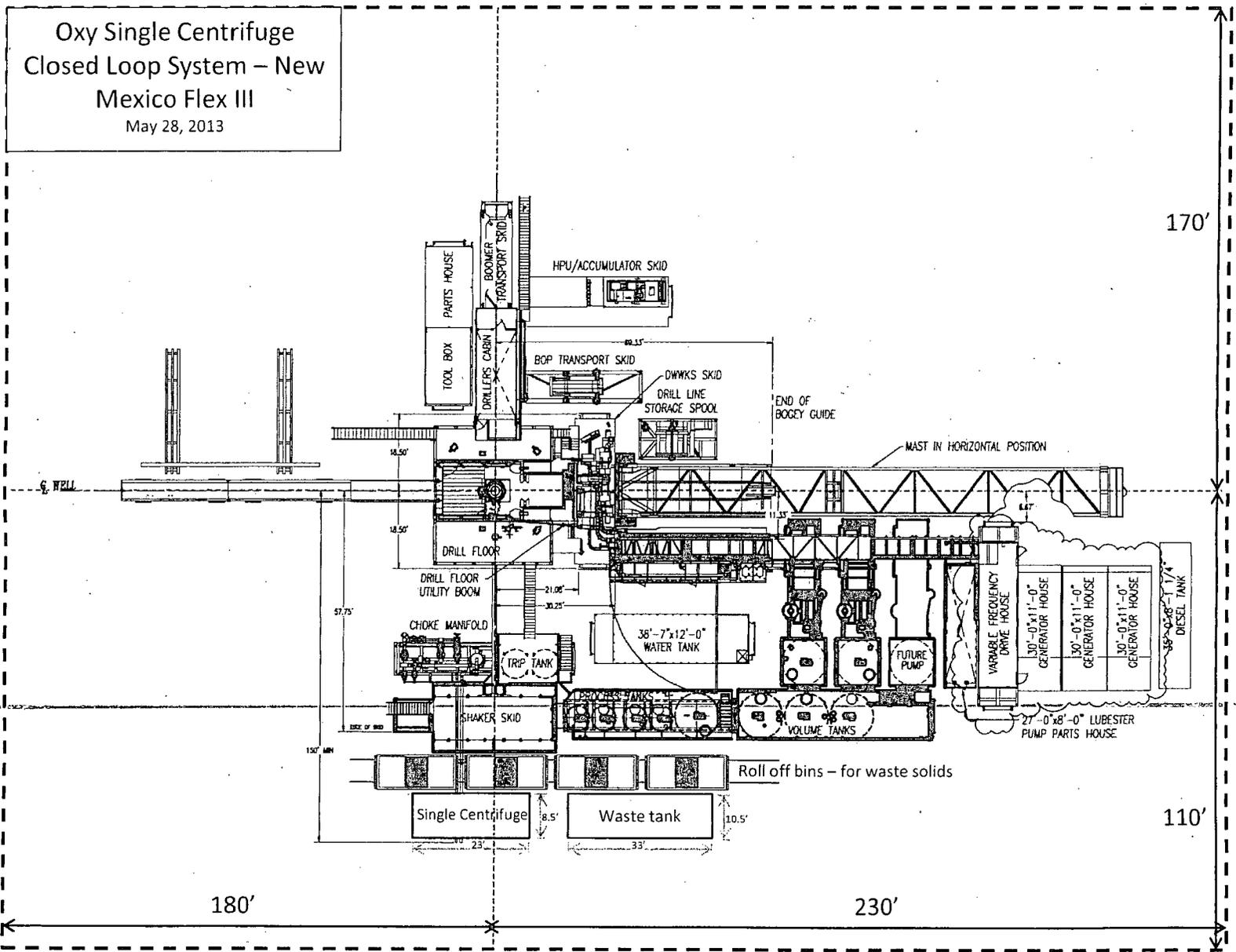
Signed : 

ContiTech Rubber
Industrial Kft.
Quality Control Dept.
(1)

Date: 04. April. 2008

Position: Q.C. Manager

Oxy Single Centrifuge
Closed Loop System – New
Mexico Flex III
May 28, 2013



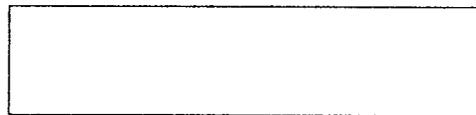
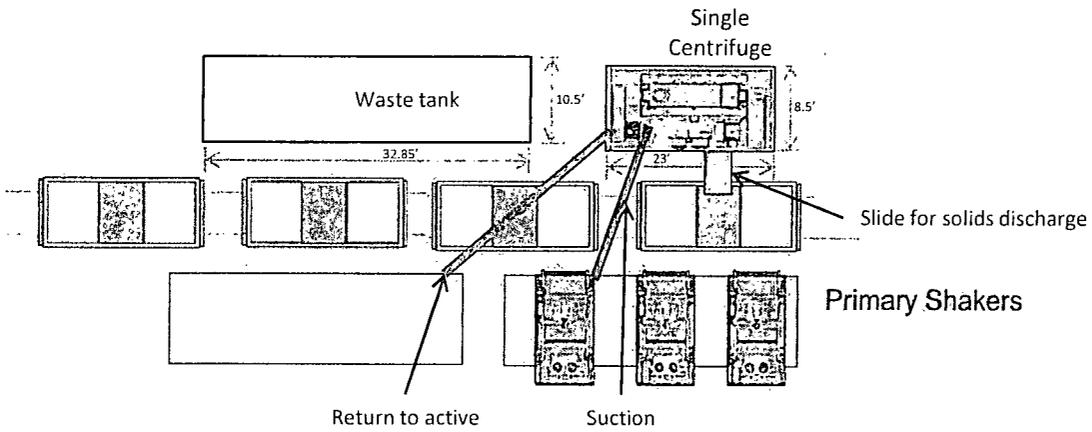
170'

110'

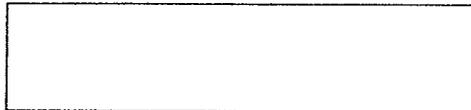
180'

230'

