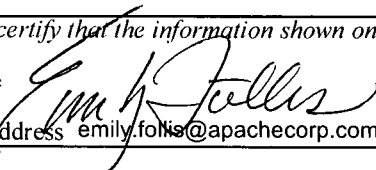


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008																
RECEIVED MAR 27 2015 ARTESIA DISTRICT				1. WELL API NO. 30-015-42555																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				3. State Oil & Gas Lease No. X0-0647-0405 5. Lease Name or Unit Agreement Name OUTLAW STATE [313568] 6. Well Number: #005																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																				
8. Name of Operator Apache Corporation				9. OGRID 873																
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat [96830] ARTESIA; GLORIETA-YESO (O)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	O	29	17S	28E		330	FSL	2310	FEL	LEA										
BH:																				
13. Date Spudded 12/17/2014	14. Date T.D. Reached 12/22/2014	15. Date Rig Released 12/13/2014		16. Date Completed (Ready to Produce) 03/20/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3707' GL														
18. Total Measured Depth of Well 5008'		19. Plug Back Measured Depth 4960'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL-GR-CCL														
22. Producing Interval(s) of this completion - Top, Bottom, Name 3437-3638' GLORIETA/YESO																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8.63		24#		425'		11		300 SX CLASS C												
5.5		17#		5008'		7.875		950 SX CLASS C												
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET													
					2.875	3740'														
26. Perforation record (interval, size, and number) GLORIETA/YESO 3437-3628' (1 -SPF 34 HOLES)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3437-3628'</td> <td>3918 GAL 15% ACID, 151,640# SAND, 2321 BBL #15 GEL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3437-3628'	3918 GAL 15% ACID, 151,640# SAND, 2321 BBL #15 GEL						
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3437-3628'	3918 GAL 15% ACID, 151,640# SAND, 2321 BBL #15 GEL																			
28. PRODUCTION																				
Date First Production 03/20/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING UNIT - AMPSCOT 640-365-168				Well Status (<i>Prod. or Shut-in</i>) PRODUCING														
Date of Test 03/22/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 170	Water - Bbl. 465	Gas - Oil Ratio 1789													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Sold</div>						30. Test Witnessed By Apache Corp.														
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																				
Latitude _____ Longitude _____ NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 			Printed Name Emily Follis		Title Reg Analyst I			Date 3/25/15												
E-mail Address emily.follis@apachecorp.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 400'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 632'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1199'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1618'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1931'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3319'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3430'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 3774'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T. YESO - 3363'	T. Chinle	
T. Cisco (Bough C)	T. Bowers SS - 978'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology