

NM OIL CONSERVATION

ARTESTA DISTRICT UNITED STATES

OCD Artesia

FORM APPROVED

OM B No. 1004-0137

Expires: March 31, 2007

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 13 2015

COPY

RECEIVED
SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 8910085020
2. Name of Operator Asher Enterprises		6. If Indian, Allottee or Tribe Name LC-059376
3a. Address 11063 D. South Memorial Dr., PMB 525, Tulsa, OK 74133		7. If Unit of CA / Agreement, Name and/or No. Grayburg Jackson Unit
3b. Phone No. (include area code) 817-731-4100		8. Well Name and No. Grayburg Jackson Tr 11 #2
4. Location of (Footage, Sec., T., R., or Survey Description) 27-T17S-R30E, 660 FNL, 660 FEL 32.8109851, -103.953996		9. API Well No. 30-015-04350
		10. Field and Pool, or Exploratory Area Grayburg Jackson
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the bond No. on file with the BLM / BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5/5/2015 Set CIBP @ 2898' w/ 25 sxs on top, pump 9.5 mud.
- 5/6/2015 Perf @ 1260' sqz 50 sxs - Tag @ 1159', BLM ok'd to perf at top of Tag resqz 50 sxs 1260'-1160'.
- 5/7/2015 Perf @ 1158' sqz 50 sxs displace to 1058' Tag cmt @ 1159' resqz 60 sxs w/ 2% Cal Tag @ 1020'.
- 5/11/2015 Perf @ 540'-440' sqz 50 sxs Tag @ 420'.
- 5/12/2015 Perf @ 50' sqz 50 sxs WOC Tag @ 40', BLM ok'd to top off from Tag to surface. RDMO.

Accepted for record
NSMOOD 8/13/15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the following is true and correct	
Name Greg Bryant	Title P&A Tech
Signature 	Date 5/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C., Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 13 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

COPY

Summary Report

Polly Vann
 V-tech Environmental
 1510 Buddy Holly Ave.
 Lubbock, TX 79401

Report Date: June 30, 2015

Work Order: 15050835



Project Location: Loco Hills, NM
 Project Name: Grayburg Jackson Soil Analysis TR11-2
 Project Number: PDV-7658

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
392849	TR11 2-N	soil	2015-05-07	14:15	2015-05-08
392850	TR11 2-E	soil	2015-05-07	14:18	2015-05-08
392851	TR11 2-S	soil	2015-05-07	14:23	2015-05-08
392852	TR11 2-W	soil	2015-05-07	14:30	2015-05-08
392853	TR11 2-C	soil	2015-05-07	14:35	2015-05-08

Sample - Field Code	BTEX				MTBE MTBE (mg/Kg)	TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)			
392849 - TR11 2-N	<0.0200	<0.0200	<0.0200	<0.0200		<50.0 ^{Qs}	<4.00
392850 - TR11 2-E	<0.0200	<0.0200	<0.0200	<0.0200		<50.0 ^{Qs}	<4.00
392851 - TR11 2-S	<0.200 ¹	<0.200	<0.200	<0.200		10500 ^{Ja, Qs}	<40.0 ²
392852 - TR11 2-W	<0.0400 ³	<0.0400	<0.0400	<0.0400		<50.0	<8.00 ⁴
392853 - TR11 2-C	<0.100 ⁵	<0.100	<0.100	<0.100		3240 ^{Qs}	<20.0 ⁶

Sample: 392849 - TR11 2-N

Param	Flag	Result	Units	RL
Chloride		141	mg/Kg	5
Moisture	qr	4.70	%	

¹dilution due to hydrocarbons.
²Sample dilution due to turbidity.
³dilution due to turbidity.
⁴Sample dilution due to turbidity.
⁵dilution due to turbidity.
⁶Sample dilution due to turbidity.

Report Date: June 30, 2015

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Page Number: 2 of 2

Sample: 392850 - TR11 2-E

Param	Flag	Result	Units	RL
Chloride		141	mg/Kg	5
Moisture	qr	8.14	%	

Sample: 392851 - TR11 2-S

Param	Flag	Result	Units	RL
Chloride		141	mg/Kg	5
Moisture	qr	5.23	%	

Sample: 392852 - TR11 2-W

Param	Flag	Result	Units	RL
Chloride		141	mg/Kg	5
Moisture	qr	5.45	%	

Sample: 392853 - TR11 2-C

Param	Flag	Result	Units	RL
Chloride		1640	mg/Kg	5
Moisture	qr	10.1	%	

Summary Report

COPY

Polly Vann
 V-tech Environmental
 1510 Buddy Holly Ave.
 Lubbock, TX 79401

Report Date: June 22, 2015

Work Order: 15060504



Project Location: TR112 Grayburg Jackson Unit
 Project Name: Well No TR11-2 Subsurface Investigation
 Project Number: PDV-7658B

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
394732	TR11-2-N2	soil	2015-06-04	10:42	2015-06-04
394733	TR11-2-E2	soil	2015-06-04	10:39	2015-06-04
394734	TR11-2-S2	soil	2015-06-04	10:50	2015-06-04
394735	TR11-2-W2	soil	2015-06-04	10:35	2015-06-04
394736	TR11-2-C2	soil	2015-06-04	10:45	2015-06-04

Sample - Field Code	BTEX				MTBE MTBE (mg/Kg)	TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)			
394732 - TR11-2-N2	<0.0200	<0.0200	<0.0200	<0.0200		<50.0	<4.00
394733 - TR11-2-E2	<0.0200	<0.0200	<0.0200	<0.0200		<50.0	<4.00
394734 - TR11-2-S2	<0.0200	<0.0200	<0.0200	<0.0200		<50.0	<4.00
394735 - TR11-2-W2	<0.0200	<0.0200	<0.0200	<0.0200		<50.0	<4.00
394736 - TR11-2-C2	<0.100 ¹	<0.100	<0.100	<0.100		947	<20.0 ²

Sample: 394732 - TR11-2-N2

Param	Flag	Result	Units	RL
Chloride		48.0	mg/Kg	5
Moisture		4.21	%	

Sample: 394733 - TR11-2-E2

¹Sample dilution due to surfactants.

