DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAXACEMENT Dates (March 1997) SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff of to re-meter an abandoned well. Use form 3160-3 (APD) for such proposals. 1. Low Service (March 1997) SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Hunt of CAApgement, Nere a well as well of the communication of the commu				OCD Artesia			-	
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Image: Construct Development NAGOULTEE PEAK 5 FEDER 2. Numer of Development Over the Name of Construct Development 2. Address B. Phone No. (include area code) P. Address B. Phone No. (include a	BMIT IN TRIPLIC	ATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/	Agreement,	Name and/or No
OXY USA WTP LP E-Mail: david, steward@xy.com 30:015-24713 3a Address 3b: Photony (include area cock) 10: Field and Pool, or Exploration MIDLAND, TX 79710 Fr. dot 28:657742 INDIAND CAR T9770 9: Field ADD, TX 79770 Fr. dot 28:657742 INDIAND CAR T9770 9: Field ADD, TX 79770 Fr. dot 28:657742 INDIAND CAR T9770 9: Set 57725 Field ADD, TX 79770 Field ADD, TX 79770 9: Set 57725 Field ADD, TX 79770 Field ADD, TX 79770 11: County or Parish, and State EDDY COUNTY, NM 9: Set 5725 Field ADD, TX 79770 Field ADD, TX 79770 12: CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 13: Oncirco of Intent DAcidize Deepen Production (Start/Resume) Water 1 14: Subsequent Report DAcidize Deepen Production (Start/Resume) Wetter 15: Describe Propoed or Complete Operation (Cherdy start all peritornet detables, including estimated starting due to reported with and peritornet detables to file optimate due to the file	as Well 🔲 Other	· · · ·		·	-			FEDERAL 1
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Acidize A	CHECK APPROF	RIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OT	HER DA	TA
Ø Notice of Intent Alter Casing Fracture Treat Reclamation Well Intent B Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarity Abandon 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the involved operation (clearly state all pertinent details including reclamation, have been completed or and the field only after all requirements, including reclamation, have been completed, and the operation results in a multiple completion or recompleted. Final Abandomment Notice TD-8565 PBTD-8471' Perfs-7938-8348' SEE ATTACHED FOR CONDITIONS OF APPR 13.3/6' 43# csg.@ 310' wl 845sx, 17-12'' hole, TOC-Surf-Circ SEE ATTACHED FOR CONDITIONS OF APPR 5-12'' 15.5-17# csg @ 8564' wl 670sx, 7-7/8'' hole, TOC-Surf-Circ SEE ATTACHED FOR CONDITIONS OF APPR 1. RiH & set CIBP @ 7888' M&P 25sx cmt AWB 30sx cmt @ 7590-6582' WOC-Tag AUG 11 2015 RECLAMATION PROCEDURE 3. M&P 30sx cmt @ 7590-6582' WOC-Tag AUG 11 2015 RECLAMATION PROCEDURE 3. Perf @ 2430' sqz 259sx cmt to 4890' WOC-Tag AUG 11 2015 NATACHED 3. Perf @ 2480' sqz 259sx cmt to 4890' WOC-Tag AUG 11 2015 NATACHED 3. Perf	4ISSION	-		TYPE O	F ACTION		:	
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13. Describe Proposed or Completed Operation (clearly sate all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposed is to deepen directionally or recomplete herizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBLA. Required subsequent reports shall be filed within 3 following completion in a new interval, a form 3160-4 shall be file divisions and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be pertinent markers a Match the Bond under which the work will be pertinent markers a Match Bahadoment Notices shall be filed within 