

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC063622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
VEGA 29 FED 4H2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: MEGAN MORAVEC  
E-mail: megan.moravec@dev.com9. API Well No.  
30-015-423473a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405-552-362210. Field and Pool, or Exploratory  
HACKBERRY, BONE SPRING4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T19S R31E SESE 460FSL 777FEL11. County or Parish, and State  
EDDY COUNTY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/22/14-11/24/14) Spud @ 10:00. TD 267 hole @ 463?. RIH w/ 11 jts 20? 94# J-55 BT csg, set @ 463?. Lead w/ 600 sx cmt, yld 1.73 cu ft/sk. Tail w/ 330 sx cmt, yld 1.34 cu ft/sk. Disp w/ 151 bbls FW. Circ 150 sx cmt to half round. TOC @ surf. PT BOPE @ 250/2000 psi, OK. PT csg to 1477 psi for 30 min, OK.

Accepted for record  
ED NMOC 8/12/15

(11/27/14-12/14/14) TD 17-1/2? hole @ 2333?. RIH w/ 58 jts 13-3/8? 68# J-55 BT csg, set @ 2333?. Lead w/ 1320 sx C/C, yld 1.62 cu ft/sk. Tail w/ 427 sx C/C, yld 1.38 cu ft/sk. Disp w/ 381 bbls FW. Circ 340 sx cmt to surf. PT BOPE @ 250/1500 psi, hold each test 30 min, OK. RU perf guns, guns fired (perfs: 1980?-1982?). Establish injection rate up to 6AM, inj rate 750 psi @ ? BPM. Cmt squeeze: pump 325 sx CIH, yld 1.23 cu ft/sk. Disp w/ 6 bbls FW. Circ 37.25 bbls cmt squeezed outside of perfs @ 1980?-1982?. Reverse circ two drill pipe volumes, 130.4 sx cmt return to surf. RU perf guns, guns fired (perfs: 463?-465?), no returns. Cmt squeeze: pump 390 sx CIH, yld 1.23 cu

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 11 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287438 verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015 ()

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/08/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #287438 that would not fit on the form

### 32. Additional remarks, continued

ft/sk. Disp w/ 6.5 bbls FW. Reverse circ 14 bbls w/ ? bbls cmt back to surf. TOC @ surf. PT BOPE @ 250/3000 psi, held each test 10 min, OK. PT csg to 930 psi for 30 min, OK.

(12/19/14-12/21/14) TD 12-1/4? hole @ 4108?. RIH w/ 97 jts 9-5/8? 40# J-55 LTC, set @ 4108?. 1st stage cmt lead w/ 525 sx CIC, yld 1.70 cu ft/sk. Tail w/ 452 sx CIC, yld 1.40 cu ft/sk. Disp w/ 308 bbls FW. Open DVT, set @ 2395.9?. Circ 24 sx cmt off DVT to half round. 2nd stage cmt lead w/ 600 sx CIC, yld 1.60 cu ft/sk. Tail w/ 60 sx CIC, yld 1.40 cu ft/sk. Disp w/ 181 bbls FW. Circ 70 sx cmt to half round. TOC @ surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi, OK.

(12/30/14-1/4/15) TD 8-3/4? hole @ 13093?. RIH w/ 179 jts 7? 29# P-110 BT csg, followed by 125 jts 5-1/2? 17# P-110 BT csg, set @ 13093?. 1st lead w/ 147 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 330 sx CIH, yld 2.01 cu ft/sk. Tail w/ 1342 sx CIH, yld 1.28 cu ft/sk. Disp w/ 409 bbls FW. TOC @ 986?. RR @ 12:00.