Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

(August 2007)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMLC-029426B 6. If Indian, Allottee or Tribe Name	
SI	JNDRY NOTICES A				
	se this form for pro				
Abandon	ed well. Use Form	3160-3 (APD) for s	uch proposals		
SUBMIT IN	TRIPLICATE Other in	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well	Gas Well	8. Well Name and No. CROW FEDERAL #36H <308711>			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	9. API Well No.			
	ORPORATION <873	30-015-42141			
3. Address	AIDDADICI N. WOOOO	3b. Phone No. (inclu	de area Code)	10. Field and Pool or Exploratory Area	
	AIRPARK LN, #3000), TX 79705	432-818-1117 / 4	/ 432-818-1198 FREN; GLORIETA		ETA-YESO <26770>
4. Location of Well (Footage,	vey Description)	y Description) 11. County or Pa		rish, State	
UL:M, SEC 3, T178, R31E, 970	EDDY COUNTY, NM				
12. CHECK	THE APPROPRIATE BO	X(ES) TO INDICATE I	NATURE OF NOT	ICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of IntentSubsequent ReportFinal Abandonment Notice	Alter Casing Facture Treat Reclam Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempor				Water Shut-Off Well Integrity Other DRILLING OPS: CASING & CEMENT. REPORT - AMENDED
13. Describe Proposed or Completed Of the proposal is to deepen direct Attached the Bond under which to following completion of the involtesting has been completed. Fina determined that the site is ready for the proposed in the proposed or completed.	ional or recomplete horizonthe work will be performed of lyed operations. If the operal Abandonment Notices mus	tally, give subsurface location or provide the Bond No. on fution results in a multiple const be filed only after all requests	ons and measured and ile with BLM/BIA. I mpletion or recomple	true vertical depths of all Required subsequent reportion in a new interval, a F	pertinent markers and zones. rts must be filed within 30 days orm 3160-4 must be filed once
Bond No: BLM-CO-1463	Į	NM OIL CONSERVATION			
7/14/2014 - Surface 17.5"		ARTESIA DISTRICT			
710 sx Class	c 230sx cmt to surf	AUG 18 2015			
7/15/2014 - Surf Csg PressurePORT CONTINUED ON PAG	//8/15 :====================================	RECEIVED			

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **DRILLING TECH** VICKI BROWN Title Troup Date 4/28/2015 Signature

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved by

Crow Federal Com #36H - Csg & Cmt End of Well Sundry ----- AMENDED

7/15 - 7/18/14 - Drill F/655' - T/3498'

7/18/2014 - Intermediate 12.25" Hole, 9.625", J-55, 36# csg @ 3498'

<u>Lead</u>: 840 sx Class C (12.9 wt, 1.92 yld) <u>Tail:</u> 570 sx Class C (14.8 wt, 1.33 yld)

Circ 284sx cmt to surf

7/19/2014 - Intermediate Csg Pressure Test 2000 psi/30 min - OK

7/20 ~ 7/29/14 - Drill F/3498' - T/11061' - TD.

8/3/2014 - Production 8.750" Hole, 7" L-80, 29# csg @ 11034'

Run tapered string - 5.5" L-80, 20# csg w/ Packers Plus Packers System. DVT @ 5275'.

<u>Lead:</u> 500 sx Class C (12.6 wt 2.6 yld) <u>Tail:</u> 350 sx Class C (13 wt 1.48 yld)

Circ 218 sx cmt to surf

Prod Csg Pressure Test: 2500 psi/30 min - OK

8/4/2014 - RR