²Sample dilution due to surfactants.

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Report Date: June 22, 2015

Work Order: 15060504

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Param	Flag	Result	Units	RL
Chloride		95.0	mg/Kg	5
Moisture		16.5	%	

Sample: 394734 - TR11-2-S2

Param	Flag	Result	Units	RL
Chloride		95.0	mg/Kg	5
Moisture		8.86	%	

Sample: 394735 - TR11-2-W2

Param	Flag	Result	Units	RL
Chloride		380	mg/Kg	5
Moisture		6.35	%	

Sample: 394736 - TR11-2-C2

Param	Flag	Result	Units	RL
Chloride		238	mg/Kg	5
Moisture		3.29	%	

COPY

Summary Report

Kevin Jones
 Asher Enterprises LTD Co.
 11063 D.S.Memorial Dr.PMB 525
 Tulsa, OK 74144

Report Date: June 22, 2015

Work Order: 15061535



Project Name: Grayburg Jackson Well TR11-2
 Project Number: Grayburg Jackson Lease

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
395784	N Side @ 1' Post Final Excav.	soil	2015-06-15	10:00	2015-06-15
395785	S Side @ 1' Post Final Excav.	soil	2015-06-15	10:20	2015-06-15
395786	E Side @ 1' Post Final Excav.	soil	2015-06-15	10:40	2015-06-15
395787	W Side @ 1' Post Final Excav.	soil	2015-06-15	10:30	2015-06-15
395788	Background Post Final Excav.	soil	2015-06-15	11:10	2015-06-15

Sample - Field Code	BTEX				TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)		
395784 - N Side @ 1' Post Final Excav.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 Qr.Qs	<4.00
395785 - S Side @ 1' Post Final Excav.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 Qr.Qs	<4.00
395786 - E Side @ 1' Post Final Excav.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 Qr.Qs	<4.00
395787 - W Side @ 1' Post Final Excav.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 Qr.Qs	<4.00
395788 - Background Post Final Excav.	<0.0200	<0.0200	<0.0200	<0.0200	<50.0 Qr.Qs	<4.00

Sample: 395784 - N Side @ 1' Post Final Excav.

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 395785 - S Side @ 1' Post Final Excav.

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 395786 - E Side @ 1' Post Final Excav.

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Report Date: June 22, 2015

Work Order: 15061535

Page Number: 2 of 2

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 395787 - W Side @ 1' Post Final Excv.

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 395788 - Background Post Final Excv.

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Curtis and Curtis, Inc.

4500 North Prince
 Clovis, NM 88130
 Phone: (575) 82-4759
 www.curtisseed.com

Asher Enterprises Ltd Company

1.5 Acre Custom-Mix

1 - 1 Acre Bag @ 32.17 Bulk Pounds

1 - 1/2 Acre Bags @ 16.08 Bulk Pounds

Job: Grayburg Jackson TR 11-2

Lot#: M-1303211

Item	Origin	Purity	Germ	Dormant	Total Germination	Test Date	Total PLS Pounds
Sand Dropseed	Colorado	13.09%	21.00%	74.00%	95.00%	01/15	12.00
VNS							
Little Bluestem	Nebraska	19.23%	97.00%	0.00%	97.00%	(TZ) 02/15	29.00
Blaze							
Goreopsis	Oregon	12.82%	97.00%	0.00%	97.00%	01/15	6.00
Plains							
Plains Bristlegrass	Oklahoma	16.19%	15.00%	81.00%	96.00%	03/15	7.50
VNS							
Sisymbrium	Texas	24.22%	46.00%	31.00%	77.00%	11/14	9.00
Vaughn							
Quinn Crop	0.51%						
Weed Seed	0.52%						
Inert Matter	13.42%						
					Total Bulk Pounds:		48

There Are 2 Bags For This Mix
 This Bag Weighs 32.17 Bulk Pounds
 Use This Bag For 1 Acres

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 8910085020
2. Name of Operator Asher Enterprises		6. If Indian, Allottee or Tribe Name LC-059376
3a. Address 7000 Galloway, Ste 210, Ft Worth, TX 76116	3b. Phone No. (include area code) 817-731-4100	7. If Unit of CA/Agreement, Name and/or No. Grayburg Jackson Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 27-T17S-R30E, 660 FNL, 660 FEL 32.8109851, -103.9533996		8. Well Name and No. Grayburg Jackson Tr 11 #2
		9. API Well No. 30-015-04350
		10. Field and Pool, or Exploratory Area Grayburg Jackson
		11. County or Parish, State Eddy Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- Set 7 CIBP @ 2975'. Spot 20 sx cement on top. *25 sx minimum.*
- Circulate hole w/ mud laden fluid.
- Perf & Sqz 45 sx @ 1400-1300. WOC & Tag *1260 - 1160.*
- Perf & Sqz 45 sx @ 540-440. WOC & Tag.
- Perf & Sqz 45 sx @ 50' and circulate to surface.
- Cut off wellhead and weld on Dry Hole Marker.

Deep Penetrating perfs to penetrate both casings. At cut-off verify cut to surface all casing annulus.

COPY

Below ground level dry hole marker required.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kevin Jones		Title Partner
Signature <i>[Signature]</i>		Date 3-23-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title SPE/T	Date 4-27-15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL