Office NM OIL CONSERVATION State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 ARTESIA DISTRI©nergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 AUG <b>5</b> 2013 CONSERVATION DIVISION	30-015-38957
District III = (505) 334-61/8	5. Indicate Type of Lease  STATE FEE   FEE
1000 Rio Brazos Rd., Aztec, NM 87#CEIVED District IV – (505) 476-3460  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1749
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Qualifier BQX State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Sand Tank; Bone Spring
4. Well Location Unit Letter M: 660 feet from the South line and	330 feet from the West line
Unit Letter O 500 feet from the South line and	1650 feet from the East line
Section 32 Township 17S Range 30E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3,546' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING D. MULTIPLE COMPL CASING/CEMEN	NT JOB (18, 10 p. □ 10 to
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	ew hole and a large
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
7/31/15 – Made 5' new hole. TD 80'. Hole size 20".	
Note: 30" culvert with locking lid was set and cemented in place with 1.8 yards redi-mix on 11/14/14.	
10/20/14	
Spud Date: 10/28/14 Rig Release Date:	
Thereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE Care Matta TITLE Regulatory Reporting	Technician DATE August 3, 2015
The water is a second of the s	DHONE 575 740 4070
Type or print name Laura Watts E-mail address: laura@yatespetroleu For State Use Only	<u>um.com</u> PHONE: <u>575-748-4272</u>
Accepted for record	alul.
APPROVED BY: NMOCD TITLE	DATE 2/1/15
Conditions of Approval (if any):	/ /
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## 30-0/5-38957 CONDITIONS OF APPROVAL

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string