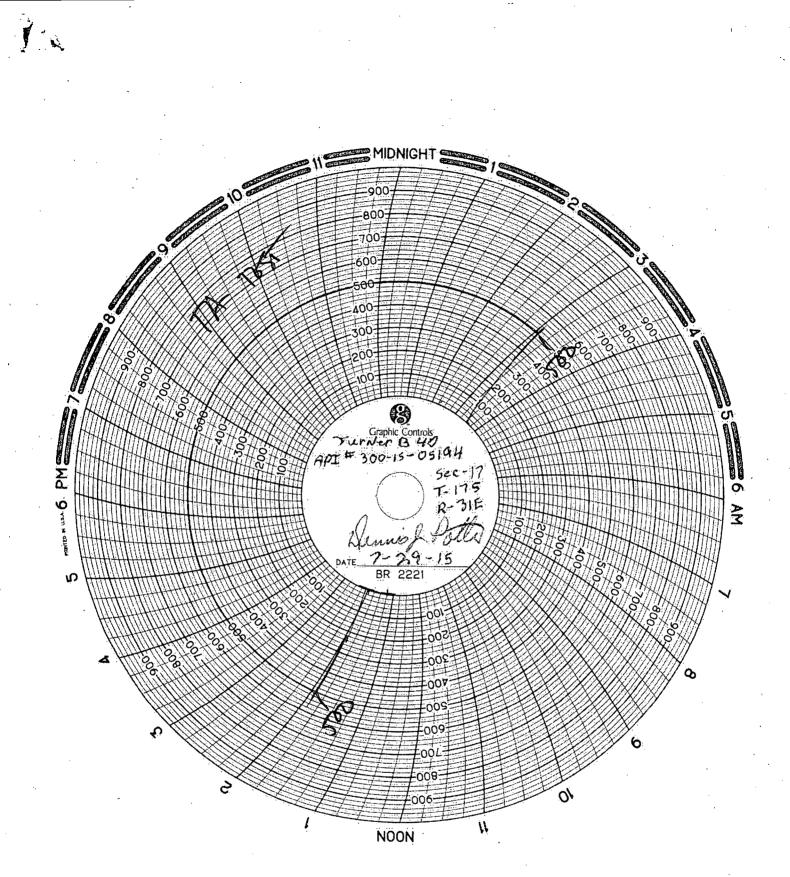
| Form 3160-5  |   |   |   |   |   |
|--|---|---|---|---|---|
| Argust 2007) DI  | UNITED STATES<br>EPARTMENT OF THE INT   |   |   | OMB N   | APPROVED<br>NO. 1004-0135<br>: July 31, 2010  |
| BUREAU OF LAND MANAGEMENT<br>SUNDRY NOTICES AND REPORTS ON WELLS<br>Do not use this form for proposals to drill or to re-enter an<br>abandoned well. Use form 3160-3 (APD) for such proposals.   |   |   | 5. Lease Serial No.<br>NMLC029395B  |   |   |
|  |   |   |   | 6. If Indian, Allottee or Tribe Name  |   |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  Oil Well Gas Well Other   |   |   |   | <ol> <li>7. If Unit or CA/Agreement, Name and/or N</li> <li>8. Well Name and No.<br/>TURNER B 040</li> </ol>                  |   |
|  |   |   |   |   |   |
| 3a. Address<br>600 TRAVIS STREET SUITE<br>HOUSTON, TX 77002  | 5100 F  | b. Phone No. (include area code<br>Ph: 713-904-6657 AUG 1<br>x: 832-209-4316 AUG 1  | 1 2015  | 10. Field and Pool, o<br>GRAYBURG   | r Exploratory   |
| 4. Location of Well (Footage, Sec., 2  | T., R., M., or Survey Description)  | · · · · · · · · · · · · · · · · · · ·   |   | 11. County or Parish  | , and State   |
| Sec 17 T17S R31E Mer NMF<br>32.831821 N Lat, 103.89733   | RECE  | RECEIVED EDDY COUNTY, NM  |   |   |   |
| 12. CHECK APP  | ROPRIATE BOX(ES) TO I   | NDICATE NATURE OF   | NOTICE, R   | EPORT, OR OTHE  | ER DATA   |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |   |   |
| Notice of Intent   | □ Acidize   | Deepen  | Product   | tion (Start/Resume)   | 🗖 Water Shut-O  |
| _  | □ Alter Casing  | Fracture Treat  | 🗖 Reclam  | ation   | 🗖 Well Integrit   |
| Subsequent Report  | Casing Repair   | New Construction  | Construction 🔲 Recomplete   |   | Other   |
| Final Abandonment Notice   | Change Plans  | Plug and Abandon  | 🔀 Tempor  | rarily Abandon  |   |
|  | Convert to Injection  | Plug Back   | 🗖 Water I   | Disposal  |   |
| following completion of the involve<br>testing has been completed. Final A   | d operations. If the operation result<br>bandonment Notices shall be filed of   | e Bond No. on file with BLM/BL<br>ts in a multiple completion or rec<br>only after all requirements, include  | ompletion in a  | new interval, a Form 31   | 60-4 shall be filed onc   |
| following completion of the involve  | d operations. If the operation result<br>bandonment Notices shall be filed of<br>final inspection.)<br>hart dated July 29,2015. Ba:<br>ear extention of the current T<br>quantify remaining potential i<br>sion of the existing Seven Ri<br>Is submitting a C-108 applica   | ts in a multiple completion or rec<br>only after all requirements, inclu-<br>sed on this successful MIT<br>A status. A reservoir stud<br>n the area. At this time, th<br>vers Flood in the area of th   | ompletion in a<br>ding reclamatio<br>chart, LINN<br>y has been<br>e most<br>ne subject  | new interval, a Form 31<br>n, have been completed<br><b>NM</b> (  | 60-4 shall be filed one<br>, and the operator has<br>OIL CONSERV<br>ARTESIA DISTRIC   |
