

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Encl. , Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40819 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Peacekeeper State 25 6. Well Number: 3H NM OIL CONSERVATION ARTESIA DISTRICT
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator CHI Operating, Inc. 10. Address of Operator P.O. Box 1799 Midland, TX 79701	9. OGRID 4378 11. Pool name or Wildcat TURKEY TRACK; BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	25	19S	29E		200	S	400	W	Eddy
BH:	D	25	19S	29E		330	N	330	W	Eddy

13. Date Spudded 8/6/13	14. Date T.D. Reached 9/13/2013	15. Date Rig Released 9/17/2013	16. Date Completed (Ready to Produce) 11/6/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3331
18. Total Measured Depth of Well 12,730		19. Plug Back Measured Depth 12,630		20. Was Directional Survey Made? Y

22. Producing Interval(s), of this completion - Top, Bottom, Name
8623-12,627'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	J55/61	339'	17 1/4	796 sx "C"	
9 5/8"	J55/36	3369'	12 1/4	2582 sxs	
7"	P110	8385'	8 3/4	1050 sxs	
4 1/2"	P110/17	12,730	6 1/8	open	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	12,555'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION

Date First Production 11/16/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i>			Well Status (<i>Prod. or Shut-in</i>) <i>Prod</i>		
Date of Test 11/17/2013	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 295	Gas - MCF 0	Water - Bbl. 691	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 295	Calculated 24-Hour Rate	Oil - Bbl. 295	Gas - MCF 0	Water - Bbl. 691	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <i>Sold</i>	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Pam Corbett* Printed Name: Pam Corbett Title: Regulatory Date: 1/8/2014

E-mail Address: pamc@chienergyinc.com Pam Corbett

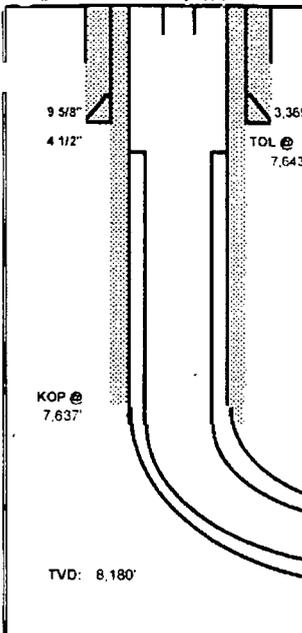


WELLBORE DIAGRAM / HISTORY

LEASE:	Peacekeeper 25			WELL NO.:	3H
OPER:	Chl Energy			API:	30-015-40819
LOC:	200' FSL 400' FWL SEC 25 T19S R29E EDDY CO., NM				
TD	12,730'	PBD	12,630'	KB	3,349'
DF					3,348'
TVD	8,180'			GL	3,331'
KOP	7,637'	30'	7,910'	60'	8,275'
				90'	8,660'
CASING					
SURF.	13 3/8"	61# J-55	@	339'	CMT 786 sx HOLE 17 1/4"
INT.	9 5/8"	38# J-55	@	3,369'	CMT 2582 sx HOLE 12 1/4"
INT.	7"	26# P-110 LTC	@	8,385'	CMT 1050 sx HOLE 8 3/4"
LINER	4 1/2"	11.6# P-110 LTC	@	12,730'	CMT NONE HOLE 6 1/8"
Baker Hughes 4 1/2" 20 Stg Frac Point System					

ARTIFICIAL LIFT INFO

NOTES



TOL @ 7,643'

8,385'

Baker Hughes 4 1/2" 20 Stg Frac Point System See detail below

7"

Stg/Pkr	20	19	18	17	16	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1	Float Shoe
Packer		8,750'	9,002'	9,220'	9,434'	9,648'	9,860'	10,068'	10,235'	10,444'	10,654'	10,852'	10,949'	11,157'	11,357'	11,579'	11,800'	12,013'	12,191'	12,410'	12,678'
Sleeve	8,623'	8,834'	9,049'	9,267'	9,480'	9,694'	9,904'	10,112'	10,319'	10,531'	10,739'	10,906'	11,114'	11,312'	11,533'	11,754'	11,968'	12,145'	12,364'	12,627'	