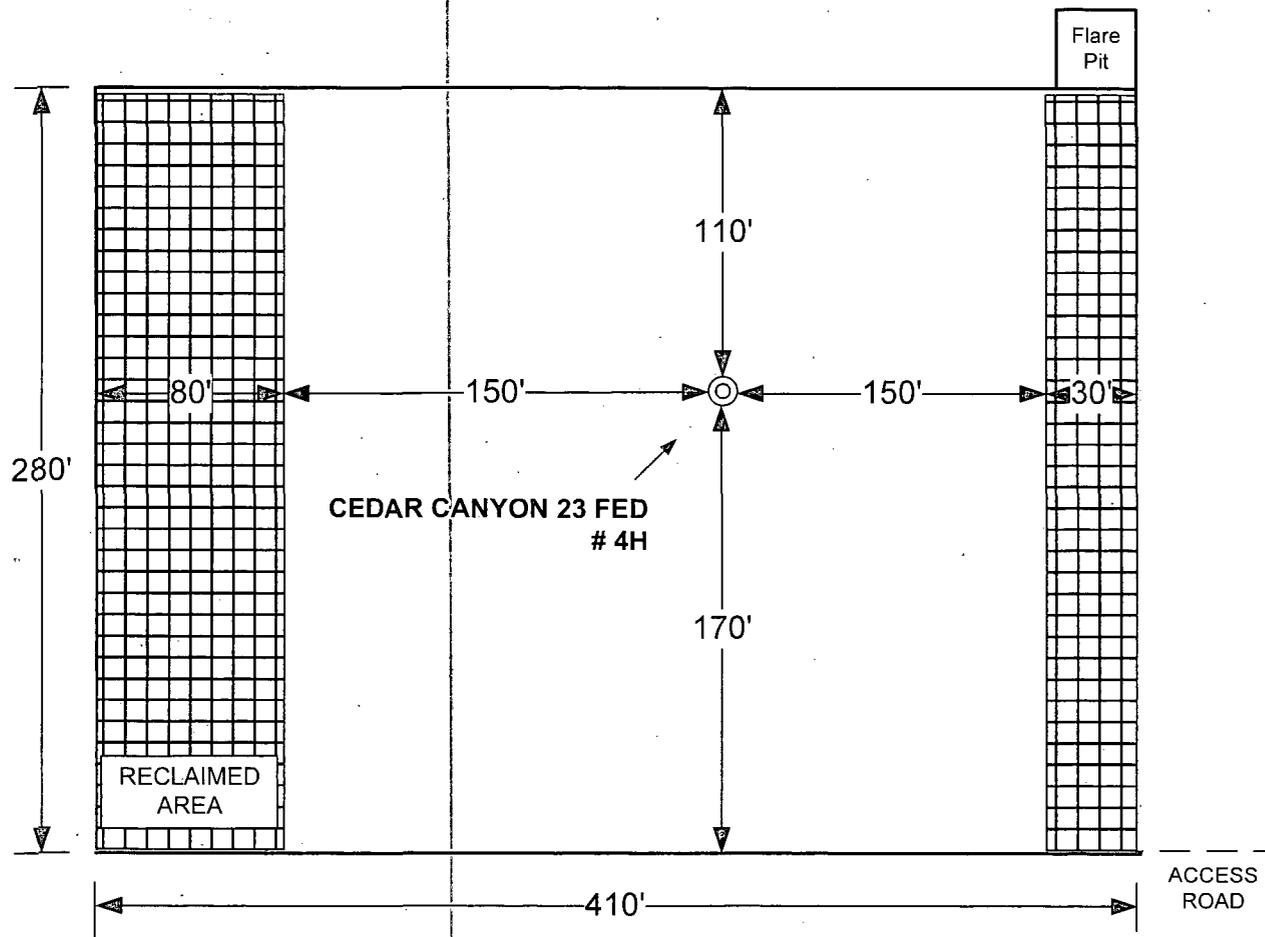
Oxy



Well Head



Oxy Single Centrifuge
Closed Loop System – New
Mexico Flex III
May 28, 2013



NORTH ↑

8' Diameter x 8' Deep Tinhorn
Cellar

FLEX 3 & ENSIGN RIG DIAGRAM

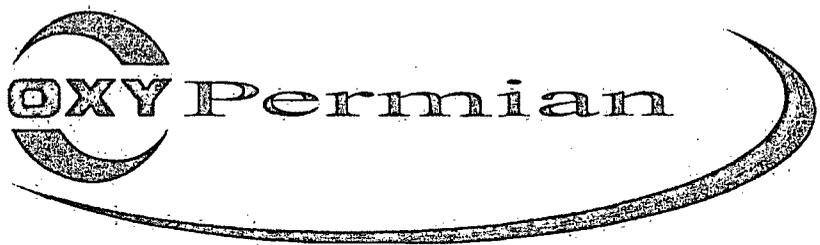
CEDAR CANYON 23 FED # 4H

V-Door - East

EDDY COUNTY, NEW MEXICO

REVISION/BLOCK			ENGINEERING RECORD				
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE

wellsite layout Reclamation



**Permian Drilling
Hydrogen Sulfide Drilling Operations Plan
Cedar Canyon 23 Federal 4H**

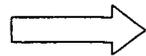
Open drill site. No homes or buildings are near the proposed location.

1. Escape

Personnel shall escape upwind of wellbore in the event of an emergency gas release. Escape can take place through the lease road on the Southeast side of the location. Personnel need to move to a safe distance and block the entrance to location. If the primary route is not an option due to the wind direction, then a secondary egress route should be taken.

H2S-2

Exit to road. Caution sign placed here.



Rig Layout

Secondary Briefing Area

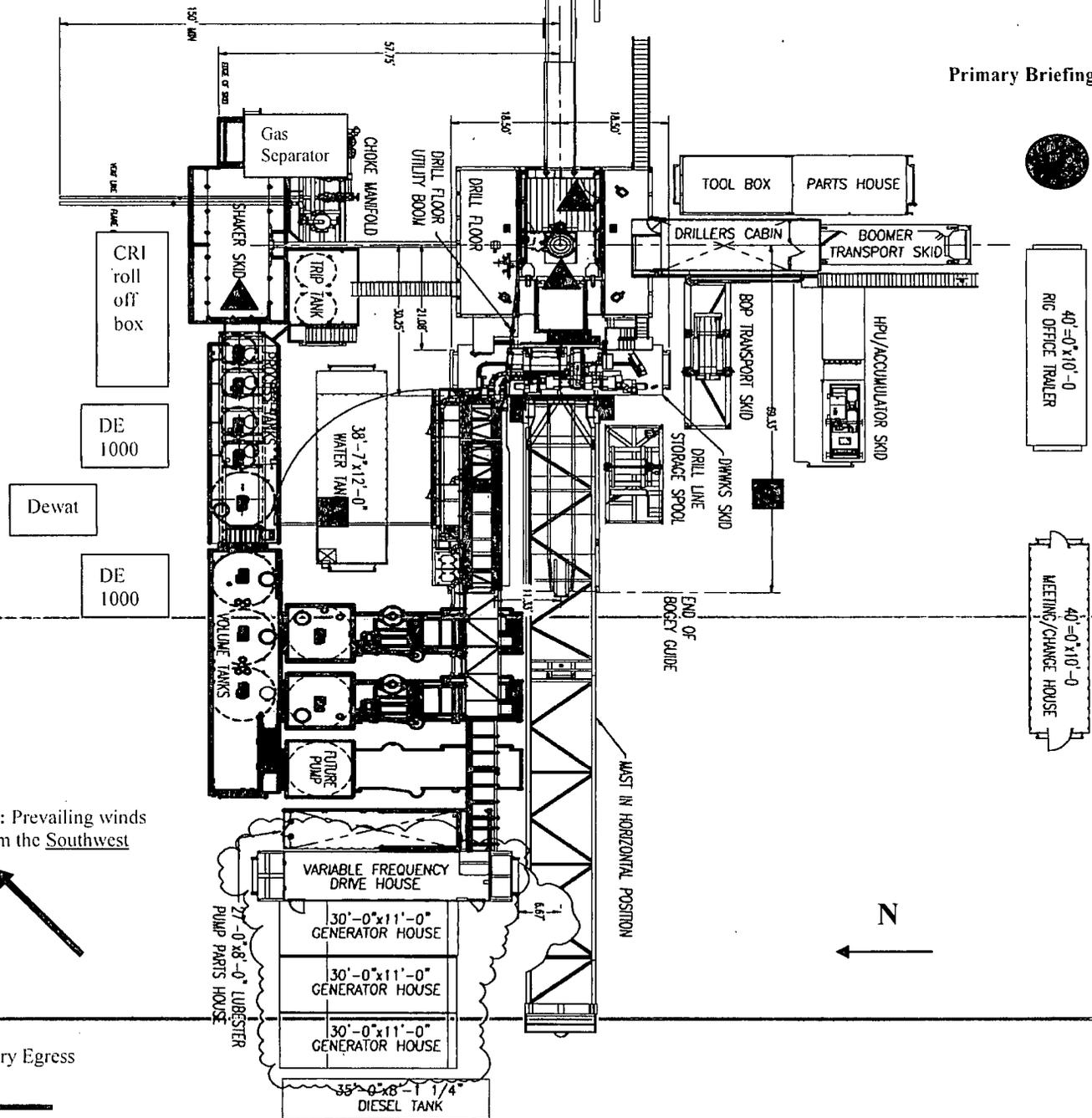
H2S Detectors. At least three detectors will be installed: bell nipple, rig floor and Shakers.

Briefing Areas. At least two briefing areas will be placed, 90 deg off.

Wind direction indicators. Visible from rig floor and from the mud pits area.

A gas buster is connected to both the choke manifold and flowline outlets.

Primary Briefing Area



WIND: Prevailing winds are from the Southwest



Secondary Egress





Permian Drilling Hydrogen Sulfide Drilling Operations Plan New Mexico

Scope

This contingency plan establishes guidelines for the public, all company employees, and contract employees who's work activities may involve exposure to hydrogen sulfide (H₂S) gas.

While drilling this well, it is possible to encounter H₂S bearing formations. At all times, the first barrier to control H₂S emissions will be the drilling fluid, which will have a density high enough to control influx.

Objective

1. Provide an immediate and predetermined response plan to any condition when H₂S is detected. All H₂S detections in excess of 10 parts per million (ppm) concentration are considered an Emergency.
2. Prevent any and all accidents, and prevent the uncontrolled release of hydrogen sulfide into the atmosphere.
3. Provide proper evacuation procedures to cope with emergencies.
4. Provide immediate and adequate medical attention should an injury occur.

Discussion

Implementation:	This plan with all details is to be fully implemented before drilling to <u>commence</u> .
Emergency response Procedure:	This section outlines the conditions and denotes steps to be taken in the event of an emergency.
Emergency equipment Procedure:	This section outlines the safety and emergency equipment that will be required for the drilling of this well.
Training provisions:	This section outlines the training provisions that must be adhered to prior to drilling.
Drilling emergency call lists:	Included are the telephone numbers of all persons to be contacted should an emergency exist.
Briefing:	This section deals with the briefing of all people involved in the drilling operation.
Public safety:	Public safety personnel will be made aware of any potential evacuation and any additional support needed.
Check lists:	Status check lists and procedural check lists have been included to insure adherence to the plan.
General information:	A general information section has been included to supply support information.

Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on the well:

1. The hazards and characteristics of H₂S.
2. Proper use and maintenance of personal protective equipment and life support systems.
3. H₂S detection.
4. Proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
5. Proper techniques for first aid and rescue procedures.
6. Physical effects of hydrogen sulfide on the human body.
7. Toxicity of hydrogen sulfide and sulfur dioxide.
8. Use of SCBA and supplied air equipment.
9. First aid and artificial respiration.
10. Emergency rescue.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile strength tubular is to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling a well, blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan.

H₂S training refresher must have been taken within one year prior to drilling the well.

Specifics on the well to be drilled will be discussed during the pre-spud meeting. H₂S and well control (choke) drills will be performed while drilling the well, at least on a weekly basis. This plan shall be available in the well site. All personnel will be required to carry the documentation proving that the H₂S training has been taken.

Service company and visiting personnel

- A. Each service company that will be on this well will be notified if the zone contains H₂S.
 - B. Each service company must provide for the training and equipment of their employees before they arrive at the well site.
 - C. Each service company will be expected to attend a well site briefing
-

Emergency Equipment Requirements

1. Well control equipment

The well shall have hydraulic BOP equipment for the anticipated pressures. Equipment is to be tested on installation and follow Oxy Well Control standard, as well as BLM Onshore Order #2.

Special control equipment:

- A. Hydraulic BOP equipment with remote control on ground. Remotely operated choke.
- B. Rotating head
- C. Gas buster equipment shall be installed before drilling out of surface pipe.

2. Protective equipment for personnel

- A. Four (4) 30-minute positive pressure air packs (2 at each briefing area) on location.
- B. Adequate fire extinguishers shall be located at strategic locations.
- C. Radio / cell telephone communication will be available at the rig.
 - Rig floor and trailers.
 - Vehicle.

3. Hydrogen sulfide sensors and alarms

- A. H2S sensor with alarms will be located on the rig floor, at the bell nipple, and at the flow line. These monitors will be set to alarm at 10 ppm with strobe light, and audible alarm.
- B. Hand operated detectors with tubes.
- C. H2S monitor tester (to be provided by contract Safety Company.)
- D. There shall be one combustible gas detector on location at all times.

4. Visual Warning Systems

- A. One sign located at each location entrance with the following language:

Caution – potential poison gas
Hydrogen sulfide
No admittance without authorization

Wind sock – wind streamers:

- A. One 36" (in length) wind sock located at protection center, at height visible from rig floor.
- B. One 36" (in length) wind sock located at height visible from pit areas.

Condition flags

- A. One each condition flag to be displayed to denote conditions.

green – normal conditions

yellow – potential danger

red – danger, H₂S present

- B. Condition flag shall be posted at each location sign entrance.

5. Mud Program

The mud program is designed to minimize the risk of having H₂S and other formation fluids at surface. Proper mud weight and safe drilling practices will be applied. H₂S scavengers will be used to minimize the hazards while drilling. Below is a summary of the drilling program.

Mud inspection devices:

Garrett gas train or hatch tester for inspection of sulfide concentration in mud system.

6. Metallurgy

- A. Drill string, casing, tubing, wellhead, blowout preventers, drilling spools or adapters, kill lines, choke manifold, lines and valves shall be suitable for the H₂S service.
- B. All the elastomers, packing, seals and ring gaskets shall be suitable for H₂S service.

7. Well Testing

No drill stem test will be performed on this well.

8. Evacuation plan

Evacuation routes should be established prior to well spud for each well and discussed with all rig personnel.

