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	S NTERIOR	OCD Artesia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.						5. Lease Serial No. NMLC065478B			
						6. If Indian, Allottee or Tribe Name			
					7.	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well 🔲 Gas Well 🔲 Other					-8. Well Name and No. FALCON 3 G FEDERAL 32				
2. Name of Operator LIME ROCK RESOURCES II-				API Well No. 30-015-4146	PI Well No. 0-015-41466				
3a. Address C/O MIKE PIPPIN 3104 N. SL FARMINGTON, NM 87401	Ph: 505-32	3b. Phone No. (include area code) Ph: 505-327-4573			10. Field and Pool, or Exploratory RED LAKE,GL-YESONE 96836				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 3 T18S R27E SWNE 2065FNL 2205FEL						EDDY COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE	ENATURE OF	NOTICE,	REPO	RT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent			Deepen		Production (Start/Resume)			U Water Shut-Off	
Subsequent Report		-			Reclamation		_	Well Integrity	
	Casing Repair	New Construction			-	Wall Spud			
Final Abandonment Notice	Convert to Injection				orarily Abandon wen spud				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spudded well on 10/20/14. Dr w/325 sx (439 cf) cl "C" cmt w/ pressure tested 8-5/8" csg to 1 Drilled 7-7/8" hole to TD4838' production csg @ 4824'. Cmte & 0.125# CF. Tailed w/610 sx PG-167. Circ 147 sx cmt to pi csg during completion operatio	operations. If the operation re- andonment Notices shall be file inal inspection.) rilled 12-1/4" hole to 350'. /2% Cacl2 & 0.25# C/F. (1500 psi for 30 min-OK. on 10/27/14. Ran open h ed w/lead 200 sx (386 cf) ((805 cf) cl "C" cmt w/0.5 t. Released drilling rig or	sults in a multip ed only after all . Set 8-5/8" 2 Circ 100 sx c ole logs. On . 35:65 poz "C % PF-13, 0.2	le completion or rec requirements, includ 24# J-55 csg @ (mt to pit. On 10, 10/28/14, set 5- 5" cmt w/5% salt (% PF-65, 0.125	ompletion in ding reclama 345'. Cmt /22/14, .1/2" 17# J t, 6% gel, 2 # PF-29, 8	ed -55 2% R-3	nterval, a Form ve been complet , NM OIL AR	3160-4 shall be fil ed, and the operato CONSERV TESIA DISTRIC	ed once or has VATION	
		captad fo	or racord				UG 1 1 201 RECEIVED	0	
	(PD)	NMOC	20.8/2/0	<u> </u>					
14. I hereby certify that the foregoing is	Electronic Submission #2 For LIME ROCK Committed to AFMSS f	RESOURCES	II-A,L.P., sent to by DEBORAH H	the Carlsb AM on 06/	19/206	EPTED	FOR REC	ORD	
Name(Printed/Typed) MIKE PIPF	P1IN		Title PETRC	DLEUM EN	GINE	<u>=R</u>		}	
Signature (Electronic S	Submission)		Date 10/29/2	2014		AUG	5 2015		
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE.		A	Jam		
Approved By			Title	Title					
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office						
Title 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	d willfully to	make to	any department	t or agency of the	United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #274533 that would not fit on the form

32. Additional remarks, continued