

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

MAR 27 2015
RECEIVED

1. WELL API NO.
30-015-42564

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. X0-0647-0405

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
OUTLAW STATE [313568]

6. Well Number:
#003

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
[96830] ARTESIA; GLORIETA-YESO (O)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	29	17S	28E		440	FSL	990	FEL	EDDY
BH:										

13. Date Spudded
12/11/2014

14. Date T.D. Reached
12/16/2014

15. Date Rig Released
12/17/2014

16. Date Completed (Ready to Produce)
12/17/2014

17. Elevations (DF and RKB, RT, GR, etc.)
3694' GL

18. Total Measured Depth of Well
5009'

19. Plug Back Measured Depth
4965'

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
HRL/AMCFL/HNGS/SGR/BHGSGR/

22. Producing Interval(s), of this completion - Top, Bottom, Name
3350-3598 GLORIETAYESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	428'	11"	300 sx class c	
5-1/2"	17#	5009'	7-7/8"	900 sx class c	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3947'	

26. Perforation record (interval, size, and number) 3350'-3898' GLORIETAYESO 1 SPF/33 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3350-3898'	AMOUNT AND KIND MATERIAL USED ACID-3528 BBL15% HCI GAL, SAND #146,685

28. PRODUCTION

Date First Production 02/05/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) PU-AMPCOT 640-365-168	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 03/13/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 65	Water - Bbl. 432	Gas - Oil Ratio 1.383
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Emily Follis* Printed Name Emily Follis Title Reg Analyst I Date 3/24/15

E-mail Address emily.follis@apachecorp.com

