Form 3162-5 (August 2007)

1. Type of Well

Oil Well Gas Well Other

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7. If Unit or CA/Agreement, Name and/or No.

Expires: July
Lease Serial No.
NMNM042625

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

2. Name of Operator Contact: MEGAN MORA DEVON ENERGY PRODUCTION COMPRAIN: megan.moravec@dvn.com

6. If Indian, Allottee or Tribe Name

8. Well Name and No. COTTON DRAW UNIT 217H

9. API Well No.

30-015-42318

3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (includ Ph: 405-552 <b>-</b> 3622		10. Field and Pool, or Exploratory PADUCA; BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · · · · · · · · · · · · · · · · · ·		11. Cou	nty or Parish, an	d State .		
Sec 3 T25S R31E SWSE 200	FSL 1400FEL			EDD	EDDY COUNTY COUNTY, NM			
					,			
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTIC	E, REPORT,	OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deepen	. Pr	oduction (Start	/Resume)	e) Water Shut-Off		
<del></del>	Alter Casing	☐ Fracture Tre	Fracture Treat			<ul><li>□ Well Integrity</li><li>☑ Other 'Drilling Operations</li></ul>		
Subsequent Report	Casing Repair	■ New Constr	uction 🗖 Re	■ Recomplete				
☐ Final Abandonment Notice	Change Plans	☐ Plug and Ab	Plug and Abandon		ndon			
	□ Convert to Injection	Plug Back	□ W	ater Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fit	ally or recomplete horizontally, ginch will be performed or provide the operations. If the operation resultandonment Notices shall be filed	ve subsurface locations e Bond No. on file with ts in a multiple comple	and measured and to BLM/BIA. Require tion or recompletion	true vertical depth red subsequent re n in a new interva	ns of all pertinen ports shall be fil ll, a Form 3160-	t markers and z led within 30 da 4 shall be filed o	ones. ys once	
(8/27/14-8/29/14) Spud @ 02: 650?. Lead w/ 1260 sx CIC, yl annu OK	d 1.34 cu ft/sk. Disp w/ 95 b	bls water. Circ 21	2 sx cmt to pits.	ΡŤ	ACCE	pled for i	<b>@CO</b> 1	ď
psi, OK.						- CONSE		10
(8/31/14-9/4/14) TD 12-1/4? hole @ 4315?. RIH w/ 97 jts 9-5/8? 40 Lead w/ 1195 sx CIH, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33			TC csg, set @ 4 Disp w/ 323 bbls	1315?. S	· AF	RTESIA DISTI	RICT	
H2O. Circ 120 sx cmt to pits. It 30 min, OK.	Γ to 1010 psi, OK.	PT csg to 1500	psi for	or JUN 29				
(9/18/14-9/23/14) TD 8-3/4? ho 1st lead w/ 1335 sx CIH, yld 1.	ole @ 14984?. RIH w/ 326 j 98 cu ft/sk. Tail w/ 1170 sx	ts 5-1/2? 17# P-11 ClH, yld 1.23 cu ft	0 BTC csg, set 'sk. Disp w/ 346	@ 14977?.		RECEIVE	D	
14. I hereby certify that the foregoing is	Electronic Submission #267				DTED EO	D DE00	55]	<del></del>
. Name(Printed/Typed) MEGAN M	Committed to AFMSS for ORAVEC	Title	REGULATORY	ANALYSTE	PIEDFU	K KEUU	ועא	
								-
Signature (Electronic S	ubmission)	Date	09/30/2014		JUN 23	2015		_
	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	EUSE	1 Ha	er l		
Approved By		Title		BURE C	AU OF LAND I ARLSBAD FIEI	MANAGE <b>MEN</b> LD OBEI <b>ce</b>		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduc	table title to those rights in the su	warrant or bject lease Office						
itle 18 U.S.C. Section 1001 and Title 43 L States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a critatements or representations as to	ne for any person knov any matter within its ju	vingly and willfully risdiction.	to make to any d	epartment or age	ency of the Unit	ed	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MEGAN MORAVEC

## Additional data for EC transaction #267163 that would not fit on the form

## 32. Additional remarks, continued

bbls FW. Drop DVT opening plug, open DVT set @ 5019?. 2nd lead w/ 240 sx Tuned Light cmt, yld 2.44 cu ft/sk. Tail w/ 160 sx CiC, yld 1.33 cu ft/sk. Disp w/ 116 bbls FW. RR @ 18:00.