Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105 Revised August 1, 2011						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources							-	1. WELL API NO, 30-015-41824					
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.							-	2. Type of Lease X STATE FEE FED/INDIAN 3. State Qil & Gas Lease No.					
1220 S. St. Francis				Santa Fe, NM 87505								3. State Oil & Gas Lease No.					
4. Reason for fi		ETION		RECOMPLETION REPORT AND LOG							13	5. Lease Name or Unit Agreement Name North Square Lake Unit					
COMPLET	ION REPO	DRT (Fill in	boxes #1	tes #1 through #31 for State and Fee wells only)							- H	North Square Lake Unit 6. Well Number:					
C-144 CLO #33; attach this a 7. Type of Com	and the plat									/32 and	/or		202				
🕅 NEW	WELL 🗆	WORKOVI	ER 🗍 I	DEEPE	NING	DPLUGBACK		DIFFE	RENT R	ESERV		0 00000					
		orial Prod	uction	Operating, LLC							9. OGRID 303900						
10. Address of C	•											11. Pool name or Wildcat					
1301 McKin	-											Square Lake; Grayburg-San Andres					
12.Location Surface:	Unit Ltr J	Section 32		Townsl 16S		Range 31E	Lot	<u> </u>	_	t from t	ne	N/S Line S	1965	ne I.	E/W Line E	County Eddy	
BII:	J	32		165		31E 31E				335'				2552		Eddy	
13. Date Spudde 8/19/2014	d 14. Dat		hed	15. D		Released			16. Date			(Ready to Proc			E Jevations (DI GR, etc.) 39	and RKB,	
18. Total Measur 3710'				19. Plug Back Measured Depth 3706'				20. Was Directiona yes			ional	Survey Made?	21.	21. Type Electric and Other Logs Run Triple Combo		ther Logs Run	
22. Producing In 3252' - 366		this complet	tion - To	- Top, Bottom, Name							San Andres						
23.				(CAS	ING RECO	ORI	D (Re	eport a	all str	ing						
CASING SI 8-5/8"	ZE	WEIGH1 24#	LB./FT	B./FT. DEPTH SET 510'				HOLE SIZE 12-1/4"				CEMENTING RECORD AMOUN 412 sxs 0			AMOUNT 0	PULLED	
5-1/2" 17#				3709'				7-7/8"				685 sxs			0		
24.				l	LINI	ER RECORD	· .				25.		UBING RI		τ) ··		
			BOTT	OTTOM SACKS CEMENT				SCREEN SIZ			SIZ	ZE DEPTH SI			ET PACKER SET		
		•									2-7	7/8"	3290'		TAC	3221'	
26. Perforation	1 record (int	erval, size, a	l nd nunh	ber)		[27. /	ACID. S	HOT.	FRA	CTURE, CE	 MENT, SC	UEE	ZE. ETC.		
3450' - 3668',	3 spf							DEPT	TH INTE			AMOUNT A	ND KIND N	1ATE	RIAL USED		
	•			3450-3668 3252-3414							Frac w/100,210# 20/40 Brady & 2000 gals 15% H Frac w/111,468# 20/40 Brady, 18,398# 20/40 SLC						
3252' - 3414', 3 spf												& 2000 gals 15% HCl					
28.				PRODUCTION							*Full Data uploaded to Frac Focus						
Date First Produc	ction	Pi	roductio	n Meth	hod (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)					
2/8/2015				nping (2-1/2" x 1-1/2" x 20' RHBC)								F	roducing	_			
Date of Test	Hours 1	fested	Choke	e Size		Prod'n For Test Period		Oil - Bbl		1	Gas - MCF		Water - Bbl.		Gas - I	Oil Ratio	
3/7/2015		30		1/A					7			23	2			286/1	
How Tubing Press.		Pressure	Calcu Hout	ilated 24 Rate	۰۔ ا	Oil - Bbł.		G	Gas - MC		v I	/ater - Bbl.			y - API - (Con 36.3	r.)	
350 9. Disposition o	f Gas <i>(Sold</i>)		, venter	l. etc.)		5.6			18	3.4		20.8	30. Test Wi			,	
Sold	1		.,										state ag		,		
I. List Attachm		ore diagra	m sur		loge												
2. If a temporar		•			•	location of the	tempo	rary pi	t. ch	osed l	000						
3. If an on-site l	ourial was u	sed at the we	ell, repor	t the ex	act loca	ation of the on-si	ite bur	ial:				-د				AD 1927 1983	
	fy that the	information	ion sho) 10 · 10	i both P	Latitude sides of this rinted							LOONS	ER	VATION	f	
Signature 🧷	Jusi	ynn	y	un			iya D	iryden	١	Titl	c /	.gom	EP 08		1,7400	9/4/2015	
E-mail Addre	ss a	dõnya.dr.y	aen@b	oramn	ier.co	m							~ 00	201	J	_ 10	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt644	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates 1704	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers 2014	T. Devonian	T. Cliff House	T. Leadville						
T. Queen 2624	T. Silurian	T. Menefee	T. Madison						
T. Grayburg 3054	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres 3354	T. Simpson	T. Mancos	T. McCracken						
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T.	T. Entrada							
T. Wólfcamp	T	T. Wingate	· · · · · · · · · · · · · · · · · · ·						
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4. fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							20°