District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

Release Notification and Corrective Action													
		5389				OPERAT			Initial	Report	☐ Final	Report	
Name of Company Linn Operating Inc. 2/0324 Contact E.L. Gonzales													
		Benson Que				Telephone No. 575-738-1739 Facility Type Oil							
			Cii Oilit #		racinty Typ	e Oil							
Surface Ow	ner Feder	al		Mineral O	wner	API No. 30-015-10153							
						OF REL	EASE						
Unit Letter I	Section 29	Township 18S	Range 30E	Feet from the 1980		South Line South	Feet from the 660	•	Vest Line East	County Eddy			
				Latitude 32.71	66862	Longitude	-103.987709						
	NATURE OF RELEASE												
Type of Rele						Volume of Release 1 bbl Volume Recovered 0							
Source of Release poly pipeline							our of Occurrent	Date and Hour of Discovery					
Was Immedia	ate Notice (Given?		08/15/2015 08/15/2015 7:2 If YES, To Whom?					1				
	ito i iotico (Yes 🗌	No 🗌 Not Rec	uired	11 / 25, 10	Whom:			A		}	
By Whom?							Date and Hour If YES, Volume Impacting the Watercourse. ARTESIA ALIC ALIC TO THE PROPERTY OF THE PROPERTY						
Was a Watercourse Reached? ☐ Yes ☒ No							lume Impacting	the Wate	rcourse.	,	ARTESIA DI	RVATIO	
									ARTESIA DIST	RICT			
If a Watercourse was Impacted, Describe Fully.* AUG 17 2015 RECEIVE.													
										R	ECEIVED		
Describe Cause of Problem and Remedial Action Taken.* At 7:23 A.M. Dennis Potter Call wanting to know if I was pumping NBQU today. The emergency call station informed Dennis that NBQU#13 had a flow line leak mewborne pumper had shut well down. Upon arriving on location at 8:00A.M. found leak 1/4 mile west of NBQU #13 location with a pinhole leak at a weld in poly pipe, spraying fluid in air.													
Describe Area Affected and Cleanup Action Taken.* Area covered was a 15 foot by 20 foot area in the pasture. This was a residue spray covering the grass, no fluid on ground. Repaired Flow line with repair clamp for now.													
regulations all public health of should their of	operators and operations had been the environs had been the environs had been to be a constant of the ent. In a constant is a constant of the ent. In a constant of the ent.	are required to onment. The ave failed to a ddition, NMO	report an acceptance dequately CD accept	is true and complet d/or file certain rele e of a C-141 report investigate and ren ance of a C-141 re	ease no by the rediate	tifications an NMOCD ma contamination	d perform correct rked as "Final Re n that pose a thre	tive action eport" do eat to gro	ons for rele ses not relie ound water.	ases which eve the ope , surface w	n may endanger erator of liabilit ater, human he	r ty	
9							OIL CONSERVATION DIVISION						
Signature:	1	- John					11			Ì			
Printed Name:	E.L. Gon	zales	A	Approved by Environmental Specialist:									
Title: Produc	tion Superv	/isor	1	Approval Date	8 19 15	<u>j</u> E	xpiration [Date: N	A				
E-mail Addres	ss: elgonza	les@linnenerg	gy.com			Conditions of Approval: Attached							
Date:	08/17/2015		one: 505-5	504-8002	_	emediation	per O.C.D.	Rules	& Guide	lines			
ttach Additio	nal Sheets	If Necessary	4			Jamit Re Vier tha	MEDIATION N:	115 115		U	2RP.32	109	