

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061862

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
COTTON DRAW 14 FED 4H9. API Well No.
30-015-4250510. Field and Pool, or Exploratory
PADUCA; BONE SPRING11. County or Parish, and State
EDDY COUNTY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: MEGAN MORAVEC
megan.moravec@devn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-36224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T25S R31E NENE 330FNL 1150FEL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/29/14-12/2/14) Spud @ 20:00. TD 17-1/2? hole @ 770?. RIH w/ 19 jts 13-3/8? 48# H-40 STC, set @ 765?. Lead w/ 820 sx CIG, yld 1.34 cu ft/sk. Disp w/ 113 bbls FW. Circ 269 sx cmt to surf. PT BOPE @ 250 psi for 10 min & 3000 psi for 10 min, OK. PT top drive to pumps @ 250/4000 psi, OK. PT csg to 1200 psi for 30 min, OK.

(12/6/14-12/9/14) TD 12-1/4? hole @ 4340?. RIH w/ 83 jts 9-5/8? 36# J-55 LTC, followed by 22 jts 9-5/8? 40# J-55 LTC csg, set @ 4330?. Lead w/ 1640 sx Econocem cmt, yld 1.87 cu ft/sk. Tail w/ 425 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 331 bbls FW. Circ 73 bbls cmt to surf. PT csg to 2464 psi for 30 min, OK.

(12/20/14-12/25/14) TD 8-3/4? hole @ 14838?. RIH w/ 340 jts 5-1/2? 17# P-110 BT csg, set @ 14835?. 1st stage cmt lead w/ 1190 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1085 sx CIH, yld 1.22 cu ft/sk. Open DVT, set @ 4502.?? Circ 350 bbls mud, no cmt to surf. 2nd stage cmt lead w/ 315 sx Tuned Light

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 11 2015

RECEIVED

Accepted for Record

WED AUG 12 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287368 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**ACCEPTED FOR RECORD**
AUG 5 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #287368 that would not fit on the form

32. Additional remarks, continued

cmt, yld 3.37 cu ft/sk. Tail w/ 195 sx ClC, yld 1.33 cu ft/sk. Disp w/ 103 bbls H₂O. TOC @ 3800?.
RR @ 06:00.