

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33134
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JAKE STATE
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat BLACK RIVER SW (MORROW)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705
4. Well Location GPS Y- LAT 32.17633 X-LONG. -104.25297 Unit Letter E : 1,650 feet from the NORTH line and 660 feet from the WEST line Section 36 Township 24-S Range 26-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,340' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 360' TOC SURF. 9 5/8" 36# @ 2,000', TOC SURF. 7" 26# @ 8,913' TOC @ 1,800' TS, 4 1/2" LINER 8,702'-11,799', PERFS 9,965'-11,424', CIBP'S @ 11,480', 11,304', 9,915'
7/24/15 MOVE IN & RIG UP, ROBBY KISER WSM CHEVRON NOTIFIED RANDY DADE W/ NMOC.

7/26/15 RIH TO 9,920' RANDY DADE OK TO SPOT PLUG, MIX & SPOT 25 SX CL "H" CEMENT FROM 9,920'-9,568'.
PU & REV OUT, TEST TO 500#, CIR W/ 10# SALT GEL.

7/27/15 PU TO 8,916', MIX & SPOT 50 SX CL "H" CEMENT FROM 8,916'-8,510', WOC TAG 8,664', OK BY RANDY DADE.
PU 6,523', MIX & SPOT 40 SX CL "H" CEMENT FROM 6,523'-6,300', PU TO 4,526' MIX & SPOT 45 SX CL "C" 4,526'-4,281'.

7/28/15 PRESSURED TEST CASING 500#, MIX & SPOT 40 SX CL "C" CEMENT FROM 2,105'-1,860', WOC TAG @ 1,886',
POOH, RIG UP WIRELINE, RIH PERF @ 460', MIX & CIRCULATE 300 SX CL "C" CEMENT FROM 460'-3' CIRCULATE
CEMENT BACK TO SURFACE ON BOTH STRINGS, NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14
NMAC REQUIRMENTS AND COA'S PROVIDED.

CLASS "H & C" CEMENT USED & IN A CLOSED LOOP SYSTEM

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form C-103.

Spud Date:

Rig Release Date:

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 13 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE [Signature] TITLE Agent Chevron U.S.A. DATE 07/29/15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: [Signature] TITLE Dist H Supervisor DATE 8/14/15

Conditions of Approval (if any):

★ Submit Subsequent C-103