

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0503
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com		7. If Unit or CA/Agreement, Name and/or No. NMNM70928X
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. COTTON DRAW UNIT 173H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R31E SESE 195FSL 1295FEL		9. API Well No. 30-015-42515
		10. Field and Pool, or Exploratory COTTON DRAW, DELAWARE
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/25/14-10/28/14) Spud @ 19:00. TD 17-1/2? hole @ 806?. RIH w/ 19 jts 13-3/8? 48# H-40 csg, set @ 806?. Lead w/ 860 sx CIC, yld 1.33 cu ft/sk. Disp w/ 120 bbls FW. Circ 390 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(10/30/14-11/2/14) TD 12-1/4? hole @ 4408?. RIH w/ 102 jts 9-5/8? 40# J-55 LTC csg, set @ 4408?. Lead w/ 1170 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330.9 bbls FW. Circ 405 sx cmt to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(11/11/14-11/16/14) TD 8-3/4? hole @ 12811?. RIH w/ 283 jts 5-1/2? 17# HCP-110 BT csg, set @ 12775?. 1st stage cmt lead w/ 1435 sx CIH, yld 1.22 cu ft/sk. Tail w/ 405 sx CIH, yld 2.30 cu ft/sk. Disp w/ 295 bbls FW. Open DVT, set @ 5953.9?. Circ 244 sx cmt off top of DVT. 2nd stage cmt

Accepted for record  
8/12/15  
NMOCBNM OIL CONSERVATION  
ARTESIA DISTRICT  
AUG 11 2015  
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #281080 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 06/13/2015

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/20/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #281080 that would not fit on the form**

**32. Additional remarks, continued**

lead w/ 125 sx CIC, yld 1.33 cu ft/sk. Tail w/ 430 sx CIC, yld 2.69 cu ft/sk. Disp w/ 138 bbls FW.  
RR @ 06:00.