Submit To Appropr	iate District	Office		State of New Mexico						***************************************				Fo	rm C-105		
Two Copies <u>District</u>				Energy, Minerals and Natural Resources					L	Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II									- I	1. WELL API NO. 30-015-41046							
B11 S, First St., Artesia, NM 88210 District III					il Conservat					2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>				1.	220 South St			r.	-	3. State Oil & Gas Lease No.							
1220 S. St. Francis				COOLID	Santa Fe, N				L	S.y.,	DC 13/15	and the second					
4. Reason for fili		EHON	OH H	ECOMP	LETION REI	PORTA	INL	LUG	2222	. Lease Nan	oe or I		annest Na				
4. Reason for lining:									S	KEEN 2 26	27 ST.		ancii iva	IIIC			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															***************************************		
7. Type of Completion:   ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
KI NEW WELL LI WORKOVER LI DEEPENING LIPLOGBACK LI DIFFERENT RESERVOR  8. Name of Operator										9. OGRID							
10. Address of O	CHEVRON Ú.S.A. INC.									4323							
15 SMITH ROAL	5								- 1	11. FOR BANK OF WINCH							
MIDLAND, TEXAS 79705								l E	DELAWARE RIVER' BONE SPRING (16800)								
12.Location	Unit Ltr	Section	n i	Township Range		Lot		Feet from the		N/S Line		Feet from the		ine	County		
Surface:	D	2		268	27E			175		ORTH	400	*****	WEST	,	EDDY		
BH:	M	2		26S	27E			137		OUTH	14	106	WEST		EDDY		
13. Date Spudder 07/13/2014	13. Date Spudded   14. Date T.D. Reached   08/05/2014			15. Date Rig Released 09/07/2014			16. Date Completed (Read 10/09/2014										
					ack Measured Dep	oth	20, YE		Survey Made? 21. Type Electric and Other Log CCL			her Logs Run					
22 Producing Int	ervalis) of	this come	detion . To	n Rottors I	Vame		<u> </u>					<u> </u>	~ <del></del>				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8092-12,392 BONE SPRING																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE WEIGHT LB./FT. DEPTH SET							HOLE SIZE CEMENTING RECORD AMOUNT										
13.375 48# 9.625 40#			48# 40#	493'			17.5 12.25			515 SX 850 SX			N/. N/.				
		17#	12,878'			8.75			2135 SX			N/A		***************************************			
				I DAME DISTORES													
SIZE	SIZE TOP		вот	~~~~~	INER RECORD SACKS CEMENT		SCREEN		25. SIZE			NG REC		PACK	ER SET		
			27.1.						240'	·	711010	TAC 0121					
											I						
26. Perforation record (interval. size, and number) SEE WELLBORE DIAGRAM (ATTACHED)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
							2.392	-	FRAC W/5,427,132 LBS OF PROPPANT,								
										30/50 PREM WHITE: 135,680 LBS							
										16/30 CRC: 21,210 LBS							
						DDAD	LIO	TION		WATER:	78,3	26 BBI	S, ACI	D: 979	BBLS		
28. PRODUCTIO  Date First Production Production Method (Flaving, gas lift, pumping - Size and type )										Well Statu	s /Pro	d or Slor	tuře i				
10/28/2014			, , , , , , , , , , , , , , , , , , , ,	PUMPING					PRODUCING								
Date of Test Hours Tested		Tested 24	Chok	e Size	Prod'n For Test Period				Gas -	ias - MCF 064		Water - Bbl.		Gas - Oil Ratio			
	- C			alacad 24						Water - Bbl.		Oil Gravity - API - (Corr.)					
Press.				Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF V		"			Od Glavny · Art · (Cort.)					
29. Disposition of Gas (Sold, used for fact, vented, etc.)  SOLD											30.	Test Witn	essed By				
31. List Attachm					······································												
DIRECTIONAL 32. If a temporar	SURVEY, y pit was u	WELLBO	ORE DIAC	RAM, TBG	SUMMARY, CS the location of the	G & CMT : temporary	pit.	MARY							*		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	

NM OIL CONSERVATION
ARTESIA DISTRICT

NAD 1927 1983

APR 1 6 2015

RECEIVED

Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name DENISE PINKERTON Title Regulatory Specialist Date: 03/17/20

E-mail Address leakejd@chevron.com

O4/16/20

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

	Southeaste	ern New Mexico				tern New Mexico		
LAMAR	AMAR 2389 T. Canyon				7.1	T. Penn A"		
CHERRY CAN	YON 3208		T. Kirtlan			T. Penn. "B"		
BRUSHY CAN	YON 4450	T. Atoka	T. Fruitla	nd		T. Penn. "C"		
BN SPR LIMES	TONE 5920	T. Miss	T. Picture	d Cliffs		T. Penn. "D"		
IST BONE SPR	NG 6870	T. Devonian	T. Cliff H	ouse		T. Leadville		
ND BONE SPR	ING 7623	T. Silerián	T. Menefe			T. Madison		
		T. Montoya	T. Point L	ookout	****	T. Elbert		
		T. Simpson	T. Manco	S		T. McCracken		
		T. McKee	T. Gallup	***************************************		T. Ignacio Otzte		
		T. Ellenburger	Base Gree	nhorn	*************	T.Granite		
		T. Gr. Wash	T. Dakota					
		T. Delaware Sand	T. Morris	on				
·		T. Bone Springs	T.Todilto					
		T	T. Entrada	1				
		Т.	T. Winga	е				
		Т.	T. Chinle					
		Т.	T. Permia					
o 1 from		to	l,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		77, 200	OIL OR GAS SANDS OR ZONI		
o. 1, from		to				to		
0. 2, 110111	*****************	IMPORTANT						
سير منام ماميات					3			
		inflow and elevation to which wat						
		to						
		to						
o. 3, from		lo						
	L	THOLOGY RECORD	(Attach ad	ditiona	l sheet if r	necessary)		
From To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology		

SUR	2388		LIMESTONE	T				
2389	3207		SANDSTONE					
3208	4449		SANDSTONE					
4450	5919		LIMESTONE					
5920	6869		SANDSTONE					
6870	7622		SANDSTONE					
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7623	TD		SANDSTONE					
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