Submit To Appropriate District Office OIL CONSERVATION to Copies  ARTESIA DISTRATEGY, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II  SEP. 14. 2015								Form C-105 Revised August 1, 2011  1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Sep 1 4 2015 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505									30-015-24097  2. Type of Lease  ☐ STATE ☐ FED/INDIAN  3. State Oil & Gas Lease No.								
WELL (	OMPL	ETION	OR RE	ECOMP	LETION RE			LOG									
4. Reason for fili										5. Lease Name	or Uni	t Agreer	nent Nar	ne			
				_	31 for State and Fe					Smith 10 Com 6. Well Number	er:			<u></u>			
#33; attach this at	nd the plat t				through #9, #15 D cordance with 19.				/or								
7. Type of Comp		WORKOV	ER □ C	DEEPENIN	G ⊠PLUGBAC	K 🛛 DIFF	EREN	NT RESERV	OIR	OTHER							
<ul> <li>NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☑ DIFFERENT RESERVOI</li> <li>Name of Operator</li> </ul>							9. OGRID										
BC Operating, In- 10. Address of O								<del></del>		160825							
P.O. Box 50820 Midland, Texas 7										Black River; A	toka, Ea	ast (Gas)	) Pool #7	2150			
12.Location	Unit Ltr	Section	7	Township	Range	Lot		Feet from t	the	N/S Line	Feet fr	om the	E/W Li	ine (	County		
Surface:	G	10		248	27E	<del> </del>		2310	-	North	1980		East		Eddy		
BH:										•				+			
13. Date Spudded 02/22/1982	1 14. Dat 04/08/1	 e T.D. Read 982	ched	15. Date I 04/08/198	Rig Released			Date Comp 21/1982	leted	d (Ready to Produce)  17. Elevations (DF and RT, GR, etc.) 3728' O							
18. Total Measur 12,550'	f Well	19. Plug E 11.510'	Back Measured De	pth	20. Was Directional						pe Electric and Other Logs Run						
22. Producing Int 11,580' – 11,600				,,,,	Name		1										
23.				CA	SING REC	CORD (	Rep	ort all st	ring	s set in we	ell)						
CASING SI			T LB./FT		DEPTH SET			LE SIZE		CEMENTING		ORD	AM	IOUNT P			
			1.5#		1670'		17 ½"			1570		218					
9 5/8"	•••	-0# 7#		5033' 15,561'		12 ½" 8 ¾"			1360 1950			0					
3 /2		1	/π		15,501			0 /4		19.	0						
				-													
24.					INER RECORD				25.			G REC					
SIZE	TOP		BOTT	ЮM	SACKS CEM	MENT SC	REE	1	SIZ	E '/8''	_+	TH SET	`	PACKE			
									2 /	/ 0	11,4	190'		11,490			
26. Perforation	record (int	erval, size,	and numb	per)		27.	. AC	ID, SHOT,	FRA	ACTURE, CE	MENT	, SQUI	EEZE, E	ETC.			
11,580' – 11,600' Atoka (20' Interval, .38'' shots, 1 stage)  DEPTH INTERVAL  11,580' – 11,600'							AMOUNT AND KIND MATERIAL USED										
					)'	Acidized w/4000 gals MOD 101 Acid w/1000 scf/bbl N2											
						W/1000 SCI/001 N2											
28.	-					PROD	HC'	TION		<u> </u>							
Date First Produc	ction		Productio Flowing	n Method (	Flowing, gas lift, p				)	Well Status Producing	(Prod.	or Shut-	in)				
08/06/2015	······································		- 1							1.65		511		0 0	1.0		
Date of Test 08/06/2015	Hours 7	l'ested	24/48	e Size 3"	Prod'n For Test Period	0	l - Bb		Gas 0	- MCF	Water - Bbl.			Gas - Oil Ratio N/A			
Flow Tubing		Pressure	ł	lated 24-	Oil - Bbl.		Gas - MCF		٠.,	Water - Bbl.	Oil Gravity - API - (Corr.)		)				
Press.									0 N/A								
29. Disposition o	l Gas (Sola	l, used for fi	uel, vente	d. etc.)			<u> </u>				30. Tes	st Witne	ssed By				
31. List Attachm C-102	ents											·			A		
32. If a temporar	y pit was us	sed at the w	ell, attach	a plat with	the location of th	e temporary	pit.	No temp pit.									
	ourial was t	ised at the v	vell, repo	rt the exact	location of the on	-site burial:											
N/A					Latitude					Longitude				NAE	1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Pam Stewers

From

То

In Feet

Printed Name Pam Stevens

Title Regulatory Analyst Date 09/10/15

Lithology

E-mail Address pstevens@bcoperating.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeas	tern New Mexico	North	Northwestern New Mexico							
T. Anhy <u>570'</u>	T. Canyon	T. Ojo Alamo	T. Penn A"							
T. Salt	T. Strawn <u>10,790'</u>	T. Kirtland	T. Penn. "B"							
B. Salt	T. Atoka <u>11,141'</u>	T. Fruitland	T. Penn. "C"							
T. Yates	T. Miss <u>12,482'</u>	T. Pictured Cliffs	T. Penn. "D"							
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville							
T. Queen	T. Silurian_	T. Menefee	T. Madison							
Г. Grayburg	T. Montoya	T. Point Lookout	T. Elbert							
T. San Andres	T. Simpson_	T. Mancos	T. McCracken							
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte							
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite							
Τ. Blinebry	T. Gr. Wash	T. Dakota								
T.Tubb	T. Delaware Sand 2310'	T. Morrison								
Γ. Drinkard	T. Bone Springs 5640'	T.Todilto								
T. Abo	T.	T. Entrada								
T. Wolfcamp <u>8936'</u>	T.	T. Wingate								
Г. Penn	T.	T. Chinle								
T. Cisco (Bough C)	Т.	T. Permian_								
			OIL OR GA SANDS OR ZONES							
o. 1, from	to	No. 3, from	to							
o. 2, from	to	No. 4, from	to							
	IMPORTAN1	WATER SANDS								
clude data on rate of wate	er inflow and elevation to which wa	iter rose in hole.								
o. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •							
o. 2, from	to	feet								
	toto									
	LITHOLOGY RECORE									
Thickness										
From To Inickness	Lithology	From To Thickn	Lithology							

From

То

In Feet

Lithology