

Submit 1 Copy To Appropriate District Office

District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II- (575) 748-1283
1301 W. Grand Ave., Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

AUG 5 2015

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42107
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-8933
7. Lease Name or Unit Agreement Name Chip State
8. Well Number 2
9. OGRID Number 013837
10. Pool Name or Wildcat Wildcat Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960 Artesia, NM 88210

4. Well Location
Unit Letter G 1980 feet from the North line and 2015 feet from the East line
Section 32 Township 23S Range 23E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR etc.)
4332' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIALWORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to Temporarily Abandon the Chip State #2 as follows:

1. POH w/rods and tubing
2. Place CIBP @ 3831' w/35' cement cap, CIBP @ 1997' w/35' cement cap.
3. Circulate hole w/packer fluid.
4. Contact OCD to witness pressure test.
5. Test well to 500# for 30 minutes, w/chart.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 8/4/15

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: 575-748-1288

For State Use Only

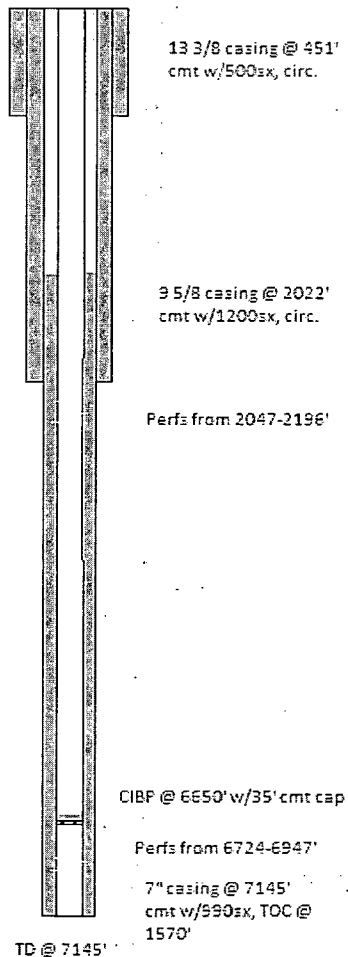
APPROVED BY: Rebecca Lucas TITLE COMPLIANCE OFFICER DATE 8/20/15

Conditions of Approval (if any):

Mack Energy Corporation

Chip State #2 Sec. 32 T23S R23E 30-015-42107

Before



After

Circ. hole with packer fluid and test to 500# for 30 min.

