Submit 1 Copy To Appropriate District Office	tate of New Mexico	Form C-103
District 1 - (575) 393-6 MM OIL CONSERVANCES!	linerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NMARFESIA DISTRICI		WELL API NO. 30-015-41662
811 S. First St., Artesia, NM 88212(1) 6 2.4 2019 IL CONSERVATION DIVISION		5. Indicate Type of Lease
District III = (505) 334-61/8 1220	0 South St. Francis Dr.	STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM ECEIVED 87505		
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Tarpan 33 Fee
1. Type of Well: Oil Well Gas Well Other		8. Well Number:
2. Name of Operator		9. OGRID Number:
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W. Illinois, Midland, TX 79701		Atoka; Glorieta-Yeso, 3250
4. Well Location		
Unit Letter N : 150 feet	from the South line and	2310 feet from the West line
Section 33 Townsh	·	NMPM County Eddy
11. Elevation ((Show whether DR, RKB, RT, GR, etc	(1)
3378' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AE		
TEMPORARILY ABANDON CHANGE PLA	— (RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE CC DOWNHOLE COMMINGLE	DMPL CASING/CEMEN	AL JOB []
DOVINIOLE COMMINICOLE		
OTHER:		mpletion 🖂
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