9. Designated area

- A. Parking and visitor area: all vehicles are to be parked at a predetermined safe distance from the wellhead.
- B. There will be a designated smoking area.
- C. Two briefing areas on either side of the location at the maximum allowable distance from the well bore so they offset prevailing winds perpendicularly, or at a 45-degree angle if wind direction tends to shift in the area.

Emergency procedures

- A. In the event of any evidence of H₂S level above 10 ppm, take the following steps:
 - 1. The Driller will pick up off bottom, shut down the pumps, slow down the pipe rotation.
 - 2. Secure and don escape breathing equipment, report to the upwind designated safe briefing / muster area.
 - 3. All personnel on location will be accounted for and emergency search should begin for any missing, the Buddy System will be implemented.
 - 4. Order non-essential personnel to leave the well site, order all essential personnel out of the danger zone and upwind to the nearest designated safe briefing / muster area.
 - 5. Entrance to the location will be secured to a higher level than our usual "Meet and Greet" requirement, and the proper condition flag will be displayed at the entrance to the location.
 - 6. Take steps to determine if the H₂S level can be corrected or suppressed and, if so, proceed as required.
- B. If uncontrollable conditions occur:
 - 1. Take steps to protect and/or remove any public in the down-wind area from the rig – partial evacuation and isolation. Notify necessary public safety personnel and appropriate regulatory entities (i.e. BLM) of the situation.

2. Remove all personnel to the nearest upwind designated safe briefing / muster area or off location.
3. Notify public safety personnel of safe briefing / muster area.
4. An assigned crew member will blockade the entrance to the location. No unauthorized personnel will be allowed entry to the location.
5. Proceed with best plan (at the time) to regain control of the well. Maintain tight security and safety procedures.

C. Responsibility:

1. Designated personnel.
 - a. Shall be responsible for the total implementation of this plan.
 - b. Shall be in complete command during any emergency.
 - c. Shall designate a back-up.

- All personnel:
1. On alarm, don escape unit and report to the nearest upwind designated safe briefing / muster area upw
 2. Check status of personnel (buddy system).
 3. Secure breathing equipment.
 4. Await orders from supervisor.

- Drill site manager:
1. Don escape unit if necessary and report to nearest upwind designated safe briefing / muster area.
 2. Coordinate preparations of individuals to return to point of release with tool pusher and driller (using the buddy system).
 3. Determine H₂S concentrations.
 4. Assess situation and take control measures.

- Tool pusher:
1. Don escape unit Report to up nearest upwind designated safe briefing / muster area.
 2. Coordinate preparation of individuals to return to point of release with tool pusher drill site manager (using the buddy system).
 3. Determine H₂S concentration.
 4. Assess situation and take control measures.

- Driller:
1. Don escape unit, shut down pumps, continue

- rotating DP.
2. Check monitor for point of release.
 3. Report to nearest upwind designated safe briefing / muster area.
 4. Check status of personnel (in an attempt to rescue, use the buddy system).
 5. Assigns least essential person to notify Drill Site Manager and tool pusher by quickest means in case of their absence.
 6. Assumes the responsibilities of the Drill Site Manager and tool pusher until they arrive should they be absent.
- Derrick man
Floor man #1
Floor man #2
1. Will remain in briefing / muster area until instructed by supervisor.
- Mud engineer:
1. Report to nearest upwind designated safe briefing / muster area.
 2. When instructed, begin check of mud for ph and H₂S level. (Garett gas train.)
- Safety personnel:
1. Mask up and check status of all personnel and secure operations as instructed by drill site manager.

Taking a kick

When taking a kick during an H₂S emergency, all personnel will follow standard Well control procedures after reporting to briefing area and masking up.

Open-hole logging

All unnecessary personnel off floor. Drill Site Manager and safety personnel should monitor condition, advise status and determine need for use of air equipment.

Running casing or plugging

Following the same "tripping" procedure as above. Drill Site Manager and safety personnel should determine if all personnel have access to protective equipment.

Ignition procedures

The decision to ignite the well is the responsibility of the operator (Oxy Drilling Management). The decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope controlling the blowout under the prevailing conditions at the well.

Instructions for igniting the well

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man (tool pusher or safety engineer) will check the atmosphere for explosive gases with the gas monitor. The other man is responsible for igniting the well.
2. Primary method to ignite: 25 mm flare gun with range of approximately 500 feet.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site best for protection, and which offers an easy escape route.
5. Before firing, check for presence of combustible gas.
6. After lighting, continue emergency action and procedure as before.
7. All unassigned personnel will remain in briefing area until instructed by supervisor or directed by the Drill Site Manager.

Remember: After well is ignited, burning hydrogen sulfide will convert to sulfur dioxide, which is also highly toxic. **Do not assume the area is safe after the well is ignited.**

Status check list

Note: All items on this list must be completed before drilling to production casing point.

1. H₂S sign at location entrance.
2. Two (2) wind socks located as required.
3. Four (4) 30-minute positive pressure air packs (2 at each Briefing area) on location for all rig personnel and mud loggers.
4. Air packs inspected and ready for use.
5. Cascade system and hose line hook-up as needed.
6. Cascade system for refilling air bottles as needed.
7. Condition flag on location and ready for use.
8. H₂S detection system hooked up and tested.
9. H₂S alarm system hooked up and tested.
10. Hand operated H₂S detector with tubes on location.
11. 1 – 100' length of nylon rope on location.
12. All rig crew and supervisors trained as required.

13. All outside service contractors advised of potential H₂S hazard on well.
14. No smoking sign posted and a designated smoking area identified.
15. Calibration of all H₂S equipment shall be noted on the IADC report.

Checked by: _____ Date: _____

Procedural check list during H₂S events

Perform each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that it in proper working order.
3. Make sure all the H₂S detection system is operative.

Perform each week:

1. Check each piece of breathing equipment to make sure that demand or forced air regulator is working. This requires that the bottle be opened and the mask assembly be put on tight enough so that when you inhale, you receive air or feel air flow.
 2. BOP skills (well control drills).
 3. Check supply pressure on BOP accumulator stand by source.
 4. Check breathing equipment mask assembly to see that straps are loosened and turned back, ready to put on.
 5. Check pressure on breathing equipment air bottles to make sure they are charged to full volume. (Air quality checked for proper air grade "D" before bringing to location)

 6. Confirm pressure on all supply air bottles.
 7. Perform breathing equipment drills with on-site personnel.
 8. Check the following supplies for availability.
 - A. Emergency telephone list.
 - B. Hand operated H₂S detectors and tubes.
-

General evacuation plan

1. When the company approved supervisor (Drill Site Manager, consultant, rig pusher, or driller) determines the H₂S gas cannot be limited to the well location and the public will be involved, he will activate the evacuation plan.
2. Drill Site Manager or designee will notify local government agency that a hazardous condition exists and evacuation needs to be implemented.
3. Company or contractor safety personnel that have been trained in the use of H₂S detection equipment and self-contained breathing equipment will monitor H₂S concentrations, wind directions, and area of exposure. They will delineate the outer perimeter of the hazardous gas area. Extension to the evacuation area will be determined from information gathered.
4. Law enforcement personnel (state police, police dept., fire dept., and sheriff's dept.) Will be called to aid in setting up and maintaining road blocks. Also, they will aid in evacuation of the public if necessary.
5. After the discharge of gas has been controlled, company safety personnel will determine when the area is safe for re-entry.

