

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-24097 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Smith 10 Com |
| 8. Well Number 1 |
| 9. OGRID Number 160825 |
| 10. Pool name or Wildcat Wildcat, Upper Penn (72150) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BC Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter G : 2310 feet from the North line and 1980 feet from the East line
Section 10 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete to Atoka ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subsequent Report to recomplete well to the Atoka formation:

07/29/15: Unable to pull production tbg. Cut tbg @ 11,725'.

POOH w/tbg. Set CIBP @ 11,680'

07/30/15: Dump bailed 15' of cement on top of plug.

Tagged cmt @ 11,666' w/ wireline.

Ran CBL from 11,650' - TOC @ 2200'.

07/31/15: Tested 7" intermediate & 4 1/2" liner to 2500#

RIH w/TCP guns on 2 3/8" tbg & set pkr @ 11,490'.

08/01/15: Perforated Atoka interval 11,580' - 11,600'

Acidized Atoka w/3500 gals Mod 101 acid w/1000 scf/bbl N2.

Flow tested well - Interval non-productive.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 31 2015

RECEIVED

SI status
8-1-15

Spud Date:

2/22/1982

Rig Release Date:

4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst

DATE 08/26/2015

Type or print name Pam Stevens

E-mail address: pstevens@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY: JDaele TITLE Dist. Reperson

DATE 9/3/15

Conditions of Approval (if any): C102-Atoka + C105