NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 7 2015

Submit One Copy To Appropriate District	RESERVED New Me	vico		Form C-103
Office District I	Energy, Minerals and Natu		Revised	1 November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-26414	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		STATE STATE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MALAGA HARROUN 31	
1. Type of Well: Oil Well Gas Well Other:			8. Well Number 1	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			9. OGRID Number 6137	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 250 ARTESIA, NM 88211			HARROUN RANCH; DELAWARE	
4. Well Location			·	
Unit Letter <u>G</u> : 2012'_fee	et from the NORTH line and 189	99' feet from the EA	AST line	
Section <u>31</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EAST</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
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			SEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				A L
		of tonitor of ment		
OTHER: Constraint is readily a set of the constraint of the const			eady for OCD inspection at	fter P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
ODED ATOD MANEL I EAG	, מהומואמוזוא איזיקעא קראגאוא פר	DINUMPED OF		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
	ED ON THE MARKER'S SUR			<u></u>
\square The location has been leveled as r	early as possible to original grou	nd contour and has	been cleared of all junk tras	sh flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
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When all work has been completed, ret			edule an inspection.	1
SIGNATURE Stenner	proud	rield Admin	Support DATE:	8/4/15 575-746-5544
TYPE OR PRINT NAME: For State Use Only Deverts e	Menoud den	ise. menoud	PHONE:	575-746-5544
APPROVED BY: Dorne Noraba TITLE Comptaine DATE 9/14/15 Conditions of Approval (if any):				
	Oll.	Releas	EU	-
		VIELE CES	L	.•

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