Form 3160-5 (August 2007)

Operator Copy **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Expires: July 31, 5. Lease Serial No. NMLC-029426B

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and					6. If Indian, Allottee or Tribe Name				
	ned well. Use Form								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No				
1. Type of Well					8. Well Name and No.				
☐ Oil Well ☐ Gas Well ☐ Other					CROW FEDERAL 41H <308711>				
2. Name of Operator  APACHE CORPORATION <873>					9. API Well No. 30-015-42763				
3. Address 3b. Phoné No.				rea Code)	10. Field and Pool or Exploratory Area				
303 VETERANS A MIDLAND	432-818-	-1000 / 432-818-1168 FREN; GLORIETA-YE				/ESO <26770>			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
UL L, SEC 3, T 17 S, R 31 E, 2233' FSL & 10' FWL					EDDY COUNTY, NM				
12. CHECK T	THE APPROPRIATE BO	X(ES) TO INDI	CATE NATU	JRE OF NOTIC	E, REPOR	T OR OTHE	R DATÁ .		
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	<u> </u>	YPE OF ACTIC	)Ñ	<u> </u>		-	
<ul><li>Notice of Intent</li><li>Subsequent Report</li><li>Final Abandonment Notice</li></ul>		Treat onstruction d Abandon					ty PS: CASIN		
Attached the Bond under which the following completion of the involuesting has been completed. Final determined that the site is ready for Bond No: BLM-CO-1463	ved operations. If the operat Abandonment Notices must	ion results in a mu	tiple completion	on or recompletion	n in a new in	iterval, a Form : e been complete	3160-4 must be file ed and the operator	ed once r has	
2/25 DRLG SURFACE 91' -652' TD; NOTIFIED BLM OF CSG & CMT						(SO)	nd for 180010 19/1/	115	
SU	IRFACE CSG 17.5" F	IOLE 13.375",	H40, 48# S	ET 652'; FC @	<u>0,608';</u>	RAN 8 CEN	JTRALIZERS;		
CMT: 710 SX; (Class C; 14.8 PPG, 1.34 YLD)						NM OIL CONSERVATION			
CIRC 188 SX;					ARTESIA DISTRICT				
						SEP 01	2015		
SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK				RECEIVED					
REPORT CO	ONTINUED ON PAGE 2.				,				
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  MICHELLE COOPER					AC	CFPTFD	FOR RECO	)RD	
			Title D	RILLING TECH	, , ,		· on neo	1	
Signature Michelle Courses			3/25/2015			6110	1 / 2015		
- Julian , I want	THIS SPA	ACE FOR FEDER		E OFFICE USE		1	1 / 2015		
Approved by						LA :	Jan	<u> </u>	
			Title		B	JREAU UT LA <u>CARI SEDAD</u>	ND MANAGEME EFIFLD OFFICE	IN I	

Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## CROW FEDERAL 41H End of Well Sundry

2/26-2/28

DRILL CEMENT AND SHOE TRACK; START INTERMEDIATE HOLE; DRLG F/652' T/3500'; TD

2/28

INTERMEDIATE CSG 9 6.25" HOLE 12.250", J55, 40# CSG SET 3500'; FC @ 3454'; RAN 25 CENTRALIZERS;

LEAD: 840 SX; (Class C; 12.9 PPG, 1.92 YLD)

TAIL: 570 SX; (Class C; 14.8 PPG, 1.33 YLD)

CIRC 30 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

3/2-3/7

WOC CMT; DRILL CEMENT; PLUG & SHOE TRACK; START PRODUCTION HOLE; DRLG F/3500'-4765' DRLG CURVE F/4765'- T/5543; TIH W/LATERAL ASSEMBLY TO 5543'; DRLG F/5543' – 9966'; TD PRODUCTION

RAN TAPERED STRING

3/11

PRODUCTION CSG 115 JTS 7" 29# L 80 & CSG 116 JTS 5.5" 20# L 80; HOLE 7.875"; CSG SET @ 10.255'

FC @ 10,253';

W/PACKERS PLUS PACKERS SYSTEM ON 5.5; DV TOOL @4852'; RAN 29 CENTRALIZERS

LEAD: 400 SX; (12.6 PPG, 2.10 YLD)

TAIL: 200 SX; (13.0 PPG, 1.48 YLD)

CIRC 96 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/11/2015

RIG RELEASED