

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33924
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Spud 16 State
4. Well Location Unit Letter <u>I:1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County <u>New Mexico</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2971'		9. OGRID Number 6137
		10. Pool name or Wildcat Harroun Ranch; Delaware, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT Chart for TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached MIT Chart and Schematic. Summary of Operations listed below:

- 8/3/15-MIRU. POOH w/rod string and 2-7/8" production tubing.
- Set CIBP @ 6,240'. Dump 35' cement on top. New PBD @ 6,205'.
- Run 2-7/8" production tubing to 6,148'.
- Circulated wellbore w/130 bbls 2% KCl w/corrosion inhibitor. Test casing to 500 psi for 30 min.
- 8/6/15-RDMO.

Temporary Abandoned Status Approved
Until 1/1/2020
LAST PROD 1/1/2015
NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 11 2015
RECEIVED

Spud Date:

2/20/2005

Rig Release Date:

3/5/2005

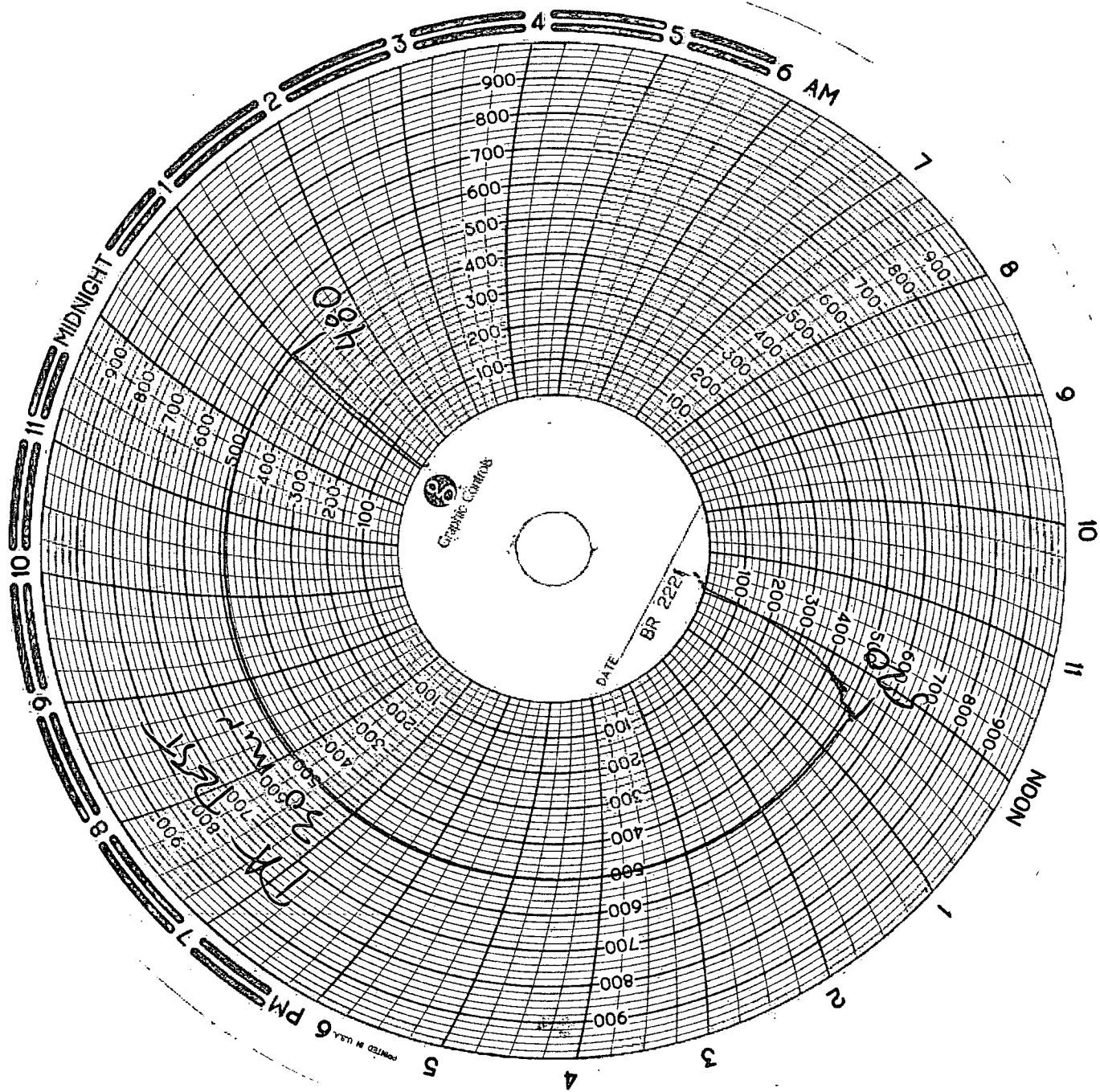
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucretia Morris TITLE Regulatory Compliance Analyst DATE 8/10/2015

Type or print name Lucretia Morris E-mail address: lucretia.morris@dvn.com PHONE: 405-552-3303

For State Use Only

APPROVED BY: Rebecca / rae TITLE Compliance Officer DATE 8/20/15
Conditions of Approval (if any):



AMERICAN VALUE Meter
Calibrated
7-23-15
Tech - Tony Flores

NIM OCD
Randy
gave permission
6/5/15

SRUD 16-2
DATE TESTED
8/5/15
Dmold Bue

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SPUD 16 STATE 2		Field: LAGUNA SALADO	
Location: 1980' FSL & 330' FEL; SEC 16-T23S-R29E		County: EDDY	State: NM
Elevation: 2984' KB; 2971' GL; 13' KB to GL		Spud Date: 2/20/05	Compl Date: 3/31/05
API#: 30-015-33924	Prepared by: Ronnie Slack	Date: 8/7/15	Rev:

CURRENT WELLBORE

17-1/2" hole
13-3/8", 48#, H40, STC, @ 342'
 Cmt'd w/400 sx to surf

11" Hole
8-5/8", 32#, J55, LTC, @ 2,942'
 Cmt'd w/1000 sx to surf

ZONE TOPS

Rustler	211
Salado	345
B.Salt	2770
Dleaware	2990
Bone Spring	6,701

DELAWARE

6,279' - 6,292', 2 spf. (3/22/05)
 6,572' - 6,592, 2 spf. (3/15/05)

192 Jts 2-7/8", 6.5#, L80 prod tbg
 SN @ 6,148' (8/5/15)

35' cement. 6,205' PBD. (8/5/15)
 CIBP @ 6,240' (8/5/15)

7-7/8" Hole
5-1/2", 15.5#, J55, LTC, @ 6,800'
 Cmt'd w/800 sx. TOC @ 1,710-CBL (3/15/15)

6,800 TD