Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						July 31, 2010	
					5. Lease Serial No. NMLC026874F	5. Lease Serial No. NMLC026874F	
					6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. EVARTS F 1	8. Well Name and No. EVARTS F 1	
Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-00793-0	9. API Well No. 30-015-00793-00-S1	
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) -Ph: 575-623-8424 Fx: 575-623-8810			10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., 7	. 11. County or			and State			
Sec 6 T18S R27E SENE 2310FNL 330FEL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE	, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				N		
Notice of Intent ☐ Acidize ☐ Alter Casing		☐ De	epen cture Treat		luction (Start/Resume) lamation	□ Water Shut-Off□ Well Integrity	
☐ Subsequent Report ☐ Casing Repair			w Construction		omplete	☑ Other	
☐ Final Abandonment Notice			g and Abandon		porarily Abandon	Venting and/or Flari	
a i mai / toandonment i votice	☐ Convert to Injection ☐ Plug		_		Disposal ng		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Requesting to flare gas due to of it's Artesia Plant to perform Estimated Volume - 1 MCFPD Estimated Time - 15 days	operations. If the operation respondence to Notices shall be file inal inspection.) "Force Majeure". DCP with necessary maintenance with the North Control of the North Control	ults in a multip d only after all Il commence ork.	le completion or rec requirements, include e a scheduled ma	ompletion i ding reclam aintenanc E AT	n a new interval, a Form 3160 ation, have been completed, a see shutdown	0-4 shall be filed once and the operator has	
	APR 06 2015			ONDITIONS OF APPROVAL			
ACCOD						rd	
RECEIVED				ARD MAOCD 4/27/15			
14. I hereby certify that the foregoing is Co Name(Printed/Typed) TRISH ME	Electronic Submission #2 For LIME ROCK F mmitted to AFMSS for proc	RESOURCES	II Á LP, sent to t ATHY QUEEN on	the Carlsb 06/05/2014	ad		
				AUU	EPIZU/FUN NLI	20170	
Signature (Electronic S	ubmission)		Date 05/16/2	014			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USFAR 30 2015	A. K.	
4 1D			l_, :	1 4	1 markar a	mon	
Approved By	Title	Ви	REAU OF LAND MANAGE				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	Office		CARLSBAN FIELD OFFIC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a createments or representations as to	rime for any pe o any matter w	rson knowingly and thin its jurisdiction.	willfully to	make to any department or a	gency of the United	

Evarts F 1 30-015-00793 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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