

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33134
1. Type of Well: Oil Well X Gas Well Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name JAKE STATE
4. Well Location GPS Y- LAT 32.17633 X-LONG. -104.25297 Unit Letter E : 1,650 feet from the NORTH line and 660 feet from the WEST line Section 36 Township 24-S Range 26-E NMPM County LEA		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,340' KB		9. OGRID Number 4323
		10. Pool name or Wildcat BLACK RIVER SW (MORROW)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 360' TOC SURF. 9 5/8" 36# @ 2,000', TOC SURF. 7" 26# @ 8,913' TOC @ 1,800' TS, 4 1/2" LINER 8,702'-11,799', PERFS 9,965'-11,424', CIBP'S @ 11,480', 11,304', 9,915'
7/24/15 MOVE IN & RIG UP, ROBBY KISER WSM CHEVRON NOTIFIED RANDY DADE W/ NMOC.

7/26/15 RIH TO 9,920' RANDY DADE OK TO SPOT PLUG, MIX & SPOT 25 SX CL "H" CEMENT FROM 9,920'-9,568'.
PU & REV OUT, TEST TO 500#, CIR W/ 10# SALT GEL.

7/27/15 PU TO 8,916', MIX & SPOT 50 SX CL "H" CEMENT FROM 8,916'-8,510', WOC TAG 8,664', OK BY RANDY DADE.
PU 6,523', MIX & SPOT 40 SX CL "H" CEMENT FROM 6,523'-6,300', PU TO 4,526' MIX & SPOT 45 SX CL "C" 4,526'-4,281'.

7/28/15 PRESSURED TEST CASING 500#, MIX & SPOT 40 SX CL "C" CEMENT FROM 2,105'-1,860', WOC TAG @ 1,886',
POOH, RIG UP WIRELINE, RIH PERF @ 460', MIX & CIRCULATE 300 SX CL "C" CEMENT FROM 460'- 3' CIRCULATE
CEMENT BACK TO SURFACE ON BOTH STRINGS, NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14
NMAC REQUIRMENTS AND COA'S PROVIDED.

CLASS "H & C" CEMENT USED & IN A CLOSED LOOP SYSTEM.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

AUG 31 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent Chevron U.S.A.

DATE 07/29/15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit Subsequent C-103