Important: Law enforcement personnel will not be asked to come into a contaminated area. Their assistance will be limited to uncontaminated areas. Constant radio contact will be maintained with them.

Emergency actions

Well blowout – if emergency

1. Evacuate all personnel to “Safe Briefing / Muster Areas” or off location if needed.
2. If sour gas – evacuate rig personnel.
3. If sour gas – evacuate public within 3000 ft radius of exposure.
4. Don SCBA and shut well in if possible using the buddy system.
5. Notify Drilling Superintendent and call 911 for emergency help (fire dept and ambulance) if needed.
6. Implement the Blowout Contingency Plan, and Drilling Emergency Action Plan.
6. Give first aid as needed.

Person down location/facility

1. If immediately possible, contact 911. Give location and wait for confirmation.
2. Don SCBA and perform rescue operation using buddy system.

Toxic effects of hydrogen sulfide

Hydrogen sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 ppm, which is .001% by volume. Hydrogen sulfide is heavier than air (specific gravity – 1.192) and colorless. It forms an explosive mixture with air between 4.3 and 46.0 percent by volume. Hydrogen sulfide is almost as toxic as hydrogen cyanide and is between five and six times more toxic than carbon monoxide. Toxicity data for hydrogen sulfide and various other gases are compared in table i. Physical effects at various hydrogen sulfide exposure levels are shown in table ii.

Table i
Toxicity of various gases

Common name	Chemical formula	Specific gravity (sc=1)	Threshold limit (1)	Hazardous limit (2)	Lethal concentration (3)
Hydrogen Cyanide	Hcn	0.94	10 ppm	150 ppm/hr	300 ppm
Hydrogen Sulfide	H ₂ S	1.18	10 ppm	250 ppm/hr	600 ppm
Sulfur Dioxide	So ₂	2.21	5 ppm	-	1000 ppm
Chlorine	Cl ₂	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	Co	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	Co ₂	1.52	5000 ppm	5%	10%
Methane	Ch ₄	0.55	90,000 ppm	Combustible above 5% in air	

- 1) threshold limit – concentration at which it is believed that all workers may be repeatedly exposed day after day without adverse effects.
- 2) hazardous limit – concentration that will cause death with short-term exposure.
- 3) lethal concentration – concentration that will cause death with short-term exposure.

Toxic effects of hydrogen sulfide

Table ii
Physical effects of hydrogen sulfide

Percent (%)	Ppm	Concentration Grains 100 std. Ft ³ *	Physical effects
0.001	<10	00.65	Obvious and unpleasant odor.

0.002	10	01.30	Safe for 8 hours of exposure.
0.010	100	06.48	Kill smell in 3 – 15 minutes. May sting eyes and throat.
0.020	200	12.96	Kills smell shortly; stings eyes and throat.
0.050	500	32.96	Dizziness; breathing ceases in a few minutes; needs prompt artificial respiration.
0.070	700	45.36	Unconscious quickly; death will result if not rescued promptly.
0.100	1000	64.30	Unconscious at once; followed by death within minutes.

*at 15.00 psia and 60°f.

Use of self-contained breathing equipment (SCBA)

1. Written procedures shall be prepared covering safe use of SCBA's in dangerous atmosphere, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available SCBA.
2. SCBA's shall be inspected frequently at random to insure that they are properly used, cleaned, and maintained.
3. Anyone who may use the SCBA's shall be trained in how to insure proper face-piece to face seal. They shall wear SCBA's in normal air and then wear them in a test atmosphere. (note: such items as facial hair {beard or sideburns} and eyeglasses will not allow proper seal.) Anyone that may be reasonably expected to wear SCBA's should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses or contact lenses.
4. Maintenance and care of SCBA's:
 - a. A program for maintenance and care of SCBA's shall include the following:
 1. Inspection for defects, including leak checks.
 2. Cleaning and disinfecting.
 3. Repair.
 4. Storage.
 - b. Inspection, self-contained breathing apparatus for emergency use shall be inspected monthly.
 1. Fully charged cylinders.
 2. Regulator and warning device operation.
 3. Condition of face piece and connections.
 4. Rubber parts shall be maintained to keep them pliable and prevent deterioration.
 - c. Routinely used SCBA's shall be collected, cleaned and disinfected as frequently as necessary to insure proper protection is provided.
5. Persons assigned tasks that requires use of self-contained breathing equipment shall be certified physically fit (medically cleared) for breathing equipment usage at least annually.
6. SCBA's should be worn when:
 - A. Any employee works near the top or on top of any tank unless test reveals less than 10 ppm of H₂S.

- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas to determine if toxic concentrations of H₂S exists.
- D. When working in areas where over 10 ppm H₂S has been detected.
- E. At any time there is a doubt as to the H₂S level in the area to be entered.

