

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
NM OIL CONSERVATION  
ARTESIA DISTRICT

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AUG 24 2015

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address OXY USA WTP LP P.O. BOX 50250 MIDLAND, TX 79710		<sup>2</sup> OGRID Number 192463	
<sup>4</sup> API Number 30 - 015-23254		<sup>5</sup> Pool Name OLD MILLMAN RANCH; BONE SPRING ASSOC.	<sup>6</sup> Pool Code 48035
<sup>7</sup> Property Code: 27648	<sup>8</sup> Property Name: GOVERNMENT AG		<sup>9</sup> Well Number: 1

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	17	20S	28E		1650	SOUTH	1980	EAST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : P		<sup>14</sup> Gas Connection Date: 8/17/15		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

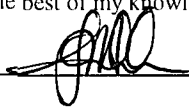
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

<sup>21</sup> Spud Date 5/30/80	<sup>22</sup> Ready Date 8/17/15	<sup>23</sup> TD 11325'	<sup>24</sup> PBTD 8717'	<sup>25</sup> Perforations 8530-8658'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"	600'		650
12-1/4"		8-5/8"	3022'		2755
7-7/8"		5-1/2"	11325'		755
		2-7/8"	8572'		0

V. Well Test Data

<sup>31</sup> Date New Oil 8/18/15	<sup>32</sup> Gas Delivery Date 8/17/15	<sup>33</sup> Test Date 8/18/15	<sup>34</sup> Test Length 24HRS.	<sup>35</sup> Tbg. Pressure 150	<sup>36</sup> Csg. Pressure 60
<sup>37</sup> Choke Size 48/64	<sup>38</sup> Oil 53	<sup>39</sup> Water 113	<sup>40</sup> Gas 78	<sup>41</sup> Test Method P	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 


Printed name:  
JANA MENDIOLA

Title:  
REGULATORY COORDINATOR

E-mail Address:  
janalyn\_mendiola@oxy.com

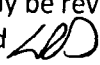
Date: 8/20/15  
Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by: 

Title: 

Approval Date: 8-26-15

Pending BLM approvals will  
subsequently be reviewed  
and scanned 

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 24 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM15003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
GOVERNMENT AG 19. API Well No.  
30-015-2325410. Field and Pool, or Exploratory  
OLD MILLMAN RNCH;BS ASSOC11. County or Parish, and State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LP  
Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com3a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5936  
Fx: 432-685-57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T20S R28E NWSE 1650FSL 1980FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 7/22/15, POOH w/rods & pump & cleanout, pressure test csg to 800# for 30 min, good test.  
7/24/15 RIH w/CIBP & set @ 8933', spot 170' (18sx) 15.6ppg Class H cement above CIBP, WOC. 7/27/15  
RIH & tagged cement @ 8717' (new PBD), ran MIT to 500psi for 30min, good test. Ran second MIT to  
800psi for 30min, good test (BLM rep present to witness). 7/28/15 RUWL RIH & perf @ 8658-8620,  
8550-8530' Total 20 holes. Frac in 1 stage w/ 2163g 15% HCL ACID + 3520g Slickwater + 27266g WF120  
+ 17177g YF120FlexD W/110880# sand, RD Schlumberger. RIH & clean out well, tag up @ PBD @ 8717',  
POOH, RIH with 2-7/8" tbg & TAC set @ 8471'. RIH w/ 1-3/4" X 24" rod pump, pump to clean up and  
test well for potential.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #313416 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad**

Name (Printed/Typed) JANA MENDIOLA

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/20/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will  
subsequently be reviewed  
and scanned *JMD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 24 2015

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM15003		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA WTP LP			7. Unit or CA Agreement Name and No.		
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com			8. Lease Name and Well No. GOVERNMENT AG 1		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			9. API Well No. 30-015-23254		
3a. Phone No. (include area code) Ph: 432-685-5936			10. Field and Pool, or Exploratory OLD MILLMAN RNCH;BS ASSOC		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface NWSE Lot J 1650FSL 1980FEL  At top prod interval reported below NWSE Lot J 1650FSL 1980FEL  At total depth NWSE Lot J 1650FSL 1980FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T20S R28E Mer		
14. Date Spudded 05/30/1980			15. Date T.D. Reached 07/10/1980		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/12/2015			17. Elevations (DF, KB, RT, GL)* 3258 GL		
18. Total Depth: MD 11325 TVD 11325		19. Plug Back T.D.: MD 8717 TVD 8717		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

### 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	600		650		0	0
12.250	8.625 K55	24.0	0	3022		2755		0	0
7.875	5.500 N80	17.0	0	11325		775		7995	0

### 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8572							

### 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8530	8658	8530 TO 8658	0.420	20	OPEN
B) WOLFCAMP	8972	9354	8972 TO 9354	0.480	356	ABANDONED
C) MORROW	10932	11091	10932 TO 11091			ABANDONED
D)						

### 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8530 TO 8658	2163G 15% HCL ACID + 3520G SLICKWATER + 27266G WF120 + 17177G YF120FLEXD W/110880# SAND

### 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2015	08/18/2015	24	→	53.0	78.0	113.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	60.0	→	53	78	113	1472	POW	

### 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	Well
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	
			→						

Pending BLM approvals will subsequently be reviewed and scanned *[Signature]*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #313419 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MORROW	4850	8706	OIL, GAS, WATER	MORROW	4850
BONE SPRING	8707	9635	OIL, GAS, WATER	BONE SPRING	8707
WOLFCAMP	9636	10017	OIL, GAS, WATER	WOLFCAMP	9636
CANYON	10018	10499	OIL, GAS, WATER	CANYON	10018
STRAWN	10500	11244	OIL, GAS, WATER	STRAWN	10500
ATOKA	11245	11325	OIL, GAS, WATER	ATOKA	11245
CHESTER				CHESTER	

32. Additional remarks (include plugging procedure):  
Amended C-102 plat & WBD are attached.

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #313419 Verified by the BLM Well Information System.  
For OXY USA WTP LP, sent to the Carlsbad

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***