(August 2007)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG		Expires	APPROVED NO. 1004-0135 : July 31, 2010	
	RY NOTICES AND REPOR	NOTICES AND REPORTS ON WELLS		 Lease Serial No. NMLC029426B 	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No	
1. Type of Well D Gas Well Other: INJECTION				8. Well Name and No. CROW FEDERAL SWD 1	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			9. API Well No. 30-015-42469		
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LNPh: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015) 10. Field and Pool, or SWD;DEVONI	10. Field and Pool, or Exploratory SWD;DEVONIAN-ELLENBERGER	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 9 T17S R31E NENE 890FNL 625FEL 32.853869 N Lat, 103.868262 W Lon			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	🗖 Well Integrity	
	Casing Repair	■ New Construction	Recomplete	Other	
Final Abandonment Notic	ce Change Plans Convert to Injection	🗖 Plug and Abandon 🗖 Plug Back	Temporarily Abandon Water Disposal		
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv	ed Operation (clearly state all pertinent ectionally or recomplete horizontally, g he work will be performed or provide th volved operations. If the operation resu nal Abandonment Notices shall be filed y for final inspection.)	ive subsurface locations and measure he Bond No. on file with BLM/BL llts in a multiple completion or rec d only after all requirements, include	ared and true vertical depths of all perti A. Required subsequent reports shall be completion in a new interval, a Form 31 ding reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Apache completed this we	ell as follows:	FND)	8/12/15		
		A standard	kk record		
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Additional data for EC transaction #295803 that would not fit on the form

32. Additional remarks, continued

02/04/2015 Perf Devonian @ 13,300'-13,500' w/ 2 SPF, 400 holes. 02/05/2015 Set RBP @ 13,600'. Test to 2000#. 02/06/2015 Acidize Devonian @ 13,300'-13,500' w/ 20,580 gals 15% HCI NEFE acid. 02/09/2015 Release pkr & retrieve RBP. 02/10/2015 Cont POH w/ tbg, pkr & plug. 02/11/2015 SD due to wind. 02/12/2015 RIH w/ pkr. 02/13/2015 Cont RIH w/ pkr & tbg. 02/16/2015 RIH w/ pkr & tbg. 02/16/2015 RIH w/ 4-1/2" J-55 8RD EUE Duoline tbg. Pkr @ 13,250' & EOT @ 13,263'. 02/17/2015 Test annulus & run 4 pt injectivity test. 03/12/2015 Run MIT. Witnessed & chart kept by Mr. Richard Inge w/ Artesia OCD. SI well - waiting for approval to inject.

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