

Submit 1-Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26797
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ruby 30-State
8. Well Number 001
9. OGRID Number 308339
10. Pool name or Wildcat Willow-Lake: Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OWL SWD Operating, LLC

3. Address of Operator
8214 Westchester Drive // Suite 850 // Dallas, TX 75255

4. Well Location

Unit Letter O: 990 feet from the South line and 1,980 feet from the East line

Section 30 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,917.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/2015 - 7/31/2015

MIRU

Pulled existing 2-7/8" tubing from the well.

Performed final scraper run and made well ready for CIBP and temporary cement plug

8/6/2015

Set CIBP @ 3,245'

Placed 25' of cement on top of CIBP

8/19/2015

Performed MIPT on CIBP and cement plug

Pressured up the well to 500 psi using 10# fluid

Closed in well for duration of the test (30 minutes)

Good test - no measured pressure loss.

Test witnessed by Richard Inge, Compliance Officer of the EMNRD-OCD Artesia

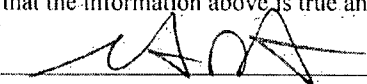
Temporary Abandoned Status Approved
7/1/2018
LAST PROD 7/1/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



DATE 08/25/2015

TITLE Manager of Regulatory Affairs, Lonquist & Co. LLC - Agent of OWL SWD Operating LLC

Type or print name Stephen Pattee

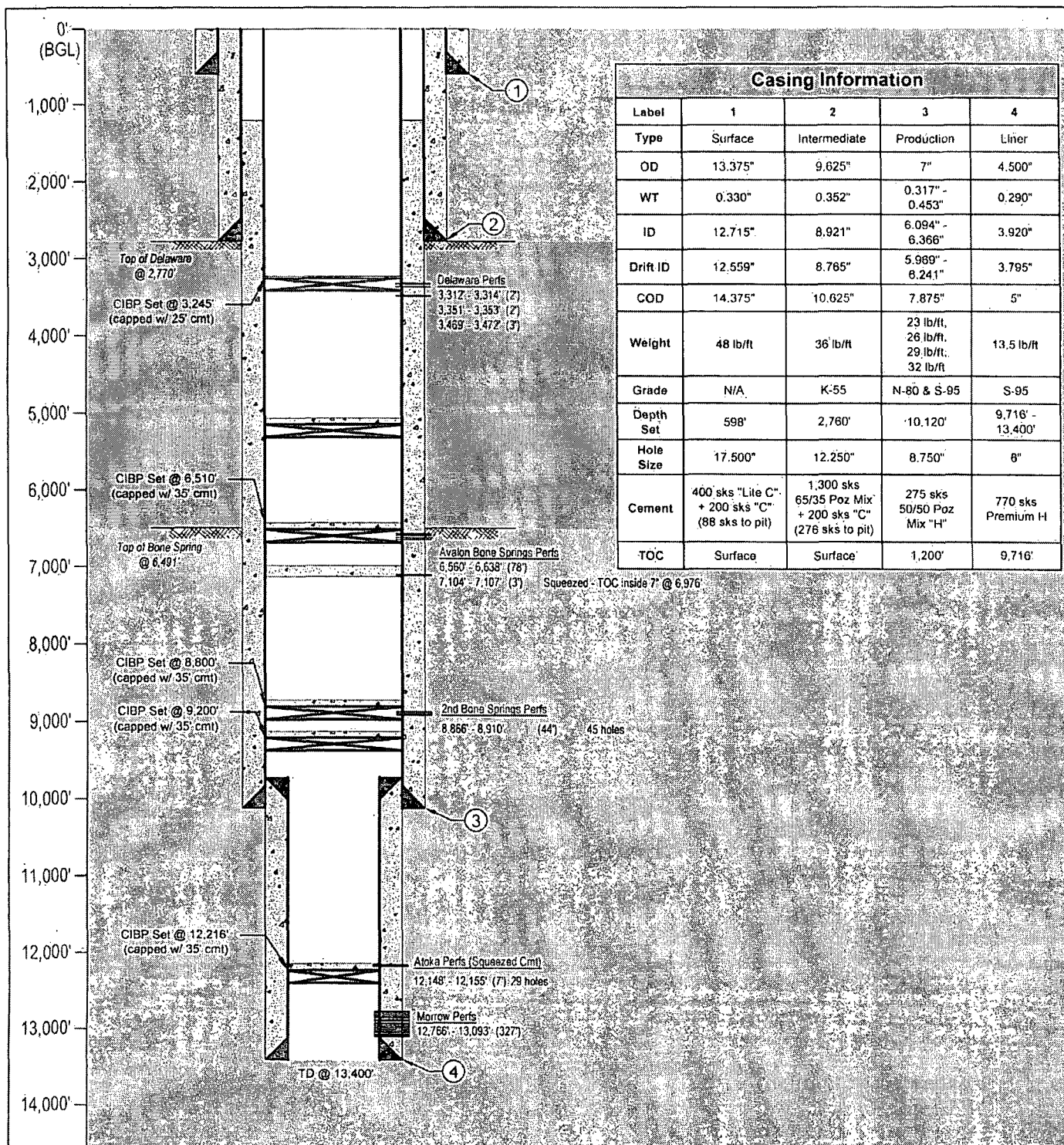
E-mail address: steve@lonquist.com

PHONE: (512) 600-1774

For State Use Only

APPROVED BY: RUTHARD / NGW TITLE COMPLIANCE OFFICER DATE 8/26/15

Conditions of Approval (if any):



Casing Information				
Label	1	2	3	4
Type	Surface	Intermediate	Production	Liner
OD	13.375"	9.625"	7"	4.500"
WT	0.330"	0.352"	0.317" - 0.453"	0.290"
ID	12.715"	8.921"	6.094" - 6.366"	3.920"
Drift ID	12.559"	8.785"	5.989" - 6.241"	3.795"
COD	14.375"	10.625"	7.875"	5"
Weight	48 lb/ft	36 lb/ft	23 lb/ft, 26 lb/ft, 29 lb/ft, 32 lb/ft	13.5 lb/ft
Grade	N/A	K-55	N-80 & S-95	S-95
Depth Set	598'	2,760'	10,120'	9,716' - 13,400'
Hole Size	17.500"	12.250"	8.750"	8"
Cement	400 sks "Life C" + 200 sks "C" (88 sks to pit)	1,300 sks 65/35 Poz Mix + 200 sks "C" (276 sks to pit)	275 sks 50/50 Poz Mix "H"	770 sks Premium H
TOC	Surface	Surface	1,200'	9,716'

LONQUIST

FIELD SERVICE

AUSTIN WICHITA
HOUSTON CALGARY

OWL SWD Operating, Inc.

Ruby 30 State Com #1 - Temp Abandon

Country: USA

State/Province: New Mexico

County/Parish: Eddy

Location:

Site:

Status:

Survey/STR:

Field:

Serial No:

Texas License F-8952

Well API No: 30-015-26797

Project No: 1154

Date: 8/25/2015

3345 Bee Cave Road, Suite 201
Austin, Texas 78746
Tel: 512.732.9812
Fax: 512.732.9816

Drawn: WHG

Reviewed: SLP

Approved: SLP

Rev No:

Notes: Configuration to temporarily abandoning wellbore.