Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. Grandy Dr., Holde MM 99240	WELL API NO.
District II ~ (575) 748-1499 OIL CONSERVATION 811 S. First St., Artesia, NM 88240TESIA DISTRICUL CONSERVATION DIVISION	30-015-42061
District III = (202) 334-61/8 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8740 1 4 2015	STATE FEE
<u>District IV</u> = (505) 4/6-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-836
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	CEDAR CANYON 16 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 9H
2. Name of Operator	9. OGRID Number 16696
OXY USA INC.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 50250 MIDLAND, TX 79710	Pierce Crossing Bone Spring, East
4. Well Location	
Unit Letter_D_:224feet from the _North line and :_ 350feet from theWestline	
Section 16 Township 24S Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2927	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Could 11" hole 7/11/15 drill to 450' 7/11/15 DILL 9 act 9 5/9" 20# 1 55 DTC act @ 450' acces 00DEM access of red dise	
Spud 11" hole 7/11/15, drill to 459' 7/11/15. RIH & set 8-5/8" 32# J-55 BTC csg @ 459', pump 20BFW spacer w/ red dye, then cmt w/ 280sx (68bbl) PPC w/ additives @ 14.8ppg 1.36 yield, had full returns, circ 58sx (14bbl) cmt to surface. Install	
WH, test to 1771#, RU BOP, test @ 250# low 5000# high. 7/14/15, test csg to 2750# for 30 min, test passed. RIH & tag cmt	
@ 390', drill new formation to 469', perform FIT test to EMW=13.0ppg.	
2	
2/11/1/	
Spud Date: Rig Release Date:	
Thought contifue that the information has interested and the state of	11 1' 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Coordinator DATE 7-16-15	
Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936	
For State Use Only	
APPROVED BY: ON TITLE IS TO DUIS DATE 8/14/15	
APPROVED BY: TITLE TO THE DATE DATE	
Conditions of rippional (it air).	· ·