Form 31-50-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC067849			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agr	eement, Name and/o	ər No.	
1. Type of Well 🔲 Gas Well 🔲 Otl			8. Well Name and No. EAGLE 34 M FEDERAL 74					
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinllc.com					9. API Well No. 30-015-42640			
3a. Address C/O MIKE PIPPIN 3104 N. SU FARMINGTON, NM 87401	27-4573 10. Field and Pool, RED LAKE,GI			r Exploratory -YSO NE 96836	i J			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State				
Sec 34 T17S R27E SWSW 990FSL 430FWL					EDDY COUNTY, NM			
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION				1			
Notice of Intent	C Acidize	— — —,		Producti Reclamation	on (Start/Resume)	Water Shut		
🛛 Subsequent Report	 Alter Casing Casing Repair 					Well Integr Other	ity	
Final Abandonment Notice	Change Plans	—	g and Abandon	Recomp	arily Abandon			
	Convert to Injection				·			
If the proposal is to depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) NEW WELL INITIAL COMPLETION. On 4/10/15, PT 5-1/2" csg to 5000 psi. Perfed lower Yeso @ 4373', 4470', 4550', 4632', 4680' w/6-0.39" spf. Total 30 holes. On 4/18/15, treated perfs w/1923 gal 15% HCL acid & fraced w/62,500# 100 mesh & 196,139# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 4235'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3773', 3850', 3950', 4012', 4098' w/6-0.42" spf. Total 30 holes. Treated perfs w/1466 gal 15% HCL acid & fraced w/30,021# 100 mesh & 300,911# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 3700'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3363', 3450', 3507', 3564', 3622' w/6-0.42" spf. Total 30 holes. Treated perfs w/1831 gal 15% HCL acid & fraced w/30,718# 100 mesh & 258,280# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 3321'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper Yeso @ 3025', 3100', BECEIVEP Set 5-1/2" CBP @ 3321'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed upper Yeso @ 3025', 3100', With the set of								
14. I hereby certify that the foregoing is	Electronic Submission #2	299576 verifie	d by the BLM We	II Information	System		•	
Name(Printed/Typed) MIKE PIP	Committed to AFMSS f	for processing	by DEBORAH H	AM on 06/16/2	ACCEPTED	FOR RECO	RD	
Name(Printed/Typed) MIKE PIPPIN			THE PEIRC	LEUM ENGI	NEEP			
Signature (Electronic S	Submission)		Date 04/28/2	015	AthG	5 2015		
· · ·	THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U		lam 1		
Approved By			Title		BUREAU OF LAN CARLSBAD	ND MANAGEMEN FIELD OFFICE	Ţ	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction	l willfully to ma	ke to any department of	r agency of the Unit	ed	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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⁴Additional data for EC transaction #299576 that would not fit on the form

32. Additional remarks, continued

3193', 3279' w/6-0.42" spf. Total 24 holes. Treated perfs w/1622 gal 15% HCL & fraced w/30,021# 100 mesh & 239,230# 40/70 Arizona sand in slick water. On 4/20/15, MIRUSU. CO after frac, drill out CBPs @ 3321', 3700', & 4235', & CO to PBTD @ 4693'. On 4/22/15, landed 2-7/8" 6.5# J-55 tbg @ 4324'. Ran pump & rods. Released completion rig on 4/23/15.

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