

# NM OIL CONSERVATION

ARTESIA DISTRICT  
OCD Artesia

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 21 2015

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3. Address

303 VETERANS AIRPARK LN, #3000  
MIDLAND, TX 79705

3b. Phone No. (include area Code)

432-818-1000 / 432-818-1943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL-P, SEC 6, T 17 S, R 31 E, 920' FSL & 155' FEL

5. Lease Serial No.

NMLC-029435B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

NFE FEDERAL #28H <308724>

9. API Well No.

30-015-42653

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA-YESO <96831>

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

DRILLING OPS: CASING  
& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

1/30/2015 SPUD;

1/30 DRLG SURFACE 91' -406' TD; NOTIFIED BLM OF CSG & CMT

SURFACE CSG 13.375" HOLE 17.5", H40, 48# CSG SET 406'; FC @ 370'; RAN 6 CENTRALIZERS;

CMT: LEAD: 470 SX; (14.8 PPG, 1.32 YLD, C CL)

CIRC 243 SX;

SURFACE CSG PRESSURE TEST 1200 PSI/30 MIN = OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

SHATARA BROWN

Title DRILLING TECH

Signature

*Shatara Brown*

Date 3/5/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 14 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**NFE FEDERAL #28H End of Well Sundry**

1/31- 2/4 TAG CEMENT @ 350'; DRILL CEMENT AND FLOAT; START INTERMEDIATE DRLG F/406- T/3383' TD

2/4-2/6 INTERMEDIATE CSG 9.625" HOLE 11", J55, 40# CSG SET 3383'; FC @ 3349'; RAN 25 CENTRALIZERS;

LEAD: 900 SX; (12.9 PPG, 1.92 YLD, C CL)

TAIL: 290 SX; (14.8 PPG, 1.33 YLD, C CL); DID NOT CIRCULATE; CONTACTED JIM W/ GAVE 4 HOURS NOTICE TO RUN CASING AND CEMENT; WOC FOR TEMP SURVEY; RU ROTARY WIRELINE; RUN TEMP SURVEY EST. TOC @ 240'; WAITING ON RIG DAWGS TO RUN PRESSURE TEST; PRESSURE TEST TO 500# FOR 30 MIN; CUT OFF AND NIPPLE UP B SECTION; CUT OFF AND NIPPLE UP B SECTION; NIPPLE UP BOPE; TEST PIPE RAMS; INSIDE CHOKE; AND KILL LINE; 250 LOW; 2000 HIGH; TEST OUTSIDE VALVES; 250 LOW; 2000 HIGH; TEST INSIDE CHOKE MANIFOLD VALVE; 250 LOW; 2000 HIGH; TEST BLIND RAMS; OUTSIDE VALVES MANIFOLD; 250 LOW; 2000 HIGH; CONTACTED JIM W/ BLM & GAVE 4 HOUR NOTICE TO TEST;

CIRC 0 SX

INTERMEDIATE CSG PRESSURE TEST 2000 PSI/ 30 MIN- OK

BLM GAVE PERMISSION TO CONTINUE DRILLING AFTER THE PRESSURE TEST PASSED.

2/6-2/12 DRILL CEMENT & SHOE TRACK; TAG CEMENT @ 3341'; START PRODUCTION HOLE; DRLG F/3383'- T/9200'TD;

NOTIFIED BLM OF CSG & CMT

RU & LOG; NOTIFIED BLM RUN CSG & CMT

2/13-2/16 PRODUCTION CSG 5.5"; HOLE 11", L80, 20# CSG SET 9170'; FC @ 9162'; RAN 30 CENTRALIZERS

LEAD: 400 SX; (12.6 PPG, 2.05 YLD, C CL)

TAIL: 325 SX; (13 PPG, 1.48 YLD, C CL)

CIRC 192 SX

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

2/16/2015 RIG RELEASED