District . 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

1220 D. O. 1 Tallel	5 51., 04	· ·			Suma 1 0, 1 11							
	I.	REQUE	EST FC	OR ALI	.OWABLE	AND AU	ГНО	RIZATION	TO '	<u>TRANSE</u>	PORT	
¹ Operator nat	me and	Address						² OGRID Nun	nber			
		CO	G Opera	ating Ll	LC					229137		
		60	0 West II	linois Av	e			³ Reason for F	'iling C	Code/ Effect	tive Date	
Midland, TX 79701										ffective 7/3	1/15	
⁴ API Number	•	⁵ Pool	Name						6 P	ool Code		
30 - 015 - 3	88558			Gra	ayburg Jackson	; SR-Q-G-SA					28509	
⁷ Property Co	de	⁸ Prop	erty Nan	ne					9 W	ell Number	r	
30808			-		Burch Keely Unit					636		
II. ¹⁰ Surface Location												
Ul or lot no. S	Section	Township	Range	Lot Idn	Line	Feet from the	East/	West line	County			
0	24	17S	29E		10	South		2299	East		Eddy	
¹¹ Bott	om Ho	le Locatio	<u>n</u>							·		
UL or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
0	24	17S	29E	·	20	South		2633	F	East	Eddy	
¹² Lse Code	¹³ Produc	ing Method	¹⁴ Gas Co	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective Date ¹⁷ C-129 Expiration I				
, F	C	ode P	Da 7/31								-	
III. Oil ai	nd Gas	Transpor	ters			,						
18 Transporte	er				¹⁹ Transpor	ter Name					²⁰ O/G/W	

OGRID and Address 1269110 **ConocoPhillips Company** 0 7 3 e e ਼ਾ 2813488 Frontier Field Services, LLC G NM OIL CONSERVATION 1 9. E. 9. 1 2.0 ્રે ţ, ARTESIA DISTRICT AUG 1 3 2015 RECEIVED . •

IV. Well Completion Data

	piction Dutu				
²¹ Spud Date 6/18/11	²² Ready Date 7/21/11- 7/30/	²³ TD 4836	²⁴ PBTD 4180	²⁵ Perforations 2900 - 4050	²⁶ DHC, MC
²⁷ Hole Size	28 Casing &	2 Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2	13		307		400
11	8	-5/8	975		550
7-7/8	5	-1/2	4829		900
	2-7	/8 tbg	4094		

V. Well Test Data

³¹ Date New Oil 8/08/15	³² Gas Delivery Date 7/31/15	³³ Test Date 8/9/15	³⁴ Test Length 24 hrs ´	³⁵ Tbg. Pressure 70	³⁶ Csg. Pressure 70			
³⁷ Choke Size	³⁸ Oil 33	³⁹ Water 188	⁴⁰ Gas 70		⁴¹ Test Method P			
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL C	ONSERVATION DIVIS	SION			
Printed name:	Kanicia Castillo		Title: 0157 E	PS Dew.	h -			
Title:	Lead Regulatory Analyst		Approval Date: 8-20	6-15				
E-mail Address:				· · · · · · · · · · · · · · · · · · ·				
	kcastillo@concho.com		Pending BLM approvals will					
Date: 8/10/15	Phone: 432-685-4332		subsequently be and scanned	e reviewed	<u></u>			

	UNITED STATES PEPARTMENT OF THE INT BUREAU OF LAND MANAGE			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.				
SUNDRY Do not use ti	NMLC028784C							
abandoned w	ell. Use form 3160-3 (APD)	for such p	roposals.		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TR	RIPLICATE - Other instructio	ons on reve	erse side.		7. If Unit or CA/Agre	ement, Name and/or No.		
I. Type of Well ☐ Gas Well ☐ C	Ithan				8. Well Name and No BURCH KEELY			
2. Name of Operator COG OPERATING LLC	Contact: KA E-Mail: kcastillo@con		STILLO		9. API Well No. 30-015-38558			
3a. Address ONE CONCHO CENTER 60	3		(include area code) 5-4332	,	10. Field and Pool, or GRAYBURG J			
MIDLAND, TX 79701 4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description)				11. County or Parish,	and State		
Sec 24 T17S R29E Mer NM	, 10FSL 2299FWL				EDDY COUNT	Y, NM		
12. CHECK API	PROPRIATE BOX(ES) TO N	NDICATE	NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OI	F ACTION				
□ Notice of Intent	C Acidize	🗖 Deep	ben	Producti	on (Start/Resume)	□ Water Shut-Off		
Subsequent Report	□ Alter Casing	-	ture Treat	🗖 Reclama		U Well Integrity		
	Casing Repair	_	Construction	🛛 Recomp	• —			
Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug	and Abandon Back	arily Abandon Jisposal				
Attach the Bond under which the w following completion of the involvi- testing has been completed. Final <i>A</i> determined that the site is ready for Recomplete to the San Andr 7/21/15 POOH w/rods. NU w 7/23/15 RIH w/CIBP @ 4180 Spf @ 3750 ? 4050, 21 hole 7/24/15 Acidize w/2500 gals 16/30 Super LC. Set plug @ acid. Frac w/102,167 gals ge Perf w/3 SPF @ 2900? ? 32 16/30 Brady sand, 34,812# 7/29/15 Drill out plugs. PBTE	es. vellhead. POOH w/tbg and BH ?. Test csg to 4250 for 30min s. 15% acid. Frac w/131,848 ga 3714?. Perf w/3 SPF @ 3334 16,152,199# 16/30 Brady sanc 00?, 21 holes. Perf w/2000 ga 16/30 Super LC.	e Bond No. on Is in a multiple only after all r HA. RIH w/4 Is, good tes als gel, 151, 4? ? 3664?, d, 29,637# als 15% acid	File with BLM/BIA completion or reco equirements, includ I-3/4 bit and scra st. Dump 10gals ,746# 16/30 Bra , 23 holes. Acid 16/30 Super LC	A. Required sub impletion in a n ing reclamation apper to 462 15% HCI. P dy sand, 34, ize w/2500 g . Set plug @	5?. erf w/3 130# 1325?.	e filed within 30 days 50-4 shall be filed once		
14. I hereby certify that the foregoing	Electronic Submission #312	2205 verifie RATING L	d by the BLM We C, sent to the Ca	ll Information arlsbad	System			
Name (Printed/Typed) KANICIA	CASTILLO		Title PREPA	RER				
Signature (Electronic	Submission)		Date 08/10/2		-			
	THIS SPACE FOR	FEDERA	L OR STATE	c = pending	BLM approvals w	d =		
Approved By Conditions of approval, if any, are attack certify that the applicant holds legal or e			Title		ently be reviewed			
which would entitle the applicant to con-	duct operations thereon.		Office					

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #312205 that would not fit on the form

.32. Additional remarks, continued

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7/31/15 RIH w/ rods and 2.5?x1.5?x20? Quinn trash pump. Hang on.

Prom III.d. (Augus 3007) UNITED STATES DEPARTMENT OF THE INTERIOR AUG 1 3 2010 FORM APROVIDE AURIALU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORTATION OF THE INTERIOR State								RICT	IA DIST	OIL CO	NM									
Ia. Type of Well Ø Oli Well Gas Well Dry Other Other 6 If Indian, Allotice or Trihe N. J. Type of Completion New Well Work Over Despen Plug Back Ø Diff. Resvt. 7 J. Marte of Operator COG OPERATING LLC E-Mail: keastling@concho.com 8. Least MMMMd8225X 8 New MMMd8225X 8 J. Address Contact: KANICIA CASTILLO 8. Least Marte Mell (Repert leasting digeoncho.com 8. Least Marte Mell (Repert leasting digeoncho.com 8. Least Marte Mell (Repert leasting digeoncho.com 9. API well (Repert leasting digeoncho.com 10. Field and Pool, ort Explorator A. Location OF Well (Repert leasting least No field area code) Phine No. (include area code) 9. API well No 30.015 30.015 A. Location OF Well (Repert leasting least No field area In top prod interval reported below SENE 10FSL 2299FEL 10. Field and Pool, ort Explorator 10. Field and Pool, ort Explorator 14. Due Squidded 06/26/2011 16. Date Completed 17. Elevations (DF, KB, RT, GI 0.7 Statil dephi Statil dephines Res Res (ISBEN 10FSL 2299FEL 11. Disc. T, Racine (ISBEN 10FSL 2290FEL 11. Disc. T, Racine (ISBEN 10FSL 2290FEL 12. Ceasting of therval reported below Statil dephines Res (ISBEN 10FSL 2290FEL 12. Ceasting of ther	OMB No. 1004-0137					Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT														
b. Type of Completion □ New Well □ Work Över □ Depen □ Plug Back ☑ Diff. Resvr. 2. Name of Operator COG OPERATING LC E-Mail: Keastilla@concho.com 8. Lease Name and Well No. 3. Address OF CONCHO CENTER 600 W ILLINOIS AVE MDLAND, TX 79701 3. Phone No. (include area code) Phr. 432-686-4332 9. API Well No. 8. Lease Name and Well No. 3. Or15 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Explorator GRAVEURGIACKSON-SI 11. Sec. T, R. M. or Blockan or Area Sec 24 T175 R29 14. Location of Well (Report location clearly and interval reported below SENE 10FSL 2299FEL 11. Sec. T, R. M. or Blockan or Area Sec 24 T175 R29 14. Dae Spudder Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 15. Date TD. Reached 06/28/2011 16. Date Completed 07/31/2015 17. Elevations (DF, RB, RT, GL 3598 GL 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 12. Was well correct? Will MD 20. Depth Bridge Plug Sec: WD W0 4180 VC (Submit Well Size 23. Casing and Liner Record (Rpph et ML) Top Boatom (MD) Stage Cementer Type of Cement Type of Cament OF No. of Size. & Size Size OPph Set (MD) Cement Top* VC (Submit Well Size 24. Tubing Record Size Opph Set (MD) Packer Deph M (MD) Size OPph Set (MD) <td< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>LER</td><td>agabi)</td><td>PORK</td><td>ON RE</td><td>ETIC</td><td>сомы</td><td>R RE</td><td>ΓΙΟΝ Ο</td><td>PLE</td><td>сом</td><td>WELL C</td><td></td><td></td></td<>						-		LER	agabi)	PORK	ON RE	ETIC	сомы	R RE	ΓΙΟΝ Ο	PLE	сом	WELL C		
Other	Name	tee or Tribe	Allot	Indian, A	6. If						other		🗖 Dry	Vell	Gas V	Vell	I Oil W	Well 🛛	a. Type of	la
2. Name of Operator COG OPERATING LLC E-Mail: & castiling@concho.com 8. Lesse Name and Well No. BURCH KEELT VINT 680 3. Address ORC CONCHO CENTER 600 WILLINOIS AVE MDLAND, TX 79701 Ta, Phone No. (include area code) 9. API Well No. BURCH KEELT VINT 680 4. Location of Will (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Esplorato GRAVEURGACKSON 51 30-015 At uop prod interval reported below SENE 10FSL 2299FEL 11. Sec. T. R. M. or Block an or Area Sec 24 175 R22 4. Date Spunded Op(18/2011 15. Date T.D. Reached 06/26/2011 16. Date Completed D & A. do 06/26/2011 17. Elevations (DF, KB, RT, GL 3598 GL 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CC asing and Liner Record (Report all strings set in well) 22. Was well cored? Type 4180 20. Depth Bridge Plug Sec: MD 400 400 21. Type Electric & Size/Grade Wt (#/R) (MD) 10. Depth Type 44829 980 0 0 23. Casing and Liner Record 11.000 8.625 J55 24.0 975 550 0 0 Ves (Submit Directional Survey? No. Holes No. 0 Ves (Submit Ves (Submit Directional Survey? No. Holes No. 0 10. Pethot ND. 11.000 8.625 J55 24.0 975 550 0	ne and No.						Diff. Re	X D	Back	🗖 Plug	eepen	D De	(Over	U Wor	Well	_		Completion	o. Type of	b
3. Address ONE CONCHO CENTER 800 W ILLINOIS AVE Is. Phone No. (include area code) P. API Well No. 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Ib. Field and Peol, or Explorato GRAYBURGJACKSON-SI Ib. Field and Peol, or Explorato GRAYBURGJACKSON-SI At surface SENE 10FSL 2299FEL Ib. Total depth SENE 10FSL 2299FEL Ib. Field and Peol, or Explorato GRAYBURGJACKSON-SI 14. Date Spudded Ib. Spudded Ib. Date T.D. Reached Ib. Date Completed Ib. Field and Peol, or Explorato GRAYBURGJACKSON-SI 15. Date T.D. Reached Ib. Date Spudded Ib. Date Spudded Ib. Date Spudded Ib. Total Depth Ib. Spud Sec. Ib. Date Spudded Ib. Play and Status of Spud Sec. Ib. Spud		nd Well No.	me an	ease Name	8. Le				_0	CASTIL						-		Operator	Name of	2.
MDLAND, TX 78701 PF: 432-685-4332 30-015 4. Location of Well (Report location of celly and in accordance with Federal requirements)* 10. Field and Pool, or Exploration GRAYBURGJACKSON-S At using and Liner Record below SENE 10FSL 2299FEL 11. See, T.R. R., M. or Block an or Area See, 24 T175 R29 At total depth SENE 10FSL 2299FEL 16. Date Completed 17. Elevations (DF,KB, RT, GL, M. or Block an Or/Area See, 24 T175 R29, EDDY) 12. County or Parish 13. S. 14. Date Spindaded 06/26/2011 16. Date Completed 17. Elevations (DF,KB, RT, GL, MC, MC, MC, MC, MC, MC, MC, MC, MC, MC							code)	le area	. (includ	Phone No			<u> </u>			CEN				3.
At surface SENE 10FSL 2299FEL GRAYBURGJACKSON-SI At top prod interval reported below SENE 10FSL 2299FEL II. Sec, T.R., M., On Block an or Area Sec 24 1175 R29 14. Dust Spudded 06/f9/2011 15. Date T.D. Reached 06/f9/2011 16. Date Completed 07/8 12015 08. Ray to Prod. 15. Total Depth: MD 4836 19. Plug Back T.D.: M.D. 16. Date Completed 07/8 12015 08. Ray to Prod. 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 17. Elevations (DF, KB, RT, CI 07/8 12015 18. Otal Depth MD 4836 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 12. Was well cored? MN VE (Submit Ves (Submit Ves (Submit Ves (Submit Or (MD) 10. Ot Ske. & Stage Cementer Slurey Vol. (BBL) NN Ves (Submit Ves (Sub	15-38558		d Poo	Field and I	10 F											7970	D, TX 7	MIDLAND		
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TVD 4836 TVD 4180 TVD 4180 TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 22. Was well cored? No Ves (Submit No Ves (Submit Ves (Submit 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer (MD) No Of Sks. & (BBL) Surry Vol. (BBL) Cement Top* Amou 17.500 13.375 H40 48.0 307 400 0 0 11.000 8.625 J55 24.0 975 550 0 0 24. Tubing Record Exel (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size 25. Producting Intervals 26. Perforation Record Size No. Holes Perf. S 24. Tubing Record Top Bottom Perforated Interval Size No. Holes Perf. S 25. Producting Intervals 26. Perforation Record Size No. Holes Perf. S A) SAN ANDRES 2900 3200 2000 TO 4050 0.410 21	JL)*				17. E	od.	y to Pr	ted Read	A 🛛 🛛	🗖 D &										14
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? Was DST run? Directional Survey? 28. No Vos (Submit Vos (Submit Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top Bottom Stage Cementer No. of Sks. & Type of Cement Slury Vol. (BBL) Cement Top* Amout 17.500 13.375 H40 48.0 307 400 0 0 11.000 8.625 J55 24.0 975 550 0 0 7.875 5.500 J55 17.0 4829 990 0 0 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (M	4180 4180		g Set:	idge Plug S	oth Brid	20. Dept					`.D.:	Back 7	19. Plug					epth:	8. Total De	18
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11.000 8.625 J55 24.0 975 550 0 7.875 5.500 J55 17.0 4829 990 0 24. Tubing Record 24. 10.00 8.625 J55 20.0 0 24. Tubing Record 24. 10.00 930 0 0 24. Tubing Record 22. Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer D 2.875 4094 26. Perforation Record 26. Perforation Record 21.0 Perfore Size No. Holes Perf. S A) SAN ANDRES 2900 3200 2900 TO 3200 0.410 21 0PEN B) SAN ANDRES 3334 3664 3334 TO 3664 0.410 23 0PEN D) 4050 3750 TO 4050 0.410 21 0PEN D) 4262 TO 4700 0.410 29 CLOSED CIB 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 2900 TO 4050	ount Pulled	' Cement Lon* I Amount Pu			-									/t. (#/ft.)	\ \	irade	Size/G1	Iole Size	H	
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B) SAN ANDRES 3334 3664 3334 TO 3664 0.410 23 OPEN C) SAN ANDRES 3750 4050 3750 TO 4050 0.410 21 OPEN D) 4262 TO 4700 0.410 29 CLOSED CIB 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 2900 TO 4050 ACIDIZE W/7,000 GALS 15% ACID. 2900 TO 4050 ACIDIZE W/7,000 GALS 15% ACID. Amount and Type of Material 2900 TO 4050 FRAC W/361,550 GALS GEL, 450,811# 16/30 BRADY SAND, 98,579# 16/30 SUPER LC. 28. Production - Interval A Date First Test Produced Hours Production Test Production Frest Production Oil BBL BBL Oil Gravity Corr. API Gas Gravity Production Method ELECTRIC PUMPING UI 07/31/2015 08/09/2015 24 Hr. Oil Gas Water Gas:Oil Well Status	Status				_			TO 22		Perforated	F	1		2000						_
C) SAN ANDRES 3750 4050 3750 TO 4050 0.410 21 OPEN D) 4262 TO 4700 0.410 29 CLOSED CIB 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Amount and Type of Material 2900 TO 4050 ACIDIZE W/7,000 GALS 15% ACID. 2900 TO 4050 FRAC W/361,550 GALS GEL, 450,811# 16/30 BRADY SAND, 98,579# 16/30 SUPER LC. 2900 TO 4050 FRAC W/361,550 GALS GEL, 450,811# 16/30 BRADY SAND, 98,579# 16/30 SUPER LC. 28. Production - Interval A Date First Production Date First Test Tost Oil BBL Gas Water Oil Gravity Gas Gravity Production Method 07/31/2015 08/09/2015 24 Tost Oil Gas Water Gas:Oil Well Status																1				
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2900 TO 4050 FRAC W/361,550 GALS GEL, 450,811# 16/30 BRADY SAND, 98,579# 16/30 SUPER LC. 28. Production - Interval A Date First Produced Test Tested Oil BBL Oil Gravity Corr. API Gas Gravity Gas Gravity Corr. API Production Method 07/31/2015 08/09/2015 24 Test Oil Gas Water Gas:Oil Well Status						aterial	e of Ma	nd Typ	nount ar	· A				., 1510.	l Squeeze	Cenic				
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Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 07/31/2015 08/09/2015 24 24 0il Gas 70.0 188.0 37.9 0.60 ELECTRIC PUMPING UI Choke Tbg. Press. Csg. 24 Hr. 0il Gas Water Gas:0il Well Status																		I	0 D	
07/31/2015 08/09/2015 24 33.0 70.0 188.0 37.9 0.60 ELECTRIC PUMPING UI Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status			d	tion Method	Product	P	Gas		avity	Oil G	Water	7	Gas	Oil	fest		1		· · · · · · · · · · · · · · · · · · ·	
	UNIT	C PUMPING	CTRIC	ELECI			-								Production					
Size Flwg. Press. Rate BBL MCF BBL Ratio									il	Gas:C Ratio	Water BBL		Gas MCF	Oil BBL			Csg. Press.	Flwg.	2	Cho Size
28a. Production - Interval B													I	L			al B		1	28
Date First Test Hours Test Oil Gas Water Date Date Test Production BBL MCF BBL Oil Gravity Corr. API Pending BLM approvals will be rewiewed			/ill d	vals wil	ppro be r Ø	BLM ap	ding	Pen	avity API											
Produced Date Tested Production BBL MCF BBL Corr. API Pending BLM approved Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil subsequently be reviewed Size Si Press. Press. BBL MCF BBL Gas:Oil and scanned				\mathcal{D}	Ħ.	nned (seque I scan	subs and	il									Flwg.	2	

SUBMISSION #312255 VERIFIED BY THE BLM WELL INFORMATION S ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b Prod	uction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gr	as ravity	Production Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	'ell Status			<u>.</u>	
28c Produ	SI uction - Inter	val D		1									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga Gi	as ravity	Production Method	<u> </u>		
Choke Size	Tbg. Press. Fiwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	w	ell Status	Status			
		(Sold, usea	l for fuel, ven	ted, etc.)	1		- I	I					
Show tests, i	ary of Porou all important	zones of r	nclude Aquife porosity and c tested, cushi	ontents ther	eof: Corec e tool ope	l intervals and n, flowing and	all drill-stem shut-in pressu	res	31. For	mation (Log) Marker	'S		
	Formation		Тор	Bottom		Descriptio	ns, Contents, e	etc.		Name		Top Meas. Depth	
YATES SAN AND GLORIET YESO 32. Addit	A	s (include p	1014 2692 4188 4260	edure):	S D	OLOMITE & AND OLOMITE & AND			SA GL	TES N ANDRES ORIETA SO		1014 2962 4188 4260	
I. Ele		anical Log	s (1 full set ro	• •		2. Geologic 6. Core Ana	-		3. DST Re 7 Other:	port 4	. Direction	al Survey	
34. I here	by certify tha	t the foreg		ronic Subm	ission #3	mplete and cor 12255 Verified PERATING I	l by the BLM	Well Info	ormation Sy	e records (see attache rstem.	d instruction	ıs):	
Name	(please print) <u>KANICI</u>	A CASTILLO					PREPAR					
Signat	ture	(Electro	nic Submiss	ion)			Date	Date 08/10/2015					
Title 18 U	J.S.C. Section	1 1001 and	Title 43 U.S.	C. Section I	212, mak	e it a crime for presentations a	any person kn	iowingly a	nd willfully	to make to any depar	tment or ag	ency	

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** ORIGINAL **