Form 31 00-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS 3 2015 AUG

Lease Serial No. NMLC029395A

abandoned we	6. If Inc	dian, Allottee or	r Tribe Name				
SUBMIT IN TRI	7. If Un	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well □ Oth	ner	•		8. Well Name and No. TONY FEDERAL 60			
2. Name of Operator APACHE CORPORATION	Contact:	FATIMA VASQUEZ quez@apachecorp.com		9. API Well No. 30-015-42626			
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-818-1015	10. Fiel CEI	10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. Cou	County or Parish, and State			
Sec 19 T17S R31E SWNW 23 32.820911 N Lat, 103.914537		٠.,	EDI	DY COUNTY	NTY, NM		
12. CHECK APPI	ROPRIATE BOX(EȘ) TO	O INDICATE NATURE OF N	NOTICE, REPORT,	OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off		
	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	□ Recomplete	•	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	. Temporarily Aba	andon	Production Start-up		
	☐ Convert to Injection	Plug Back	☐ Water Disposal				
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reced only after all requirements, include	red and true vertical dep Required subsequent r empletion in a new interving reclamation, have be	ths of all pertine reports shall be val, a Form 316 en completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once		
Apache completed this well as	D NMOOD 8	12/15	•				
11/04/2014 MIRUSU. Log To Stage I - Perf Lower Blinebry 11/05/2014 Spot 420 gals ac 12/05/2014 Frac Lower Bline 5712 gals 10# linear gel flush Stage II - Set CBP @ 5830'. gals 15% HCl acid. Frac w/-2 gals 10# linear gel flush. Spo	@ 5850'-6252'w/ 1 SPF, d. Acidize w/ 3402 gals bry w/ 16,506 gals 16# pa . Spot 1050 gals 15% HC Perf Upper Blinebry @ 51 2,554 gals 16# pad, 150, t 1008 gals 15% HCl acid	19 holes. 15% HCI NEFE acid. ad, 104,874 gals 16# gel, 146, Cl acid. 87'-5790' w/ 1 SPF, 27 holes. 360 gals 16# gel, 232,534# 16	038# 16/30 sand & Acidize w/ 4578 5/30 sand & 4032	NM OI	L CONSERVATION RTESIA DISTRICT AUG 3 2015		
Stage III - Set CBP @ 5160'. 3612 gals 15% HCl acid. Fra	RECEIVED						

14. I hereby certify that th	ie foregoing is trúe and correct. Electronic Submission #301448 verifie For APACHE CORPORAT Committed to AFMSS for processing	d by the ION, se by DEI	BLM Well Information Intro the Carlsbad BORAH HAM on 06/15	on Syst	tem 0FPTF1) FUR BEC	חפו]
Name(Printed/Typed)	FATIMA VASQUEZ .	Title	REGULATORY A	IALYS	<u> </u>	J T ON INLO	טאונ	
Signature	(Electronic Submission)	Date	05/12/2015		₩	2.8.2015		
	L OR	STATE OFFICE U	JSE	(x).	Ham			
Approved By		Title	·	· BU	JREAU OF I CARLSBA	LAND MANAGEME ND FIELD (FFIGE	VT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		•				
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to r	nake to	any departme	ent or agency of the I	nited	

Additional data for EC transaction #301448 that would not fit on the form

32. Additional remarks, continued

4578 gals 10# linear gel flush.
12/22/2014 ND frac valve & spool. NU prod spool & BOP.
12/23/2014 DO CBPs @ 5160' & 5830'. RIH to PBTD @ 6300'.
12/24/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6183' & ETD @ 6273'.
12/26/2014 RIH w/ pump & rods. Clean loc. RDMOSU.
01/27/2015 Set 640 pumping unit. POP.