Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-43005 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Graham Cracker 16 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 9H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Hay Hollow; Bone Spring 4. Well Location 250 feet from the North line and 380 feet from the West line Unit Letter ___ NMPM Township 26S Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3062' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK □ П REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON CHANGE PLANS П COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П **Completion Operations** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/9/15 MIRU. Set test plug & test to 9500# for 15 mins. Good test. 6/10/15 to 6/24/15 Load & test 9 5/8" x 5 ½" annulus to 1500#. Set CBP @ 13585' & test to 8564#. Good test. Perforate Bone Spring 9289-13560' (504). Acdz w/84420 gal 7 1/2% acid. Frac w/6303836# sand & 5132316 gal fluid. 6/26/15 Began flowing back & testing. 5/19/15 6/5/15 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst _____ DATE: <u>7/28/15</u> Stormi Davis Type or print name: E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only APPROVED BY:

Conditions of Approval (if