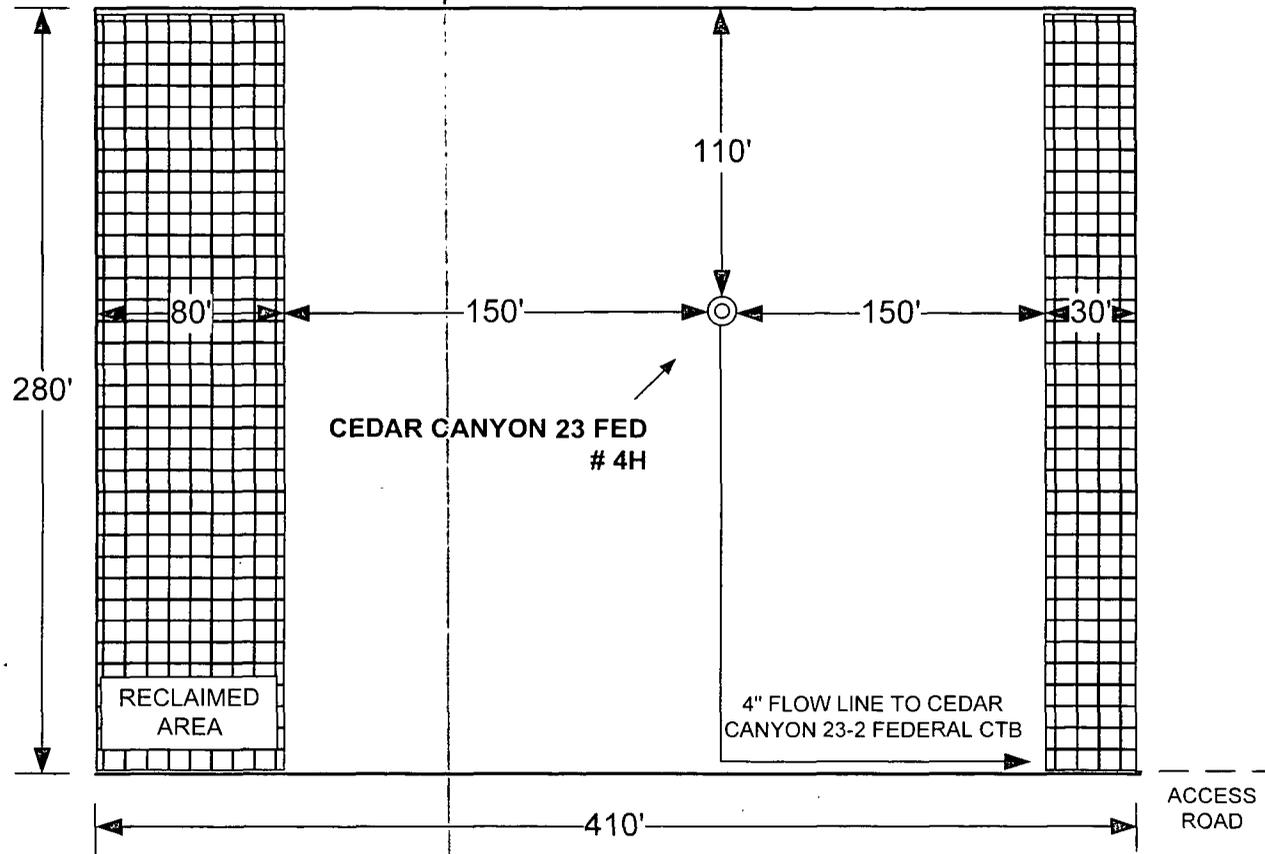
Rescue
First aid for H₂S poisoning

Do not panic!

Remain calm – think!

1. Don SCBA breathing equipment.
 2. Remove victim(s) utilizing buddy system to fresh air as quickly as possible. (go up-wind from source or at right angle to the wind. Not down wind.)
 3. Briefly apply chest pressure – arm lift method of artificial respiration to clean the victim's lungs and to avoid inhaling any toxic gas directly from the victim's lungs.
 4. Provide for prompt transportation to the hospital, and continue giving artificial respiration if needed.
-
5. Hospital(s) or medical facilities need to be informed, before-hand, of the possibility of H₂S gas poisoning – no matter how remote the possibility is.
 6. Notify emergency room personnel that the victim(s) has been exposed to H₂S gas.

Besides basic first aid, everyone on location should have a good working knowledge of artificial respiration.



Facility Layout/Reclamation

REVISION BLOCK			ENGINEERING RECORD				
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
						KAO	11/3/14

Facility Layout Diagram
CEDAR CANYON 23 FED # 4H
 EDDY COUNTY, NEW MEXICO

SURFACE USE PLAN OF OPERATIONS

Operator Name/Number:	OXY USA Inc.	16696
Lease Name/Number:	Cedar Canyon 23 Federal #4H	39439
Pool Name/Number:	Pierce Crossing Bone Spring E.	96473
Surface Location:	1415 FNL 155 FEL SENE(H) Sec 22 T24S R29E	Federal Lease No. NMNM81586
Bottom Hole Location:	1700 FNL 2460 FWL SENW(F) Sec 24 T24S R29E	

1. Existing Roads

- a. A copy of a USGS "Pierce Canyon, NM" quadrangle map is attached showing the proposed location. The well location is spotted on this map, which shows the existing road system.
- b. The well was staked by Terry J. Asel, Certificate No. 15079 on 12/11/13, certified 8/11/14.
- c. Directions to Location: From the intersection of USH 285 and CR 720, go east on CR 720 for 0.8 miles. Turn left on CR 745 and go north for 1.0 miles. Turn right and go east/northeast for 2.1 miles. Turn right on Dog Town road and go southeast for 1.3 miles. Turn left on caliche road and go east/southeast for 2.1 miles. Continue south for 1.6 miles, turn left and go northeast then southeast for 1 mile. Turn left and go north for 0.1 mile. Turn right and go east for 0.1 mile. Turn left and go north/northeast for 0.1 mile. Turn left on proposed road and go north for 16.7' to location.

2. New or Reconstructed Access Roads:

- a. A new access road will be built. The access road will run approximately 16.7' north from an existing road.
- b. The maximum width of the road will be 15'. It will be crowned and made up of 6" of rolled and compacted caliche. Water will be deflected, as necessary, to avoid accumulation and prevent surface erosion.
- c. Surface material will be native caliche. This material will be obtained from a BLM approved pit nearest in proximity to the location. The average grade will be approximately 1%.
- d. No cattle guards, grates or fence cuts will be required. No turnouts are planned.
- e. Blade, water & repair an existing caliche road as needed.

3. Location of Existing Wells:

Existing wells within a one mile radius of the proposed well are shown on attached plat.

4. Location of Existing and/or Proposed Production Facilities.

- a. All permanent, lasting more than 6 months, above ground structures including but not limited to pumpjacks, storage tanks, pipeline risers, meter housing, etc. that are not subject to safety requirements will be painted a non-reflective paint color that blends in with the surrounding landscape. The paint color will be one of the colors from the BLM Standard Environmental Colors chart selected by the BLM authorized officer.
- b. In the event the well is found productive, the Cedar Canyon Federal 23 central tank battery would be utilized and the necessary production equipment will be installed and will be strategically placed to allow for maximum interim reclamation of the well site. See proposed Production Facilities Layout diagram.
- c. A flowline to transport production will be installed from the proposed well to an existing production facility and will adhere to API Standards, see attached for detail and route.
- d. Electric line information is not available at this time. If necessary will be applied for by sundry notice or BLM right of way at a later date and will follow a route approved by the BLM.
- e. If plans change regarding the production facility or other infrastructure, a sundry notice or right of way will be submitted prior to installation or construction.

5. Location and types of Water Supply.

This well will be drilled using a combination of water mud systems. It will be obtained from commercial water stations in the area and will be hauled to location by transport truck using existing and proposed roads.

6. Construction Materials:

Primary

All caliche utilized for the drilling pad and proposed access road will be obtained from an existing BLM/State/Fee approved pit or from prevailing deposits found on the location. Will use BLM recommended extra caliche from other locations close by for roads, if available.

Secondary

The secondary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well site. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cubic yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6" of topsoil is pushed off and stockpiled along the side of the location.
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.
- C. Subsoil is removed and piled along side the 120' X 120' are within the pad site.
- D. When caliche is found, material will be stocked piled within the pad site to build the location and road.
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- F. Once well is drilled the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.

7. Methods of Handling Waste Material:

- a. The well will be drilled utilizing a closed loop system. Drill cuttings will be properly contained in steel tanks and taken to an NMOCD approved disposal facility.
 - b. Drilling fluids and produced oil and water from the well during completion operations will be stored safely in closed containers and disposed of properly in an NMOCD approved disposal facility.
 - c. Garbage and trash produced during drilling and completion operations will be collected in trash containers and disposed of properly at a state approved site. All trash on and around the well site will be collected for disposal.
 - d. All human waste and grey water from drilling and completion operations will be properly contained and disposed of properly at a disposal facility.
-
- e. After drilling and completion operations, trash, chemicals, salts, frac sand and other waste material will be removed and disposed of properly at a disposal site.

8. Ancillary Facilities: None needed

9. Well Site Layout

- a. The proposed drilling pad to be built was staked and surveyed by a professional surveyor. The well site will be bermed per BLM requirements. The attached survey plat of the well site depicts the drilling pad layout as staked.
- b. The proposed well site layout with dimensions of the pad layout and equipment location.
V-Door - East CL Tanks- North Pad - 280' X 410'

10. Plans for Surface Reclamation:

~~Within 90 days of cessation of drilling and completion operations, all equipment not necessary for production~~
operations will be removed. The location will be cleaned of all trash and junk to assure the well site is left as aesthetically pleasing as reasonably possible.

Interim Reclamation (well pad)

- a. Interim reclamation will be performed on the well site after the well is drilled and completed. See attached for the location and dimensions of the planned interim reclamation for the well site.
- b. The well location and surrounding areas will be cleared of, and maintained free of, all materials, trash, and equipment not required for production.
- c. In areas planned for interim reclamation, all the surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads.
- d. The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
- e. Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- f. Proper erosion control methods will be used on the area to control erosion, runoff and siltation of the surrounding area.
- g. The interim reclamation will be monitored periodically to ensure that vegetation has reestablished and that erosion and invasive/noxious weeds are controlled.

Final Reclamation (well pad, buried pipelines, etc.)

- a. Prior to final reclamation procedures, the well pad, road, and surrounding area will be cleared of material, trash, and equipment.
- b. All surfacing material will be removed and returned to the original mineral pit or recycled to repair or build roads and well pads.
- c. ~~All disturbed areas, including roads, pipelines, pads, production facilities, and interim reclaimed areas, will be~~ recontoured to the contour existing prior to initial construction or a contour that blends indistinguishably with the surrounding landscape. Topsoil that was spread over the interim reclamation areas will be stockpiled prior to recontouring. The topsoil will be redistributed evenly over the entire disturbed site to ensure successful revegetation.
- d. After all the disturbed areas have been properly prepared, the areas will be seeded with the proper BLM seed mixture, free of noxious weeds. Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.
- e. Proper erosion control methods will be used on the entire area to control erosion, runoff and siltation of the surrounding area.
- f. All unused equipment and structures including pipelines, electric line poles, tanks, etc. that serviced the well will be removed.
- g. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.

11. Surface Ownership

The surface is owned by the U.S. Government and is administered by the BLM. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas. The surface is leased to: Henry McDonald, P.O. Box 597, Loving, NM 88256 - John D. Brnatley, Jr. 706 Riverside Dr. Carlsbad, NM 88220. They will be notified of our intention to drill prior to any activity.

12. Other Information

a. The vegetation cover is generally sparse consisting of mesquite, yucca, shinnery oak, sandsage and perennial native range grass. The topsoil is sandy in nature. Wildlife in the area is also sparse consisting of deer, coyotes, rabbits, rodents, reptiles, dove and quail.

b. There is no permanent or live water in the general proximity of the location.

c. There are no dwellings within 1 miles of the proposed well site.

d. Cultural Resources Examination - this well is located in the Permian Basin PA.

Pad + 1/4 mile road	<u>\$1,552.00</u>		\$0.20/ft over 1/4 mile	<u>\$0.00</u>	<u>\$1,552.00</u>
Pipeline - up to 1mile	<u>\$1,433.00</u>	6137	\$299 per 1/4 mile	<u>\$299.00</u>	<u>\$1,732.00</u>
Total	<u><u>\$2,985.00</u></u>			<u><u>\$299.00</u></u>	<u><u>\$3,284.00</u></u>

e. Notice of this application was mailed to the following:
None with 1 mile of surface location

13. Bond Coverage:

Bond Coverage is Individual-NMB000862, Nationwide-ESB00226

Operators Representatives:

The OXY Permian representatives responsible for ensuring compliance of the surface use plan are listed below.

Don Kendrick Production Coordinator 1502 West Commerce Dr. Carlsbad, NM 88220 Office Phone: 575-628-4132 Cellular: 575-602-1484	Charles Wagner Manager Field Operations 1502 West Commerce Dr. Carlsbad, NM 88220 Office Phone: 575-628-4151 Cellular: 575-725-8306
Roger Allen Drilling Superintendent P.O. Box 4294 Houston, TX 77210 Office Phone: 713-215-7617 Cellular: 281-682-3919	Calvin (Dusty) Weaver Operation Specialist P.O. Box 50250 Midland, TX 79710 Office Phone: 432-685-5723 Cellular: 806-893-3067
Sebastian Millan Drilling Engineering Supervisor P.O. Box 4294 Houston, TX 77210 Office Phone: 713-350-4950 Cellular: 832-528-3268	Stephen Bennett Drilling Engineer P.O. Box 4294 Houston, TX 77210 Office Phone: 713-350-4609 Cellular: 832-540-0671

New Mexico Staking Form

Date Staked: 11-19-13

Lease/Well Name: Cedar Canyon 23 #ed #4H

Legal Description: 155 FEL 1415 FNL Sec 22 T24S R29E

Latitude: 32.12' 22.84" NAD 83

Longitude: 103.57' 31.31"

Move Information: 305' West 425' South Arc 5, Tos

County: Eddy

Surface Owner/Tenant: BLM

Nearest Residence: 2 miles

Nearest Water Well:

V-Door: East

Road Description: Road into SE corner from East

New Road:

Upgrade Existing Road:

Interim Reclamation: 80' West 30' East

Source of Caliche:

Top Soil: West

Onsite Date Performed: 11-19-13

Onsite Attendees: Legion Brumley - BLM Tim Wilson - Oxy
Jerry Asei - Asei Survey

Special Notes:

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	OXY USA Inc
LEASE NO.:	NM81586
WELL NAME & NO.:	4H-Cedar Canyon 23 Federal
SURFACE HOLE FOOTAGE:	1415'/N & 155'/E
BOTTOM HOLE FOOTAGE:	1700'/S & 2460'/W, sec. 24
LOCATION:	Section 22, T. 24 S., R. 29 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
 - Cave/Karst
 - VRM
 - Range
 - Watershed
- Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- Road Section Diagram**
- Drilling**
 - Cement Requirements
 - Medium Cave/Karst
 - Logging Requirements
 - Waste Material and Fluids
- Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
- Interim Reclamation**
- Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Watershed

- The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.
- Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion.

Karst Construction Mitigation

In order to mitigate the impacts from construction activities on cave and karst resources, the following Conditions of Approval will apply to this APD:

- In the event that any underground voids are encountered during construction activities, construction activities will be halted and the BLM will be notified immediately.
- No Blasting to prevent geologic structure instabilities.
- Pad Berming to minimize effects of any spilled contaminants.

Drilling Mitigation

Federal regulations and standard Conditions of Approval applied to all APDs require that adequate measures are taken to prevent contamination to the environment. Due to the extreme sensitivity of the cave and karst resources in this project area, the following additional Conditions of Approval will be added to this APD.