3 following completion in a new interval, a form 3160-4 shall be filed within 3 following completion final mapection.) TD-8565 PBTD-8471 Perfs-7938-8348' SEE ATTACHED FOR CONDITIONS OF APPR 0.5/1/2" 15.5-17# csg @ 2550' with 115sx, 17-1/2" hole, TOC-Surf-Circ 0.5/1/2" 15.5-17# csg @ 2560' with 115sx, 17-1/4" hole, TOC-Surf-Circ 0.5/1/2" 15.5-17# csg @ 2560' with 115sx, 17-1/4" hole, TOC-Surf-Circ 0.5/1/2" 15.5-17# csg @ 2560' with 115sx, 17-1/4" hole, TOC-Surf-Circ 0.5/1/2" 15.5-17# csg @ 2560' with 015 core. Tag 0.5/1/2" 15.5-17# csg @ 2500' with 015 core. Tag 0.5/1/2" 12.015 SEE ATTACHED FOR 0.5/1/2" Core. Conditions 0.5/1/2" Core. Tag 0.5/1/2" 12.015 AMEP dosx cmt @ 750-6582' WOC-Tag 0.5/1/2" that hole core. The operation of 309065 verified by the BLM Well Information System For 0XY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () Name (Printed/Typed) DAVID STEWART 14. I hereby certify that the foregoing is true and corret. Electronic Submission <td< td=""><td colspan="2"></td><td>🛛 Plug</td><td>and Abandon</td><td></td><td colspan="2"></td></td<>			🛛 Plug	and Abandon				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompleted in an ave interval, a Form 31604 shall be filed within 3 following completed. Final inspection.) TD-8565' PBTD-8471' Perfs-7938-8348' SEE ATTACHED FOR CONDITIONS OF APPR 3-3/8" 48# csg.@ 310' w/ 845sx, 17-1/2" hole, TOC-Surf-Circ S-1/2" 15.5-17# csg.@ 8564' w/ 670sx, 7-1/4" hole, TOC-Surf-Circ S-1/2" 15.5-17# csg.@ 8564' w/ 670sx, 7-1/4" hole, TOC-5630'-CM OIL CONSERVATION 1. RIH & set CIBP @ 7888' M&P 25sx cmt 2. M&P 30sx cmt @ 7345-7170' WOC-Tag 3. M&P 30sx cmt @ 6730-6562' WOC-Tag 4. Perf @ 480' sqz 50sx cmt to 6280' WOC-Tag 5. Perf @ 2830' sqz 115sx cmt to 2500' WOC-Tag 5. Perf @ 2830' sqz 115sx cmt to 2500' WOC-Tag 6. Perf @ 1400' sqz 40sx cmt to 6280' WOC-Tag 6. Perf @ 1400' sqz 40sx cmt to 1286' WOC-Tag 7. Caepied for recct. Electronic Submission #309065 verified by the BLM Well Information System For OXY USA WTP LF Set to the Cartsbad Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () Name (Printed/Typed) DAVID STEWART FILS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of Sporyola', if any, are attached. Approval of this notic does not warrant or certify that the bot one unable file to those reints in the subject lease Title SPACE FOR FEDERAL OR STATE OFFICE USE Title SPACE FOR FEDERAL OR STATE OFFICE USE		Convert to Injection	🗖 Plug	g Back 🔲 Wate)isposal		
13-3/8" 45# csg. @ 310' w/ 845sx, 17-1/2" hole, TOC-Surf-Circ CONDITIONS OF APPR 3-5/8" 24-28# csg @ 2550' w/ 1115sx, 12-1/4" hole, TOC-Surf-Circ CONDITIONS OF APPR 5-1/2" 15.5-17# csg @ 8564' w/ 670sx, 7-7/8" hole, TOC-Sourf-Circ ARTESIA DISTRICT 1. RIH & set CIBP @ 7888' M&P 25sx cmt ARTESIA DISTRICT 2. M&P 30sx cmt @ 7345-7170' WOC-Tag AUG 1 1 2015 3. M&P 30sx cmt @ 6750-6582' WOC-Tag AUG 1 1 2015 4. Perf @ 4640' sqz 20sx cmt to 4690' WOC-Tag AUG 1 1 2015 5. Perf @ 1400' sqz 40sx cmt to 1286' WOC-Tag AUG 1 1 2015 6. Perf @ 1400' sqz 40sx cmt to 1286' WOC-Tag NMMOCD 8/ 14. I hereby certify that the foregoing is true and correct. Electronic Submission #309065 verified by the BLM Well Information System For 0XY USA WTP LP sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () Name (Printed/Typed) DAVID STEWART Title Signature (Electronic Submission) Date Approved By Approved of this notice does not warrat record of this notice does not warrat record of this notice does not warrat record of the subject lease Title Approved By Approved of this notice does not warrat record of the subject lease Title	on of the involved open ppleted. Final Aband site is ready for final	rations. If the operation re- onment Notices shall be file inspection.)	sults in a multipl	e completion or rec	ompletion in a r ling reclamatior	new interval, a Forn n, have been comple	n 3160-4 sl eted, and th	hall be filed once the operator has
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3. M&P 30sx cmt @ 6750-6582 WOC-Tag AUG 11.2015 KECLAMATION PROCEDURI 4. Perf @ 4840' sqz 50sx cmt to 4690' WOC-Tag AUG 11.2015 ATTACHED 5. Perf @ 2830' sqz 115sx cmt to 2500' WOC-Tag RECEIVED ,C cepted for reco 6. Perf @ 1400' sqz 40sx cmt to 1286' WOC-Tag RECEIVED ,C cepted for reco 14. Thereby certify that the foregoing is true and correct. Electronic Submission #309065 verified by the BLM Well Information System For OXY USA WTP LP Sent to the Carisbad Sent to the Carisbad Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () NMMOCO S Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 07/14/2015 Date Approved By Approved I, if any, are attached. Approval of this notice does not warrant or certify that the subject lease Title SMET Date				ARTESIA DIS	RVATION	ł.		
6. Perf @ 1400' sqz 40sx cmt to 1286' WOC-Tag RECEIVED RECEIVED RECEIVER R	3. M&P 30sx cmt @ 6750-6582' WOC-Tag 4. Perf @ 4840' sqz 50sx cmt to 4690' WOC-Tag			AUG 112015		Accepted for record,		EDURE
Electronic Submission #309065 verified by the BLM Well Information System For OXY USA WTP LP sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 07/14/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Approved By Title SPECT Bate Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title SPECT Date	 Perf @ 2000 sq2 1155x cmt to 2000 WOC-Tag Perf @ 1400' sq2 40sx cmt to 1286' WOC-Tag 							
Committed to AFMSS for processing by CATHY QUEEN on 07/16/2015 () Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 07/14/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title SPET Date		ectronic Submission # For OXY	Y USA WTP LP	sent to the Car	Isbad	•	,	
Signature (Electronic Submission) Date 07/14/2015 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title SPET Bate Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title SPET Date				by CATHY QUEEN on 07/16/2015 ()				
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Approved By <u>fames</u> <u>formes</u> <u>Title SPET</u> <u>Bate</u> Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	(Electronic Subr	nission)		Date 07/14/2	2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		THIS SPACE FO	OR FEDER	L OR STATE	OFFICE U	SE	· ,	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	()	\bigcap		C	DET			8-7-1 9 Date
which would entitle the applicant to conduct operations thereon. Office	f any, are attached. A holds legal or equital	pproval of this notice does the title to those rights in th	s not warrant or le subject lease		i			Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	applicant to conduct c	perations thereon. C. Section 1212, make it a	a crime for any p	rson knowingly an	d willfully to m	ake to any departm	ent or agen	cy of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	us or traudulent state	ments or representations as	s to any matter w	iunin its jurisdiction				
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	** OPERATO	R-SUBMITTED ** C	PERATOR	SUBMITTED	** OPERAT	OR-SUBMIT	TED **	
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Additional data for EC transaction #309065 that would not fit on the form

