Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	20.015.42105
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suitta 1 0, 14141 0 / 3 0 3	6. State Oil & Gas Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well Other	8. Well Number 6H
2. Name of Operator		9. OGRID Number
COG Production LLC		217955
3. Address of Operator 2208 W. Main Street, Artesia, I	NM 88210	10. Pool name or Wildcat Hay Hollow; Bone Spring
4. Well Location		and the second second
Unit Letter D : 520 feet from the North line and 990 feet from the West line		
Section 22	Township 26S Range	28E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
12. Check A	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	L WORK ALTERING CASING
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/O	CEMENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/30/15 to 8/12/15 MIRU. Load &	test 9.5/8" x 5 ½" annulus to 1500#. Good test	Ran CBL. TOC @ 1850'. Set CBP @ 12730'.
Test csg to 8638#. Good test. Perfo	rate 12500-12705' (36). Injection test. Perfora	te Bone Spring 8202-12398' (504). Acdz 8202-
12705' w/44064 gal 7 1/2% acid; Fr	ac w/6728362# sand & 5616539 gal fluid.	MAROU
8/17/15 Began flowing back & testi	ng.	NM OIL CONSERVATION ARTESIA DISTRICT
		SEP 0 4 2015
Spud Date: 7/12/15	Rig Release Date:	7/27/15
Spud Date.	Rig Release Date.	RECEIVED
I hereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
0 -	1	
SIGNATURE	TITLE: Regulatory A	nalyst DATE: 9/2/15
Type or print name: Stormi Dav		
For State Use Only	2 5	
APPROVED BY:	Cill TITLE / STA	DATE 9/2/2005
Conditions of Approval (if any):	IIILE VIII (III)	DATE 9/8/2005