Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Empiros. July 51,	2010
5.	Lease Serial No. NMNM0503	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well Gas Well Gas Well Oth		8. Well Name and No. COTTON DRAW UNIT 172H							
Name of Operator DEVON ENERGY PRODUCT		RAVEC 1	9. API Well No. 30-015-42426						
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. Ph: 405-55	(include area cod 2-3622	le)	10. Field and Pool, or Exploratory COTTON DRAW; DELAWARE					
4. Location of Well (Footage, Sec., T.		<u>-</u>		11. County or Parish, a	and State				
Sec 1 T25S R31E SWSE 195				EDDY COUNTY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	□ Deep	en	□ Product	tion (Start/Resume)	■ Water Shut-C)ff		
-	Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity	ý		
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon Tempo		prarily Abandon Drilling Operat		ons		
·	☐ Convert to Injection	Plug	Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Unit CA/Agreement: 891005247X									
(10/3/14-10/6/14) Spud @ 07: set @ 800?. Lead w/ 735 sx C all BOPE @ 250/3000 psi, hel (10/8/14-10/11/14) TD 12-1/4? Lead w/ 1250 sx CIC, yld 1.87 FW. Circ 70 bbls cmt to surf. F	⁹ hole @ 4440?. RIH w/ 1 cu ft/sk. Tail w/ 430 sx C	.01 jts 9-5/8? IC, vld 1.33 ci	40# J-55 LTC u ft/sk. Disp w/	csg, set @ 44 ′ 333.1 bbls	140?. AUU *	SERVATION DISTRICT 1 2015 CEIVED			
14. I hereby certify that the foregoing is Name(Printed/Typed) MEGAN M	Electronic Submission # For DEVON ENERO Committed to AFMSS (SV PRODUCTIK	ON COMPAN, s by DEBORAH	sent to the Hol	PACCEPTED F	OR RECOR			
Signature (Electronic S	Submission)		Date 11/05.	/2014	AUG	5 2015			
•	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U		Hom			
Approved By			Title		BUREAU OF LAN CARLSBAD F	D MANAGEMENT TELD GEFLCE	Ţ,		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	Office	-						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #276125 that would not fit on the form

32. Additional remarks, continued

(10/20/14-10/23/14) TD 8-3/4? hole @ 12827?. RIH w/ 287 jts 5-1/2? 17# HCP-110 BTC csg, set @ 12827?. Lead w/ 470 sx CIH, yld 1.98 cu ft/sk. Tail w/ 1435 sx CIH, yld 1.21 cu ft/sk. Disp w/ 297 bbls FW. Open DVT, set @ 6013.8?. Circ 255 sx cmt off top of DVT. 2nd lead w/ 430 sx Tuned Light, yld 2.67 cu ft/sk. Tail w/ 215 sx CIC, yld 1.33 cu ft/sk. Disp w/ 140 bbls FW, no cmt returns to surf. RR @ 18:00.