

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-42725 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: #28
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NM OIL CONSERVATION
ARTESIA DISTRICT

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUN 16 2015
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8. Name of Operator: LRE OPERATING, LLC	9. OGRID: 281994
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10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	RECEIVED
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	17-S	28-E		685	South	1630	East	Eddy
BH:										

13. Date Spudded 5/17/15	14. Date T.D. Reached 5/22/15	15. Date Drilling Rig Released 5/23/15	16. Date Completed (Ready to Produce) 6/9/15	17. Elevations (DF and RKB, RT, GR, etc.): 3637' GR
18. Total Measured Depth of Well 5125'		19. Plug Back Measured Depth 5077'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Cased Hole GRN

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3380'-3684'-Upper Yeso, 3956'-4218'- Upper Yeso, 4273'-4555' - Middle Yeso, 4690'-5002' - Lower Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	422'	11"	250 sx CI C	0'
5-1/2"	17# J-55	5120'	7-7/8"	330 sx 35/65 Poz/C	0'
				+ 625 sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3201'	

26. Perforation record (interval, size, and number) Upper Yeso: 3380'-3684', 36 holes Upper Yeso: 3956'-4218', 27 holes Middle Yeso: 4273'-4555', 29 holes Lower Yeso: 4690'-5002', 30 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3380'-3694'</td> <td>3948 gals 15% HCL; fraced w/29,550# 100 mesh & 289,394# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>3956'-4218'</td> <td>2004 gals 15% HCL; fraced w/30,090# 100 mesh & 255,648# 40/70 Wisconsin sand in slick water.</td> </tr> <tr> <td>4273'-4555'</td> <td>1000 gals 15% HCL; fraced w/30,100# 100 mesh & 255,838# 40/70 Wisconsin sand in slick water.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3380'-3694'	3948 gals 15% HCL; fraced w/29,550# 100 mesh & 289,394# 40/70 Wisconsin sand in slick water.	3956'-4218'	2004 gals 15% HCL; fraced w/30,090# 100 mesh & 255,648# 40/70 Wisconsin sand in slick water.	4273'-4555'	1000 gals 15% HCL; fraced w/30,100# 100 mesh & 255,838# 40/70 Wisconsin sand in slick water.
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28. PRODUCTION

Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Pumping
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Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	30. Test Witnessed By: Jerry Smith
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Mike Pippin</i> Name Mike Pippin	Title: Petroleum Engineer	Date: 6/12/15
E-mail Address: mike@pippinllc.com		

[Signature]

