Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM11814

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM111772			
1. Type of Well Gas Well Oth	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. HENSHAW A FEDERAL 1					
Name of Operator     CHEVRON USA INCORPORA	RILLO HEVRON.COM		9. API Well No. 30-015-32891-00-S1					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	(include area code) 3-0431 -0445		10. Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., T			11. County or Parish, and State					
Sec 14 T16S R30E NWSE 19			EDDY COUNTY, NM					
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHEI	R DA	ΓΑ	
TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	otice of Intent		pen Producti		ion (Start/Resume)		Vater Shut-Off	
_	☐ Alter Casing ☐ I		ture Treat	re Treat			Vell Integrity	
☐ Subsequent Report	Casing Repair	☐ New	Construction	□ Recomp	Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		W O	rkover Operations	
	☐ Convert to Injection	Plug	Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHEVRON USA INC PROPOSES TO WORKOVER THE ABOVE WELL AS FOLLOWS: THE PRODUCING ZONES WILL REMAIN UNCHANGED, THE PURPOSE OF THE WORKOVER IS TO PLUGBACK PART OF THE OPEN HOLE TO REDUCE WATER. (EXISTING PERFORATIONS AND UPPER OPEN HOLE WILL REMAIN UNCHANGED).  1. KILL WELL IF NECESSARY. SET PLUG IN PROFILE NIPPLE AT 12,506' AND TEST.  2. RELEASE ON/OFF TOOL AND SWAB FLUID LEVEL DOWN TO 5800'. RELEASE PACKER AND POOH.  3. TRIP IN HOLE WITH OPEN ENDED TUBING TO 12,830' AND SPOT 21 SX. CLASS H PLUS ADDITIVES IN OPEN HOLE FROM 12,830'-12,770'.  4. POOH WITH TUBING. TIH WITH 2 3/8" TUBING AND PACKER. SET PACKER @ 12,491' LOAD ANNULUS WITH TREATED WATER.  5. INSTALL TREE AND SWAB WELL IN.  A WELLBORE DIAGRAM IS ATTACHED.  14. I hereby certify that the foregoing is true and correct.  RECEIVED								
Comr	Electronic Submission #279 For CHEVRON USA nitted to AFMSS for processi	A INCORPO	RATED, sent to CAN WHITLOCK (	the Carlsbad on 11/13/2014	1 4 (15DW0065SE)	*****		
Name(Printed/Typed) CINDY H	Title PERMI	TTING SPE	CIALIST					
Signature (Electronic S	Date 11/04/2014							
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE			
Approved By CHARLES NIMMER  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Office Carlsbad			Date 08/12/2015		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pe	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency	of the United	

Henshaw A Federal Field: API No. : 30-015-32891 Lease Name: Henshaw Reservoir. Ordovician REFNO: HO4402 Well No. 1,980' FSL & 1,830' FEL GL: 3851' Spud Date: 2/19/2004 Location: Sec.: 14 KB: 3871 Comp. Date: 6/16/2004 Twn **16S** DF: County: Eddy. New Mexico 30E Range. Status: State: UCUR80200 Type Lease: Federal **Cost Center** 20" Conductor @ Hole Size: 17 1/2" Csg. Size: 13 3/8" 54.5# J-55 504 Set @: Sks. Cmt.: 620 sx. TOC @: Surface Circ: Y/N: TOC 2303' Hole Size: 12 1/4" Csg. Size: 9 5/8" 40# J-55 3120' Set @: Sks. Cmt.: 1050 sx. TOC @: Surface Circ: Y/N: 397 Jts. 2 3/8" 4.7# EUE L-80 tubing DV Tool @ 8,954 AS-1 Nickel coated 10K packer w/ On/Off tool - 1.78" "X" profile @ 12,491' 6' 2 3/8" sub 1.78" 'R' No go 6' sub 2 3/8", WL entry guide. EOT 12,509' Approx. Simpson Perfs 12,574'-581' Fmn. Packer Shoe @ 12,667' Hole Size: 8 3/4" Csg. Size: 5 1/2" 20# P-110 Set @: Ellenburger 12,680 Open Hole Sks. Cmt.: 1815 sx. 12,680'-830' TOC @: 2303' Circ: Y/N: PBTD: 12,830°

TD: 12,830'

Updated:

8/18/2014

Ву:

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