To prevent cave and karst resource contamination the following will be required.

- Closed Mud System Using Steel Tanks with All Fluids and Cuttings Hauled Off.
- Rotary drilling with fresh water where cave or karst features are expected to prevent contamination of freshwater aquifers.
- Directional Drilling allowed after at least 100 feet below the cave occurrence zone to prevent additional impacts resulting from directional drilling.
- Lost Circulation zones logged and reported in the drilling report so BLM can assess the situation and work with the operator on corrective actions.
- Additional drilling, casing, and cementing procedures to protect cave zones and fresh water aquifers. See Drilling COAs.

Production Mitigation

In order to mitigate the impacts from production activities and due to the nature of karst terrain, the following Conditions of Approval will apply to this APD:

- Tank battery liners and berms to minimize the impact resulting from leaks.

- Leak detection system to provide an early alert to operators when a leak has occurred.
- Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of line failures used in production or drilling.

Residual and Cumulative Mitigation

- Nontoxic fluorescent dyes will be added to the drilling fluid when the hole is spudded and will be circulated to the bottom of the karst layers. This provides data as part of a long-term monitoring study.
- Annual pressure monitoring will be performed by the operator. If the test results indicate a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Plugging and Abandonment Mitigation

Abandonment Cementing: Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Range

Livestock Watering Requirement

Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

VRM

Above-ground structures including meter housing that are not subject to safety requirements are painted a flat non-reflective paint color, Shale Green from the BLM Standard Environmental Color Chart (CC-001: June 2008).

All above ground structures including but not limited to pumpjacks, storage tanks, production equipment, etc. would be shorter than 8 feet to minimize visual impacts to the natural features of the landscape.

Upon abandonment, a ground level abandoned well marker would be installed.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS**Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

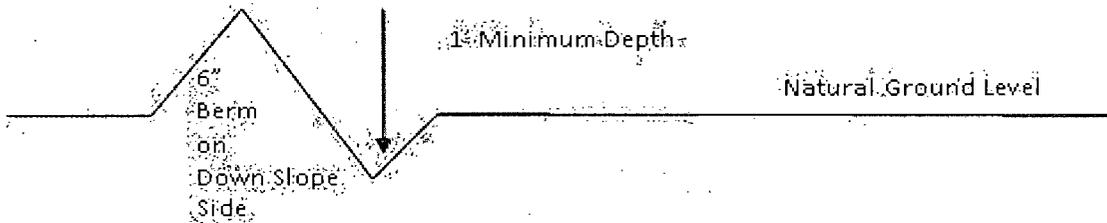
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

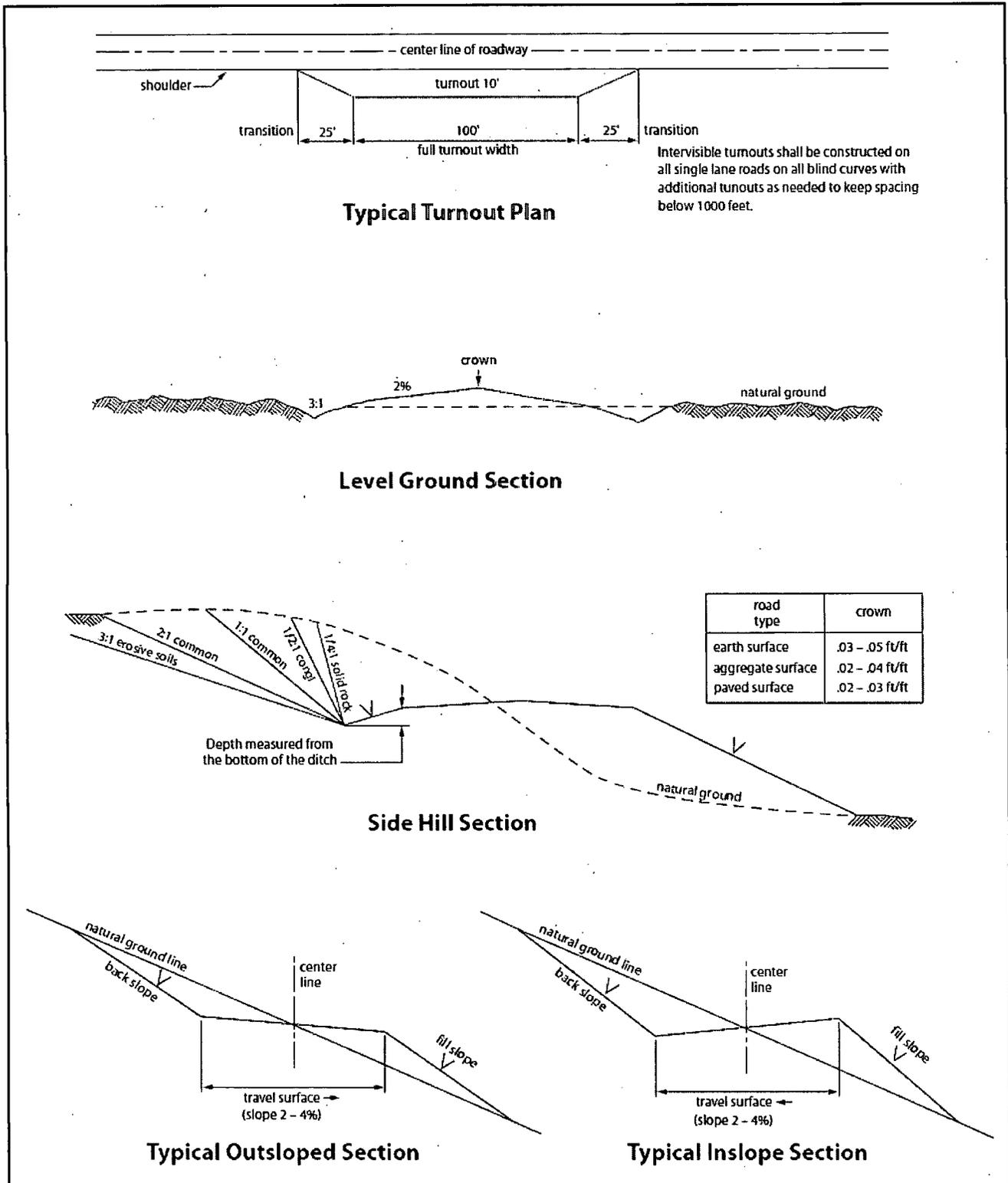


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Medium Cave/Karst

Possibility of water flows in the Castile and Salado.

Possibility of lost circulation in the Rustler, Salado, and Delaware.

1. The 11-3/4 inch surface casing shall be set at approximately 440 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 11-3/4" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the 8-5/8 inch intermediate casing, which shall be set at approximately 3050 feet, is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

If cement does not circulate to surface on the intermediate casing, the cement on the production casing must come to surface.

Formation below the 8-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement as proposed by operator. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
3. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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IX. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the

largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VRM Facility Requirement

Low-profile tanks not greater than eight-feet-high shall be used.

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder; its agent, or unrelated third

parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing

by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the

authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

X. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed