Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist. 2

UNITED 1301 W. Grand Avenue DEPARTMENT OF TAPPLE STATES ON 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

-	5. Lease Serial No.
	LC-029420-A

Do not use this form for proposals to dril abandoned well. Use Form 3160-3 (APD)	l or to re-enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instruction	·	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	RECEIVED	Skelly Unit  8. Well Name and No.
2. Name of Operator The Wiser Oil Company	OCT 2 7 2005	20 9. API Well No.
3a Address 3b. P	Phone NOCE THE STATESIA	30-015-05161
3504 West County Road Hobbs, New Mexico 88240 50:  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	5 392-9797	10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers QN-GB-SA
1980' FNL & 1980' FEL Sec. 15-T17S-R31E Unit G		11. County or Parish, State  Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  ☐ Alter Casing ☐ Fra ☐ Casing Repair ☐ Change Plans ☐ Plu	epen Production (S Reclamation ew Construction ag and Abandon Reclamation Temporarily A Reclamation Water Disposa	Well Integrity Other Packer Repair
following completion of the involved operations. If the operation results it testing has been completed. Final Abandonment Notices shall be filed on determined that the site is ready for final inspection.)  7/26/05 MIRU unit. Could not bleed well down. Hooked up to 7/27/05 Release on/off tool. Could not release pkr. Released of on to pkr. Set jars off. POH & LD pkr. RIH w/RBP of 7/28/05 RU pump truck. Pressured RBP to 1500 PSI. Held of csg. with holes in it. Replaced nipple with bull plug. To started flowing.  7/29/05 Worked pkr. to release & POH. LD 98 jts. work string ok. RD testers. RU pump truck. Tested annulus to 50 annulus, had leak. Found head leaking. ND WH. NU 8/01/05 RD unit.  9/16/05 Chart performed by Nick Jimenz with Gandy Corporation.	of flowline & left flowing to battery, including recla of flowline & left flowing to battery, in/off tool. POH. RIH w/on/off too & Arrow set pkr. Set RBP @ 3202 k. Tested csg. & found fluid comin fested csg. to to 500 PSI f/30 min. I g, pkr. & RBP. RU Monk testers. DO PSI. Held ok. Circulate pkr. fluw H. Retested to 500 PSI. Held o	mation, have been completed, and the operator has ol, jars & DC's on 2-3/8" work string. Latched '. Set pkr. @ 3198'. g up around WH. Found 3" nipple coming off Held ok. Unset pkr. & released RBP. Well Hydrotested 2-3/8" IPC tbg. to 3000 PSI. Held id. Reset pkr. ND BOP. NU WH. Tested k.
chart to NMOCD Artesia.		ACCEPTED FOR RECORD  OCT 2 4 2005
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		00.4.
Mary Jo Turner	Title Production Analyst	ALEXIS C. SWOBODA PETROLEUM ENGINEER
Signature Many On Tunner	Date October 15, 200	
THIS SPACE FOR FEDI	ERAL OR STATE OFFIC	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime States any false, fictitious or fraudulent statements or representations as to at	ubject lease Office	Date  y to make to any department or agency of the United

(Instructions on page 2)

