

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM100558

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM100558 6. If Indian, Allottee or Tribe Name		
Type of Well			8. Well Name and No. RDX FEDERAL 10 7			
Name of Operator RKI EXPLORATION & PROD	HER BREHM		9. API Well No. 30-015-41577			
3a. Address		Phone No. (include area code)			Evnloratory	
210 PARK AVE STE 900 Ph: 405-99 OKLAHOMA CITY, OK 73102 Fx: 405-94		405-949-2223		10. Field and Pool, or Exploratory BRUSHY DRAW, DELAWARE, EAST		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 10 T26S R30E Mer NMP 32.052660 N Lat, 103.863640		•		EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION	,	· · · · · · · · · · · · · · · · · · ·	·
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	ĵ	porarny Adandon		
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		Disposal		P	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f		a multiple completion or reco after all requirements, includi	mpletion in a	new interval, a Form 316	0-4 shall be filed once	
	ected wrong submission and ac		DTC oppin		CONSERVATION	
Set shoe @ 7704?, Set collar	ole to 7704'. Ran a total of 191 @ 7617?, Set DV Tool @ 557	1?. Test lines to 5000psi	i,		ESIA DISTRICT	
1st stage cmt 450 sx PVL mixed @ 13.0 ppg & 1.48 cuft/sk. Full returns thru 1st stage, bumped plug to 1830psi, released psi, recovered Floats held.			f fluid.	Al	JG 1 1 2015	
2nd stage lead cmt 400sk 35/65 Poz/C? w/ additives mixed @ 12.9 ppg & 1.89 cuft/sk . Followe 2nd stage Tail 175 sk ?PVL? w/ additives mixed @ 13.0 ppg & 1.48 cuft/sk.				d by	RECEIVED	
	· · · · · · · · · · · · · · · · · · ·		·	USccopiec	Ker record p	<u>/</u>
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #29222	9 verified by the BLM Well	Information	n System	7 J	_
	For RKI EYDI ORATION	& DDODUCTION cont to	the Carlcha		OD DECODD	
Name(Printed/Typed) HEATHER	Committed to AFMSS for pro	Title REGULA	ATORY AN	ALYST	OR RECORD	•
						_
Signature (Electronic S	Submission)	Date 02/18/20	015	AUG	6, 2015	
	THIS SPACE FOR FE	EDERAL OR STATE (OFFICE U	SE /	Jan	
Approved By		Title	,	BUREAU OF LÂN CARLSBAD F	D MANAGEMENT TELD OFFICE	_
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						_
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime is statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to ma	ake to any department or	agency of the United	=

Additional data for EC transaction #292229 that would not fit on the form

32. Additional remarks, continued

bumped plug and closed DV tool with 2520psi. Released psi, recovered 1.5bbl of fluid. Full returns during 2nd stage cement.

Rig Released 01/17/2015.