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32. Additional remarks, continued

7. Perf @ 360' sqz 125sx cmt to surface

10# MLF between plugs Above ground steel tanks will be utilized

OXY USA WTP LP - Proposed Nagooltee Peak 5 Federal #1 API No. 30-015-24713

125sx @ 360'-Surface

40sx @ 1400-1286' WOC-Tag

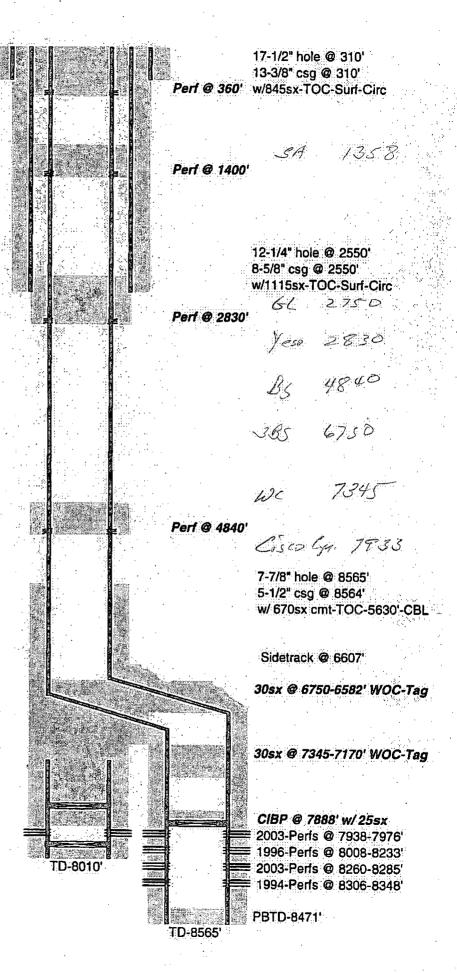
115sx @ 2830-2500' WOC-Tag

50sx @ 4840-4690' WOC-Tag

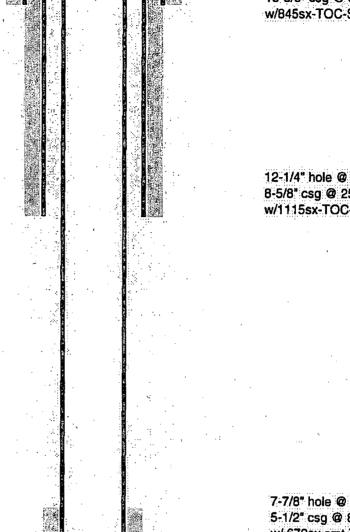
Sidetrack Plug @ 7128-6628'

Cut & Pull csg @ 7266' 30sx @ 7300-7200' CIBP @ 7860' w/ 35' cmt

Perfs @ 7938-7976' CIBP @ 7996' w/ 10' cmt 7-7/8" hole @ 8010' 4-1/2" csg @ 8005-7266' w/ 250sx-TOC-7400'-CBL



OXY USA WTP LP - Current Nagooltee Peak 5 Federal #1 API No. 30-015-24713



TD-8010'

17-1/2" hole @ 310' 13-3/8" csg @ 310' w/845sx-TOC-Surf-Circ

12-1/4" hole @ 2550' 8-5/8" csg @ 2550' w/1115sx-TOC-Surf-Circ

7-7/8" hole @ 8565' 5-1/2" csg @ 8564' w/ 670sx cmt-TOC-5630'-CBL

Sidetrack @ 6607'

= 2003-Perfs @ 7938-7976' ■ 1996-Perfs @ 8008-8233' 2003-Perfs @ 8260-8285' 1994-Perfs @ 8306-8348'

PBTD-8471'

TD-8565'

Sidetrack Plug @ 7128-6628'

Cut & Pull csg @ 7266' 30sx @ 7300-7200' CIBP @ 7860' w/ 35' cmt

Perfs @ 7938-7976' CIBP @ 7996' w/ 10' cmt 7-7/8" hole @ 8010' 4-1/2" csg @ 8005-7266' w/ 250sx-TOC-7400'-CBL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 / 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11