| following completion of the involve<br>testing has been completed. Final A<br>determined that the site is ready for<br>Please see attached re-run c<br>respectfully requests a one y<br>conducted to determine and<br>promising project is an exten<br>well. LINN is working toward  | d operations. If the operation result<br>bandonment Notices shall be filed of<br>final inspection.)<br>hart dated July 29,2015. Base<br>ear extention of the current T<br>quantify remaining potential i<br>sion of the existing Seven Ri<br>Is submitting a C-108 applica<br>t twelve months.  | ts in a multiple completion or rec<br>only after all requirements, inclu-<br>sed on this successful MIT<br>A status. A reservoir stud<br>n the area. At this time, th<br>vers Flood in the area of th   | ompletion in a<br>ding reclamatio<br>chart, LINN<br>y has been<br>e most<br>ne subject<br>is and/or nev   | new interval, a Form 31<br>n, have been completed<br>NM (<br>v<br>/ED FOR / 2 MO  | 60-4 shall be filed ond<br>, and the operator has<br>OIL CONSERV<br>ARTESIA DISTRIC<br>AUG 1 3 2015                         |
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| following completion of the involve<br>testing has been completed. Final A<br>determined that the site is ready for<br>Please see attached re-run c<br>respectfully requests a one y<br>conducted to determine and<br>promising project is an exten<br>well. LINN is working toward<br>injector drilling within the nex<br>14. I hereby certify that the foregoing<br>Name ( <i>Printed/Typed</i> ) LAURA /<br>Signature (Electronic<br>Approved By<br>Conditions of approval, if any, are attach<br>certify that the applicant holds legal or e<br>which yould entifie the applicant to com | d operations. If the operation result<br>bandonment Notices shall be filed of<br>final inspection.)<br>hart dated July 29,2015. Base<br>ear extention of the current T<br>quantify remaining potential i<br>sion of the existing Seven Ri<br>is submitting a C-108 applica<br>t twelve months.<br>is true and correct.<br>Electronic Submission #31<br>For LINN OPE<br>A MORENO<br>Submission)<br>THIS SPACE FOR<br>Management<br>Approval of this notice does not<br>quitable title to those rights in the su<br>fuct operations thereon.  | ts in a multiple completion or reconny after all requirements, inclue sed on this successful MIT A status. A reservoir stud n the area. At this time, th vers Flood in the area of the tion for injector conversion  Cepted for record NMOCD A  Solution  Attached by the BLM We BLM We BATING IN C., sent to the C  Title REGU  Date 08/04/2  CEDERAL OR STATE  Title S/A  Office CA   | ompletion in a<br>ding reclamation<br>chart, LINN<br>y has been<br>e most<br>he subject<br>s and/or new<br>APPROV<br>ENDING<br>ENDING<br>Carlsbad<br>LATORY CC<br>2015              | new interval, a Form 31<br>n, have been completed<br>NM (<br>v<br>/ED FOR / 2 MO<br>7 - 29 - 2<br>n System<br>DMPLIANCE ADVIS | 60-4 shall be filed one<br>, and the operator has<br>OIL CONSERV,<br>ARTESIA DISTRIC<br>AUG 1 3 2015<br>INTRECERIMED<br>/ L |
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