

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4
(August 2007)

FEB 17 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCDD Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM037489		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P.			7. Unit or CA Agreement Name and No. 891005247X		
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			8. Lease Name and Well No. COTTON DRAW UNIT 211H		
3a. Phone No. (include area code) Ph: 405-552-3622			9. API Well No. 30-015-41941-01-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 4 185FSL 990FEL 32.167271 N Lat, 103.760373 W Lon At top prod interval reported below Lot 4 175FSL 957FEL At total depth NENE 321FNL 650FEL 32.181072 N Lat, 103.757115 W Lon			10. Field and Pool, or Exploratory PADUCA		
14. Date Spudded 05/14/2014			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T24S R31E Mer NMP		
15. Date T.D. Reached 06/25/2014			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/02/2014			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3457 GL					
18. Total Depth: MD 14906 TVD 10314		19. Plug Back T.D.: MD 14857 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENTBOND GAMMA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	721		760		0	194
12.250	9.625 HCK-55	40.0	0	4353		1885		0	148
8.750	7.000 P-110	29.0	0	9000		995		3397	0
6.125	4.250 P-110	13.5	8480	14906		890		8480	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8367							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10540	14791	10540 TO 14791		960	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10540 TO 14791	61,489 GALS 15% HCL ACID, 1,947,077# 100 MESH, 5,168,924 # 40/70 WHITE, 1,873,539# SLC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A									
Date First Produced 08/02/2014	Test Date 08/23/2014	Hours Tested 24	Test Production →	Oil BBL 903.0	Gas MCF 1625.0	Water BBL 1522.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1780	Csg. Press. 1000.0	24 Hr. Rate →	Oil BBL 903	Gas MCF 1625	Water BBL 1522	Gas:Oil Ratio 1800	Well Status POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #258221 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date: 2/23/2015

Handwritten signature and initials.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CHERRY CANYON BRUSHY CANYON BONE SPRING LIME BONE SPRING 2ND WOLFCAMP	5368 6628 8274 9910 11560	5368 8274 9910 11560	BARREN OIL IN LOWER BRUSHY CANYON BARREN OIL OIL	CHERRY CANYON BRUSHY CANYON BONE SPRING LIME BONE SPRING 2ND WOLFCAMP	5368 6628 8274 9910 11560

32. Additional remarks (include plugging procedure):

Additional Cement:

Kick off plug: top @ 2930', bottom @ 3631'. Pump 680 sx cmt.

Cement Plug: top @ 7999', bottom @ 8749'. Pump 220 sx cmt.

Formations: Did not penetrate the bottom of Wolfcamp; no bottom listed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #258221 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0455SE)

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #258221 that would not fit on the form

32. Additional remarks, continued