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m 3160-5 igust 2007). DI	UNITED STATES EPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMLC062376	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					If Indian, Allottee of	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.   1. Type of Well Image: Contact: Sector					If Unit or CA/Agree	ement, Name and/or No.	
					8. Well Name and No. ANTWEIL ANU FEDERAL 3H		
					9. API Well No. 30-015-40523		
a. Address 105 SOUTH FOURTH STRE ARTESIA, NM 88210	ET	). (include area code) 18-4281	10	). Field and Pool, or TRUKEY TRAC	Exploratory K;BONE SPRING		
Location of Well (Footage, Sec.,		11	. County or Parish,	and State			
Sec 19 T19S R30E SWSE 3	30FSL 1980FEL			EDDY COUNT	<b>Y, NM</b>		
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE	E NATURE OF N	IOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	Acidize	🗖 Dee	epen	Production	(Start/Resume)	UWater Shut-Off	
	Alter Casing	🗧 🗖 Fra	cture Treat	Reclamatic	'n	Well Integrity	
Subsequent Report	Casing Repair	🗖 Nev	w Construction	Recomplet	e	□ Other	
Final Abandonment Notice	Change Plans DPlug		and Abandon 🔲 Tempo		y Abandon		
		<b>u</b>	Build Flowingon		•		
. Describe Proposed or Completed O	Convert to Injection	n DPlu ent details, includ	g Back ling estimated starting	Water Disp	oosal	ximate duration thereof.	
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-Keith Hutchens -March, 2015			Vá Q	500 $\phi'$ $\phi'$ $\phi'$ $\phi'$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi'''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi''$ $\phi'''$	
Production Phase: Sales Phase:   Tank #114136-1 Tank #114136-1   Valve 1 Tank Open Valve 1 Tank Sealed Closed   Valve 2 Tank Open Valve 2 Tank Sealed Closed   Valve 3 Tank Open Valve 3 Tank Sealed Closed   Valve 4 Tank Scaled Closed Valve 4 Tank Sealed Closed   Valve 1 Tank Scaled Closed Valve 4 Tank Sealed Closed   Valve 2 Tank Open Valve 4 Tank Sealed Closed   Valve 1 Tank Scaled Closed Valve 2 Tank Open   Valve 2 Tank Open Valve 2 Tank Open   Valve 3 Tank Sealed Closed Valve 2 Tank Open   Valve 4 Tank Scaled Closed Valve 4 Tank Sealed Closed   Valve 1 Tank Scaled Closed Valve 4 Tank Sealed Closed   Valve 2 Tank Sealed Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 1 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Sealed Closed   Valve 2 Tank Scaled Closed Valve 2 Tank Scaled Closed	₩14202 V	VELL LOCATION			P Valve Closed Valve Opened P Valve Opened P Valve Auter P Valve House P Valve Mater P Valv

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

2. Compliance with all provisions of Onshore Order No. 7.

- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14