

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM0275360	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Rvsr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MEWBORNE OIL COMPANY		Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com	
3. Address PO BOX 5270 HOBBS, NM 88241		3a. Phone No. (include area code) Ph: 575-393-5905	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 185FNL 660FWL At top prod interval reported below NWNW 907FNL 755FWL At total depth SWNW 2300FNL 627FWL		8. Lease Name and Well No. JESTER 19 W2DE FEDERAL COM 1H	
14. Date Spudded 04/29/2015		15. Date T.D. Reached 05/26/2015	
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/11/2015		9. API Well No. 30-015-42831	
18. Total Depth: MD 16565 TVD 9484		19. Plug Back T.D.: MD 16554 TVD 9479	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory FOREHAND RANCH WOLFCAMP	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/N		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T23S R27E Mer NMP	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
24. Tubing Record		17. Elevations (DF, KB, RT, GL)* 3218 GL	
25. Producing Intervals		26. Perforation Record	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		28. Production - Interval A	
28a. Production - Interval B		28b. Production - Interval C	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	126	0	0	0	0	0
12.250	9.625 J55/N80	36.0	0	1893	0	600	173	0	0
8.750	7.000 P110	26.0	0	9810	0	1100	367	0	0
17.500	13.375 H40	48.0	126	452	0	630	155	0	0
6.125	4.500 P110	13.5	8774	16565	0	375	198	0	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	8800	16565	9860 TO 16560	0.420	1254	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9860 TO 16560	56,196 GALS 15% ACID, 12,180,000 GALS SLICKWATER, CARRYING 7,791,460# 100 MESH SAND & 3,443,380#

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2015	07/12/2015	18	→	96.0	92.0	2068.0	54.20	0.78	FLows FROM WELL
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/48	SI	725.0	→	128	123	2757	958	PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #313745 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned