

AUG 13 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NNNM0415688A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910124050

8. Well Name and No.
OLD INDIAN DRAW 15

9. API Well No.
30-015-21958-00-S1

10. Field and Pool, or Exploratory
INDIAN DRAW

11. County or Parish, and State
EDDY COUNTY, NM

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC INTENDS TO REPAIR CASING AS FOLLOWS ON ABOVE WELL:
PRIOR TO PULLING PRODUCTION IN PREPARATION FOR AN ACID JOB, SURFACE CASING ON THE WELL WAS PRESSURE TESTED AND DID NOT HOLD PRESSURE. IT IS BELIEVED THAT THERE IS A PRODUCTION CASING LEAK AT AROUND 5' FROM SURFACE, SIMILAR TO THE PROBLEM WE HAVE BEEN RUNNING INTO WITH NUMEROUS OLD INDIAN DRAW AND LENTINI WELLS. DUE TO THE PROXIMITY OF THE LEAK TO THE SURFACE, THE ENTIRE WELLHEAD WILL HAVE TO BE REPLACED TO ENSURE A SAFE RETURN TO PRODUCTION AFTER THE ACID JOB. A DIG CREW WILL EXCAVATE AROUND THE WELLHEAD AND ISOLATE THE LEAK, AND OPERATIONS WILL THEN FOLLOW WITH NECESSARY REPAIRS AFTER SUBMITTING THIS NOTICE TO THE BLM AND RECEIVING ANY REQUIRED APPROVAL.
CHEVRON WOULD LIKE TO START THIS REPAIR OPERATION AS SOON AS POSSIBLE. THE WORK SHOULD NOT TAKE LONGER THAN A FEW DAYS, AND THE FOLLOWING ACID JOB IS PLANNED FOR SEVEN DAYS AND WILL BE CARRIED OUT IN NOVEMBER AFTER A SEPARATE BLM SUNDRY DIGOUT/REPLACEMENT AND WELLBORE SCHEMATIC.
ATTACHED IS A PROCEDURE FOR THE WELLHEAD DIGOUT/REPLACEMENT AND WELLBORE SCHEMATIC.

If pressure test fails notify BLM and WOE

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #257175 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by DUNCAN WHITLOCK on 11/13/2014 (15DW0064SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/15/2014

Accepted for record
WDS NMOC 8/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>CHARLES NIMMER</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>08/05/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RU Floor and POOH w/1 Jnt. 2 7/8" tubing, PU 5 1/2" PKR rated for 15.5# casing, RIH w/ PKR +/- 25' and test BOPE to 250/2000 psi. Note testing pressures in Wellview. Release and LD packer



WELL NAME: Old Indian Draw UT 15

API #: 30-015-21958 CHEVNO: EP2525

OPERATOR: Chevron Midcontinent, L.P.

LOCATION: N 32° 23' 50.604" W -104° 7' 30.216" Sec.18 TwnShp: 22S Range: 28E

COMPLETION: 1/18/1977

SUPPLEMENTAL WH & CASING REPAIR

1. Have FE group dig out to witness leaking issue. **Send Photo to WOE.**
2. Have all prep work done for WH change-out.
3. Verify no LEL or H2S present. Cut windows in 8 5/8" surface casing to expose 5 1/2" production casing.
4. Rough cut 5 1/2" production casing.
5. Final cut 8 5/8" surface casing and remove old WH.
6. Inspect 5 1/2" for good pipe to weld to, and have welder make final cut to 5 1/2" production casing.
7. Weld on 5 1/2" Slip X Slip collar to casing. Stub up new 5 1/2" at least 4' above ground level.
8. Have Welder prep new 8 5/8" casing to new 11" 3M WH.
9. Weld 8 5/8" Slip X Slip collar to original casing stub.
10. Strip over prepared new 8 5/8" casing and 11" 3M WH
11. Pull 15K over production casing and set slips in surface WH.
12. Install secondary packoff and test to 3000# with hydraulic hand pump.
13. Cut 5 1/2" stub to proper fit 11" 3M X 7 1/16" 5M tubing head.
14. Install tubing head with RX-53 ring gasket.
15. Pressure test void in tubing head to 3000# using hydraulic hand pump. **Note in Wellview.**
16. Install 7 1/16" B-1 adapter w/ 2" 3000# ball valve.
17. MIRU Pump truck, pressure test production casing to 500# thru B-1 adapter, Ensure surface casing valves have pressure gauge installed and no pressure is leaking to surface annulus. If tests good proceed to step 30, if not, contact WOE. **and BLM.**
18. Have FE Group backfill and pack around well head.
19. **NU Chevron Class II-A configured 7-1/16" 5M** remotely-operated hydraulically-controlled BOP, **2-7/8"** pipe rams over blind rams. **NU EPA pan.**

➤ Keep the charted test of the BOP supplied by the vendor for the entire job.

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Current Wellbore Schematic

WELL (PN): OLD INDIAN DRAW UT 15(CVX) (890664)
 FIELD OFFICE: HOBBS
 FIELD: INDIAN DRAW UNDESIGNATED (DELAWARE)
 STATE / COUNTY: NEW MEXICO / EDDY
 LOCATION: SEC 18-22S-28E, 1001 FNL & 2289 FEL
 ROUTE: HOB-NM-ROUTE 18- FERLIN/DAVID
 ELEVATION: GL: 3,082.0 KB: 3,093.0 KB Height: 11.0
 DEPTHS: TD: 3,450.0

API #: 3001521958
 Serial #: 26014
 SPUD DATE: 1/7/1977
 RIG RELEASE: 1/18/1977
 1ST SALES GAS:
 1ST SALES OIL:
 Current Status: PRODUCING

Original Hole: 5/20/2013 11:59:09 AM

