۹.			ONSERVAT	ERVATION					
Form 3160-5 (August 2007)		ARCEDIARDESTRICT AUG 21 2015 ERIOR EMENT		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010					
	BUREAU OF LAND MANAGEMENT RECEIVED					5. Lease Serial No. NMLC-029435B			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well						8. Well Name and No. NFE FEDERAL #29H <308724>			
2. Name of Operator APACHE CORPORATION <873>						9. API Well No. 30-015-42585			
3. Address			3b. Phone No	. (include ar	ea Code)	10. Field and Pool	or Exploratory	Area	
30			0 / 432-818-1943 CEDAR LAKE; GLORIETA-YESO <96831			) <96831>			
4. Location of At Surface UL		I		11. County or Paris	-				
At proposed prod. zone Lot 7, SEC 6, T 17 S, R 31 E, 985' FSL & 330' FWL						EDDY COUNTY, NM			
·		CE, REPORT OR OTHER DATA							
TYPE OF SU	TYPE OF SUBMISSION TYPE OF AC								
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> </ul>		Casing Repair Nev		Treat Reclama		lete DBULLING OPS: C		grity	
Final Abandonment Notice       Change Plans       Plug         Convert to Injection       Plug				d Abandon Ick	A CEMENT REPORT				
following com testing has been determined that Bond No: BLM	ppletion of the involved en completed. Final Ab at the site is ready for fin I-CO-1463	3/10/2015 SPUD;	on results in a mul be filed only after	tiple completion all requirement	n or recompletio s, including recla	n in a new interval, a For	m 3160-4 must be f	filed once	
3/10		DRLG SURFACE 91' -420' TD; NOTIFIED BLM OF CSG & CMT SURFACE CSG 12 275" HOLE 17.5" HAD 48# CSG SET 420': EC @ 280': DAN 5 CENTRALIZEDS:							
<u>SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 420'; FC @ 380';</u> RAN 5 CENTRALIZERS CMT: TAIL: 470 SX; (14.8 PPG, 1.34 YLD, C CL)								EKS;	
CIRC 215 SX; $(14.8110, 1.54112), C CL)$								15 ard	
いたいいか SURFACE CSG PRESSURE TEST 2000 PSI/30 MIN – OK									
	REPORT CONT	FINUED ON PAGE 2.	·						
14. I hereby certif Name (Printed/1					ACCEPTED FOR RECORD				
	SHATARA BR				RILLING TECH		1 4 0015		
Signature	Shalank	BNIM THIS SDA	CE FOR FEDER		/2015	AUG	<u>1 4 2015</u>	· ·	
Approved by							AND MANAGEMI	FNT FNT	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Title CARLSBADatEIELD OFFICE				
Title 18 U>S.C. Sect	ion 1001 and Title 43 L	J.S.C. Section 1212, make ments or representations	e it a crime for any	person knowin ithin its jurisdic	gly and willfully tion.	to make to any departme	ent or agency of the	United	
				•					

۰.

## NFE FEDERAL #29H End of Well Sundry

## 3/11-3/14 TAGGED CEMENT @ 355'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/420 T/3500' TD

## 3/15 INTERMEDIATE CSG 9.625" HOLE 12.250", J55/HCK-55, 36# CSG SET 3500'; FC @ 3457'; RAN 22 CENTRALIZERS;

LEAD: 1200 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 300 SX; (14.8 PPG, 1.32 YLD, C CL)

CIRC 175 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

3/16-3/22 WOC CMT; DRILL CEMENT & SHOE TRACK F/ 3457'- T/ 3500'; TAG SHOE @ 3457'; START PRODUCTION HOLE; DRLG F/3500'-T/9580'TD;

NOTIFIED BLM OF CSG & CMT

3/23 RU & LOG; NOTIFIED BLM RUN CSG & CMT

RAN TAPERED STRING

## 3/23-3/25 PRODUCTION CSG 104 JTS OF **5.5**"20# L-80 & CSG 115 JTS OF 7" 29# L-80; HOLE 8.5", L-80, 20# CSG SET 9,557'; FC @ 9,549';

W/ PACKERS PLUS PACKERS SYSTEM ON 5.5"; DV TOOL @ 4809' MD; RAN 29 CENTRALIZERS

LEAD: 400 SX; (12.6 PPG, 2.05 YLD, C CL)

TAIL: 210 SX; (13 PPG, 1.48 YLD, C CL)

CIRC 71 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

3/26/2015 RIG RELEASED