

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 26 2015 RECEIVED				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-40718							
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lakewood SWD			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD-1354						6. Well Number: 2			
8. Name of Operator COG OPERATING LLC						9. OGRID 229137			
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701						11. Pool name or Wildcat SWD/Cisco 96099			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line	County	
Surface:	F	9	19S	26E		1470	North	West	Eddy
BH:									
13. Date Spudded 12/29/14	14. Date T.D. Reached 1/15/15	15. Date Rig Released 1/17/15		16. Date Completed (Ready to Produce) 6/4/15		17. Elevations (DF and RKB, RT, GR, etc.) 3250' GR			
18. Total Measured Depth of Well 8400		19. Plug Back Measured Depth 8410		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN/Micro CFL HNGS			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7908 - 8000									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8		40#		1220		12-1/4		1100	
7		29#		8400		8-3/4		1200	
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					3-1/2	7852	7839		
26. Perforation record (interval, size, and number) 7908 - 8000, 2 SPF, 184 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					7908 - 8000		20,250 gals 15% acid.		
28. PRODUCTION									
Date First Production 6/11/15 (First Injection)		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SWD			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl. 4606	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 4606	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By Ron Beasley			
31. List Attachments Logs, C102, C103, Deviation Report, C144									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Chasity Jackson		Printed Name Chasity Jackson		Title Regulatory Analyst		Date 6/23/15			
E-mail Address cjackson@concho.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>7798</u>	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>8295</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>289</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>695</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>1049</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2620</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry <u>3321</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>4236</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>5230</u>	T. Yeso <u>2737</u>	T. Entrada	
T. Wolfcamp <u>6559</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>6912</u>	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology