NM OIL CONSERVATION

Submit To Appropri Two Copies		State of New Mexico						Form C-105 Revised August 1, 2011										
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resolutes						1. WELL API NO. 30-015-40025								
811 S. First St., Arte District III	l	Oil Conservation Privile							2. Type of Lease									
1000 Rio Brazos Rd District IV	., Aztec, N	VM 87410	ŀ	1220 South St. Francis Dr.							X STATE ☐ FEE ☐ FED/INDIAN							
1220 S. St. Francis I				Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
4. Reason for filir		LETIO	N OR	R RECOMPLETION REPORT AND LOG														
	_	ODT (E)		<u> </u>						Lease Name or Unit Agreement Name Longboard PWU 20								
_		`									6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHERRecompletion																		
8. Name of Operat	or Dev	on Ene	rgy Prod								9. OGRID 6137							
10. Address of Op	erator									11. Pool name								
	333	W. She	ridan A	Avenue, Oklahoma City, OK 73102						l	Bone Spring 3rd							
12.Eocation	Unit Ltr	Section		Township		Range Lot				Feet from the		N/S Line I		Feet from the		Line	County	
Surface:	E	-	20	19S		29E				1500				355			Eddy	
BH:	H	ate T.D. I	20	198		29E	<u> </u>	_		1850	1-4-4	North		660	Ea		Eddy and RKB,	
13. Date Spudded 7/30/2012		9/16/20		15. Date Rig Released 9/21/2012				16. Date Complete								•	and RKB, 3340' GR	
18. Total Measure 13827'	d Depth	of Well		19. P	-	ck Measured Dep 9096' (CIBP)	oth		20. Was Directiona			Survey Made?		21. Type Electric and Other Logs Run Borehole Vol Plot, Den/Neu/GR,				
22. Producing Into 9960' - 13			-	- Top, Bottom, Name								Dual Laterolog, CBL						
23.				CASING RECORD (Report all string							ring							
CASING SIZ	Е		GHT LB.	J./FT. DEPTH SET				HOLE SIZE				CEMENTING RECORD 180 sx ClH, 520 sx ClC			AMOUNT PULLED			
9-5/8"	-	48#				300' 2735'		17-1/2" 12-1/4"				180 sx CIH, 1135 sx PC						
7"		29#				9196'		8-3/4"			985 sx Cen							
																,		
		-			I IN!	ER RECORD					25.	<u> </u>	LIDD	VC BEC	ORD			
SIZE	TOP	OP O		ВОТТОМ		SACKS CEMENT		SCREEN			SIZ	TUBING I		EPTH SE		PACKE	ER SET	
4-1/2"	909	091'		13822'		220 sx POZ 50/50				2	2-7/8"		7950'					
4-1/2"	4-1/2" 8339' 26. Perforation record (interval, size, and num					13484' 610 sx ClH				D. GHOT		RACTURE, CEMENT, SQUEEZE, ETC.						
26. Perforation	recora (11	ntervai, si	ze, and nu	mber)						D, SHOT, NTERVAL		ACTURE, CE						
9064' - 13384' 15 Stages / 600 I			00 Holes	les					_	- 13384'		19,750.5 gals 15% HCl Acid and 6,518,280# Ottawa						
(4/28/2015			<u> </u>				S			Sand 20/40								
20		·					PRO	NI I		FION		L						
Date First Product	ion		Produc	tion Metl	od (Fla)	Well Status	(Proc	l. or Shut	-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Status (P																		
Date of Test Hou		Tested Cho		Choke Size		Prod'n For		Oil - Bbl			Gas	as - MCF		Water - Bbl.		Gas - O	il Ratio	
6/16/2015	2	4				Test Period	i	518			925		589		1785	.714		
Flow Tubing	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		·.)								
Press. 260 psi					518			925				589						
29. Disposition of Sold	Gas (Soi	ld, used fo	or fuel, ver	ented, etc.)						30. Test Witnessed By								
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site bu	•		•	-			•											
						Latitude			_			Longitude				NA	D 1927 1983	
I hereby certify		-			1	<i>n sides of this</i> Printed	form i.	s tri	ie a	ind compl	lete	to the best of	my	knowle	dge an	d belief	`	
Signature Lucretia Morris Title Regulatory Compliance Analyst Date 7/16/2015																		
F-mail Addres																	~ 10	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn 10180'	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard_	T. Bone Springs 4410'	T.Todilto					
T. Abo	T. Tansil 927'	T. Entrada					
T. Wolfcamp 9105'	Т	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OH OR CAS				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
				-			