

Submit 1 Copy To Appropriate District
Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT
OIL CONSERVATION DIVISION

SEP 03 2015
1820 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
BOPCO, LP

3. Address of Operator
PO Box 2760 Midland, TX 79702

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 12 Township 19S Range 28E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO.
30-015-24355

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
New Mexico "O" State COM

8. Well Number 01

9. OGRID Number
260737

10. Pool name or Wildcat
Palmillo, Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP submits this sundry notice to TA the referenced well. The procedure is as follows:

1. MIRU workover unit. Blow well down. ND WH and NU 5K BOP. Close test rams to 1500 psi. Kill well as necessary ith 2% KCl
2. Unseat pump & POOH with pump and rods. Unset packer, POOH with same on 2-7/8" tbg
- 3.
4. MIRU wireline. RIH with gauge ring and junk basket for 5-1/2", 17#, N-80 casing to +/-7,770' (20-30' below where CIBP is to be set @ 7,750').
5. RIH with CCL and 10K 5-1/2" CIBP, set CIBP @ 7,750' (38' above top Bone Spring perf at 7,788'). Tag to verify plug is set. Load casing with 2% KCl and pressure test CIBP to 500 psi.
6. RIH w/bailer, dump bail 35' Class "H" cement (~3.5 sacks) on top of CIBP. Est. PBTD @ 7,715'. RDMO wireline. WOC 24 hrs.
7. Perform MIT for NMOCD - load hole and pressure test to 500 psi for 30 min.

NMOCD will be notified 24 hrs in advance of MIT.

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed.

Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 08/28/2015

Type or print name Tracie J Cherry

E-mail address: tjcherry@basspet.com

PHONE: 432/528-8977

For State Use Only

APPROVED BY: REINHARD / NMAC

TITLE COMPLIANCE OFFICER

DATE 9/8/15

Conditions of Approval (if any):



Schematic - Vertical Production

BOPCO, L.P. - West Texas

Well Name: NEW MEXICO "O" STATE COMM #01

Well ID: 30-015-24355

Field: Palmillo-wolfcamp 49570

Sect: 12 Town: 19S Rng: 28E Eddy Co., State: New Mexico

Blk: Survey:

Current

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Completion/Workover	Recompletion		5/18/2015	

Vertical - Original Hole, 6/12/2015 1:23:53 AM		Vertical schematic (actual)		Column list (actual)	
MD (ftKB)	Incl (°)			Description	Top (MD)
15.1					
18.4					
37.4					
63.3					
73.2					
365.2					
600.1					
1,015.1					
2,498.4					
2,810.0					
2,814.0					
2,817.9					
3,000.0					
3,015.1					
3,336.9					
5,348.1					
5,423.9					
5,599.1					
7,718.2					
7,721.5					
7,788.1					
7,793.0					
7,797.9					
7,808.1					
8,379.9					
8,384.8					
8,415.0					
8,424.9					
8,523.3					
8,745.1					
8,753.0					
8,754.9					
8,759.8					
8,763.1					
8,773.3					
8,797.2					
8,797.6					
8,798.6					
8,801.8					
8,802.8					
8,835.3					
8,836.0					
8,910.1					
8,911.1					
9,214.9					
9,250.0					
9,251.0					
9,467.8					
9,476.0					
9,479.0					
9,486.9					
9,501.0					
9,511.2					
9,512.1					
9,513.1					
9,514.1					
9,520.0					
9,534.1					
9,545.9					
9,569.9					
9,570.9					
9,649.9					
9,680.1					
9,681.1					
9,755.9					
9,759.8					
9,789.0					
9,798.9					
9,973.1					
10,165.0					
10,200.1					
10,201.1					
10,315.9					
10,324.1					
10,720.1					
10,750.0					
10,751.0					
10,778.9					
10,801.8					
10,804.1					
10,886.2					
10,890.1					
10,902.9					
10,915.0					
10,932.1					
10,940.9					
11,380.9					
11,464.9					



WBD - Vertical Production

Well Name: NEW MEXICO "O" STATE COMM #01

Field: Palmillo-wolfcamp 49570

BOPCO, L.P. - West Texas

Well ID: 30-015-24355

Sect: 12 Town: 19S Rng: 28E Eddy Co. State: New Mexico

Blk: Survey:

Proposed

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Job Start Date	Job End Date
Completion/Workover	Recompletion	Replaced pump	5/18/2015	

Vertical - Original Hole, 8/27/2015 4:05:31 PM				
MD (ftKB)	Incl (°)	Vertical schematic (actual)		Column list (actual)
				Des Top...
15.1		Surface Casing Cement; 15.00; 365.00		
365.2		13 3/8 in; 48.00 lb/ft; H-40; 365.00 ftKB		
600.1		Cement; 15.00; 2,818.00		
1,015.1		Rustl Intermediate Casing Cement; 15.00; 3,000.00		
2,810.0		Casing Damage; 2,810.00-2,814.00		
2,814.0		Csg Damage f/ 2,810-14' (Caliper Log); 2,814.00; 7/27/1984		
2,817.9		Pkr Cmt Collar @ 2,818'; 2,818.00; 3/25/1983		
3,000.0		8 5/8 in; 24.00 lb/ft; H-40, J-55; 3,000.00 ftKB		
3,015.1				
3,336.9		Cherry Canyon (final)		
5,423.9		LBC (final)		
5,599.1		Bore Spring (final)		
7,714.9		Production Casing Cement; 2,818.00; 11,465.00		
7,750.0		Proposed CIBP to TA well; 7,750.00-7,751.00		
7,751.0				
7,788.1				
7,793.0		Perforated; 7,788.00-7,793.00; 4/22/2015		
7,797.9		Perforated; 7,798.00-7,808.00; 4/22/2015		
7,808.1				
8,379.9		Perforated; 8,380.00-8,385.00; 4/22/2015		
8,384.8				
8,415.0		Perforated; 8,415.00-8,425.00; 4/22/2015		
8,424.9				
8,753.0		Perforated; 8,753.00-8,763.00; 4/22/2015		
8,763.1				
8,801.8		Wolfcamp Shale (final)		
8,910.1				
8,911.1				
9,140.1		PBTD @ 9,215'; 9,215.00; 5/20/2015		01 - Pin Break, <typ>... 9,140...
9,214.9				
9,250.0		CIBP; 9,250.00-9,251.00		
9,251.0				
9,315.0				
9,467.8		Perforated; 9,479.00-9,487.00; 7/20/1984		09 - Rod Pump, <typ>... 9,315...
9,476.0		Perforated; 9,468.00-9,476.00; 10/22/1985		09 - Rod Pump, <typ>... 9,315...
9,479.0		Perforated; 9,468.00-9,476.00; 7/20/1984		
9,486.9				
9,501.0		Perforated; 9,479.00-9,487.00; 10/22/1985		
9,511.2		PBTD @ 9501'; 9,501.00; 8/8/1984		
9,512.1		Bridge Plug - Permanent; 9,511.00-9,512.00		
9,513.1				
9,514.1		Retrievable Bridge Plug; 9,513.00-9,514.00		
9,520.0				
9,534.1				
9,545.9		Sand Plug; 9,520.00-9,570.00		Perforated; 9,534.00-9,546.00; 1/24/1984
9,569.9				
9,570.9		Retrievable Bridge Plug; 9,570.00-9,571.00		
9,649.9				
9,680.1		Bridge Plug - Permanent; 9,680.00-9,681.00		
9,681.1				
9,755.9				
9,759.8		Perforated; 9,756.00-9,760.00; 9/23/1983		
9,789.0		Perforated; 9,789.00-9,799.00; 9/23/1983		
9,798.9				
9,973.1		Strawn (final)		
10,165.0				
10,200.1		Bridge Plug - Permanent; 10,200.00-10,201.00		
10,201.1				
10,315.9				Perforated; 10,316.00-10,324.00; 7/22/1983
10,324.1		Atoka (final)		
10,720.1				
10,750.0		Bridge Plug - Permanent; 10,750.00-10,751.00		
10,751.0				
10,778.9		Morrow (final)		
10,801.8				Perforated; 10,802.00-10,804.00; 3/31/1983
10,804.1				
10,886.2				Perforated; 10,886.00-10,890.00; 3/31/1983
10,890.1				
10,902.9				Perforated; 10,903.00-10,915.00; 3/31/1983
10,915.0				
10,932.1				Perforated; 10,932.00-10,941.00; 3/31/1983
10,940.9				
11,380.9		5 1/2 in; 15.50 lb/ft; N-80, K-55; 11,465.00 ftKB		
11,464.9		TD @ 11465'; 11,465.00; 3/16/1983		TD - Original Hole; 11,465.00